

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary-Designate

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions
listed below are made in accordance with OCD Rule 19.15.7.11
and are in addition to the actions approved by BLM on the
following 3160-4 or 3160-5 form.

Operator Signature Date: November 25, 2013

Application Type:

☐ P&A ☒ Drilling/Casing Change ☐ Recomplete/DHC
☒ Location Change ☐ Other: BHL change

Well information:

API WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/E
30-039-31200-00-00	CHACO 2306 06L	178H	WPX ENERGY PRODUCTION, LLC	O	N	Rio Arriba	F	L	6	23	N	6	W

Conditions of Approval:

Notify NMOCD 24hrs prior to beginning operations

Hold C-104 for Directional Survey, "As drilled plat", NSL

DEC 18 2013

NMOCD Approved by Signature

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 26 2013

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sur: 1691' FSL & 572' FWL, sec 6, T23N, R6W - BHL: 1481' FSL & 230' FWL, Sec 1, T23N, R7W

5. Lease Serial No.

NMSF-078362

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Chaco 2306-06L #178H

9. API Well No.

30-039-31200

10. Field and Pool or Exploratory Area

Lybrook Gallup

11. Country or Parish, State

Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other <u>surface chg</u>
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

RCVD DEC 3 '13
OIL CONS. DIV.
DIST 8

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX plans to change move the surface location slightly for better rig access. There will be no change to pad or any additional disturbance as permitted. Also, the total depth of lateral section will be drilled +/- 100ft. past the hardline as noted in Completion Section of the revised Operations Plan to maximize the producing interval as per attached directional plan. The plug back TD of this well will be the float collar which will be two joints up from landing depth. Although this horizontal well will be drilled past the applicable setbacks, an unorthodox location application is not required because the completed interval in this well, as defined by 19.15.16.7 B(1) NMAC, will be entirely within the applicable setbacks. This approach complies with all applicable rules, including 19.15.16.14 A(3) NMAC, 19.15.16.14 B(2) NMAC, 19.15.16.15 B(2)NMAC, and 19.15.16.15. B(4) NMAC.

Please see new plat, directional plan and operations plan

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Larry Higgins

Title Permit Supervisor

Signature

Date 11/25/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Troy Sellers

Title PE

Date 11/27/2013

Office FFO

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CONDITIONS OF APPROVAL

Adhere to previously issued stipulations.

NMOC

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AV

District II
811 S. First Street, Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Drive, Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

Submit one copy to
Appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number' 30-039-31200	'Pool Code' 42289	'Pool Name' LYBROOK GALLUP
'Property Code' 40085	'Property Name' CHACO 2306-06L	'Well Number' 178H
'OGRID No.' 120782	'Operator Name' WPX ENERGY PRODUCTION, LLC	'Elevation' 6933'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	6	23N	6W	6	1691	SOUTH	572	WEST	RIO ARRIBA

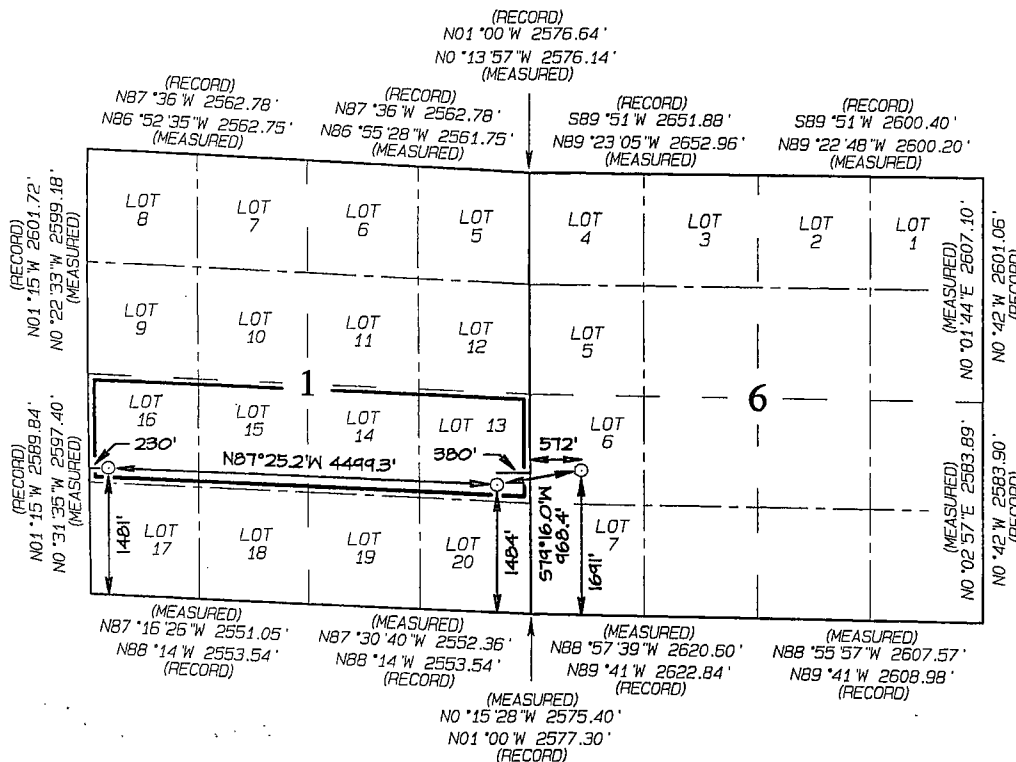
¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	280	East/West line	County
L	1	23N	7W	16	1481	SOUTH	230	WEST	RIO ARRIBA

12 Dedicated Acres 151.40 Acres N/2 S/2 - Section 1	13 Joint or Infill	14 Consolidation Code	15 Order No. RCVD DEC 3 '13 OIL CONS BILL
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

DISC 2



END-OF-LATERAL
1481' FSL 230' FWL
SECTION 1, T23N, R7W
LAT: 36.25099°N
LONG: 107.53510°W
DATUM: NAD1927

LAT: 36.25100 °N
LONG: 107.53571 °W
DATUM: NAD1983

POINT-OF-ENTRY
1484' FSL 380' FEL
SECTION 1, T23N, R7W
LAT: 36.25060°N
LONG: 107.51985°W
DATUM: NAD1927

LAT: 36.25061°N
LONG: 107.52046°W
DATUM: NAD1983

SURFACE LOCATION
1691' FSL 572' FWL
SECTION 6, T23N, R6W
LAT: 36.25112°N
LONG: 107.51663°W
DATUM: NAD1927

LAT: 36.25114°N
LONG: 107.51724°W
DATUM: NAD1983

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature Larry Higgins Date 10/25/11
Larry Higgins

Printed Name
larry.higgins@wpxenergy.com

E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: NOVEMBER 22, 2013
Survey Date: OCTOBER 1, 2012

Signature and Seal of Professional Surveyor



JASON C. EDWARDS

Certificate Number 15269

WPX ENERGY**Operations Plan***(Note: This procedure will be adjusted on site based upon actual conditions)*

DATE: 11/19/2013 **FIELD:** Lybrook (Gallup)

WELL NAME: Chaco 2306-06L #178H **SURFACE:** BLM

SH Location: NWSW Sec 6-23N-6W **ELEVATION:** 6,933' GR

BH Location: NWSW Sec 1-23N-7W **MINERALS:** BLM

MEASURED DEPTH: 10,547' **LEASE #:** NMSF-078362

I. GEOLOGY: Surface formation – San Jose**A. FORMATION TOPS:** (KB)

Name	MD	TVD	Name	MD	TVD
Ojo Alamo	1,437	1,432	Point Lookout	4,317	4,299
Kirtland	1,752	1,745	Mancos	4,540	4,522
Pictured Cliffs	2,044	2,035	Kickoff Point	4,969	4,951
Lewis	2,303	2,292	Target Top	5,702	5,535
Chacra	2,496	2,483	Landing Point	6,047	5,617
Cliff House	3,042	3,025	Target Base	6,047	5,617
Menefee	3,066	3,049			
			TD	10,547	5,492

B. MUD LOGGING PROGRAM: Mudlogger on location from surface csg to TD.**C. LOGGING PROGRAM:** LWD GR from surface casing to TD. LWD GR / E- Sonic will be run in Lateral.**D. NATURAL GAUGES:** Gauge any noticeable increases in gas flow. Record all gauges in Tour book and on morning reports.**II. DRILLING****A. MUD PROGRAM:** LSND mud (WBM) will be used to drill the 12-1/4" Surface hole, the 8 3/4" Directional Vertical hole, the curve portion of the wellbore. LSND (WBM) or (OBM) will be used to drill the lateral portion of well. Treat for lost circulation as necessary. Obtain 100% returns prior to cementing. Notify Engineering of any mud losses.**B. BOP TESTING:** While drill pipe is in use, the pipe rams and the blind rams will be function tested once each trip. The anticipated reservoir is expected to be less than 1300 psi, so the BOPE will be tested to **250 psi (Low) for 5 minutes** and **1500 psi (High) for 10 minutes**. Pressure test surface casing to **600 psi for 30 minutes** and intermediate casing to **1500 psi for 30 minutes**. Utilize a BOPE Testing Unit with a recording chart and appropriate test plug for testing. The drum brakes will be inspected and tested each tour. **All tests and inspections will be recorded in the tour book as to time and results.****NOTE:** Vertical portion of the well (8-3/4 in.) will be directionally drilled as per attached Directional Plan to +/- 4,969' (MD) / 4,951' (TVD). Curve portion of wellbore will be drilled and landed at +/- 90 deg. at +/- 6,047' (MD) / 5,617' (TVD). 7 in. csg will be set at this point. A 6-1/8" Lateral will be drilled as per the attached Directional Plan to +/- 10,547' (MD) / 5,492' (TVD). Will run 4-1/2 in. Production Liner from +/- 5897 ft. to TD and cemented. Liner will be tied back to surface w / 4-1/2" Casing for stimulation / testing, then removed from the well.

III. MATERIALS**A. CASING PROGRAM:**

<u>CASING TYPE</u>	<u>OH SIZE (IN)</u>	<u>DEPTH (MD) (FT)</u>	<u>CASING SIZE (IN)</u>	<u>WEIGHT (LB)</u>	<u>GRADE</u>
Surface	12.25"	400'+	9 5/8	36#	J-55
Intermediate	8.75"	6,047'	7	23#	K-55
Prod. Liner	6.125"	5,897' - 10,547'	4-1/2"	11.6#	N-80
Tie-Back String	N/A	Surf. - 5,876'	4-1/2"	11.6#	N-80

B. FLOAT EQUIPMENT:

1. SURFACE CASING: 9-5/8" notched regular pattern guide shoe. Run (1) standard centralizer on each of the bottom (4) joints of Surface Casing.
2. INTERMEDIATE CASING: 7" cement nose guide shoe with a self-fill insert float. Place float collar one joint above the shoe. Install (1) centralizer on each of the bottom (3) joints and one standard centralizer every (3) joints to 2,500 ft. Run (1) centralizer at 2,700 ft., 2,500 ft., 2,300ft., 2,000ft., 1,500 ft., and 1,000 ft.
3. PRODUCTION LINER: Run 4-1/2" Liner with cement nose guide Float Shoe + 2jts. of 4-1/2" casing + Landing Collar + 4-1/2" pup joint + (2) RSI (Sliding Sleeves) positioned inside 330ft Hard line. Centralizer program will be determined by Wellbore condition and when Lateral is evaluated by Geoscientists and Reservoir Engineers. Set seals on Liner Hanger. Test TOL to 1500 psi for 15 minutes.
4. TIE-BACK CASING: None

C. CEMENTING:

(Note: Volumes may be adjusted onsite due to actual conditions)

1. SURFACE: 10 bbl Fr Water Spacer + 190 sx (222.3 cu.ft.) of "Premium Cement" + 2% Calcium Chloride Cement + 0.125# pps of Poly-E-Flake, 15.8 #/gal (1.17 cu ft./sk, Vol 39.58 Bbls.). The 100% excess should circulate cement to the surface. WOC 12 hours. Test csg to 600psi. Total Volume: (222.3 cu-ft/190 sx/39.6 Bbls).
2. INTERMEDIATE: 20 bbl (112 cu-ft) Mud Flush III spacer + Lead: 850 sx Foamed 50/50 Poz Cement. 13.0 ppg + 0.1% Halad 766 + 0.2% Versaset + 1.5% Chem-Foamer 760 (Yield :1.43 cu-ft/ sk. / Vol: 1216 cu-ft / 216.5 Bbls.) + TAIL: 100 sx 13.5 #/gal. + 0.2% Versaset + 0.15% HALAD-766 (Yield: 1.28 cu-ft / sk / Vol: 128 cu-ft / 22.8 Bbls.). + Fresh Water Displacement (1,362 cu-ft / +/- 242 Bbls) + 100 sx Top-Out Cement Premium: Yield: (1.17 cu-ft/ sk / (Vol: 117 cu-ft / 20.8 Bbls). Test Casing to 1500 PSI for 30 minutes. Total Cement Volume: (1050 sx / 1461 cu-ft / 260 bbls). Mix with +/- 84,000 SCF Nitrogen. TOC at surface.
3. PRODUCTION LINER: **STAGE 1:** 10 bbl (56.cu-ft) Fr Water Spacer. **STAGE 2:** 40 bbl 9.5 ppg (224.6 cu-ft) Tuned Spacer III + 0.5 gal/bbl Musol + 38.75 ppb Barite + 0.5 gal/bbl SEM-7. **STAGE 3:** 10 bbl Fr Water Spacer. **STAGE 4: Lead Cement:** 50 / 50 Poz Premium + 0.2% Versaset + 0.2% Halad -766, Yield 1.43 cu ft/sk, 13.0 ppg, (10 sx / 14.3 cu ft. / 2.5 bbls). **STAGE 5:** 200 sx. Foamed Lead Cement: 50 / 50 Poz Standard + 0.2% Versaset + 0.2% HALAD-766 + 1.5% Chem-Foamer 760. Yield 1.97 cu-ft/sk. 13.0 ppg (200 sx / 394 cu-ft. / 70.2 bbls.). **STAGE 6:** Tail Cement : 100 sx. 50/50 Poz Standard + 0.2% Versaset + 0.05% HALAD-766 + .05% SA-1015, Weight: 13.5 ppg (100 sx / Yield 1.28 cu ft/sk. / 128 cu ft. / 22.8 bbls) **STAGE 7:** Displace w/ +/- 137 bbl Fr Water. Total Cement (563.3 cu ft / 95.5 bbls). Mix Foamed Cement w/ +/- 75,000 SCF Nitrogen. Est. TOC +/- 5,510 ft.

IV. COMPLETION

A. CBL

1. Run CCL for perforating.

B. PRESSURE TEST

1. Pressure test 4-1/2" casing to 4500 psi max, hold at 1500 psi for 30 minutes. Open RSI sleeves.

C. STIMULATION

1. Stimulate with approximately 2,805,000# 20/40 mesh sand and 340,000# 16/30 mesh sand in 619,113 gallons water with 42,696 mscf N2 for 17 stages.
2. Isolate stages with flow through frac plug.
3. Drill out frac plugs and flowback lateral.

D. RUNNING TUBING

1. Production Tubing: Run 2-7/8", 6.5#, J-55, EUE tubing with a SN on top of bottom joint. Land tubing near Top of Liner point of curve (~5,900' MD).

- Although this horizontal well will be drilled past the applicable setbacks, an unorthodox location application is not required because the completed interval in this well, as defined by 19.15.16.7 B(1) NMAC, will be entirely within the applicable setbacks. This approach complies with all applicable rules, including 19.15.16.14 A(3) NMAC, 19.15.16.14 B(2) NMAC, 19.15.16.15 B(2) NMAC, and 19.15.16.15 B(4) NMAC.
-

NOTE:

Installation of RSI sleeves at Toe of Lateral.

Proposed Operations:

A 4-1/2" 11.6# N-80 Liner will be run to TD and landed +/- 150 ft. into the 7" 23# K-55 Intermediate casing (set at 6,047 ft. MD) with a Liner Hanger and pack-off assembly then cemented to +/- 300 ft above the liner hanger. TOL will be +/- 5,897 ft. (MD) +/- 78 degree angle. TOC: +/- 5,597 ft. (MD).

After cementing and TOL clean up operations are complete, the TOL will be tested to 1500 psi (per BLM).

A 4-1/2" 11.6# N-80 tie-back string with seal assembly will be run and stung into the PBR of the liner hanger, tested to 1500 PSI and hung off at the surface.

The Drilling Rig will be rigged down at this point and Completion operations will begin. After Stimulation and Testing operations are complete the 4-1/2" tie-back string will be removed from the well.

Note: Changes to formation tops, casing landing points, well TD and Directional Plan

WELL	Chaco 2306-06L #178H	FIELD	NM, Rio Arriba (NAD 27 CZ)	STRUCTURE	Sec 6-23N-6W
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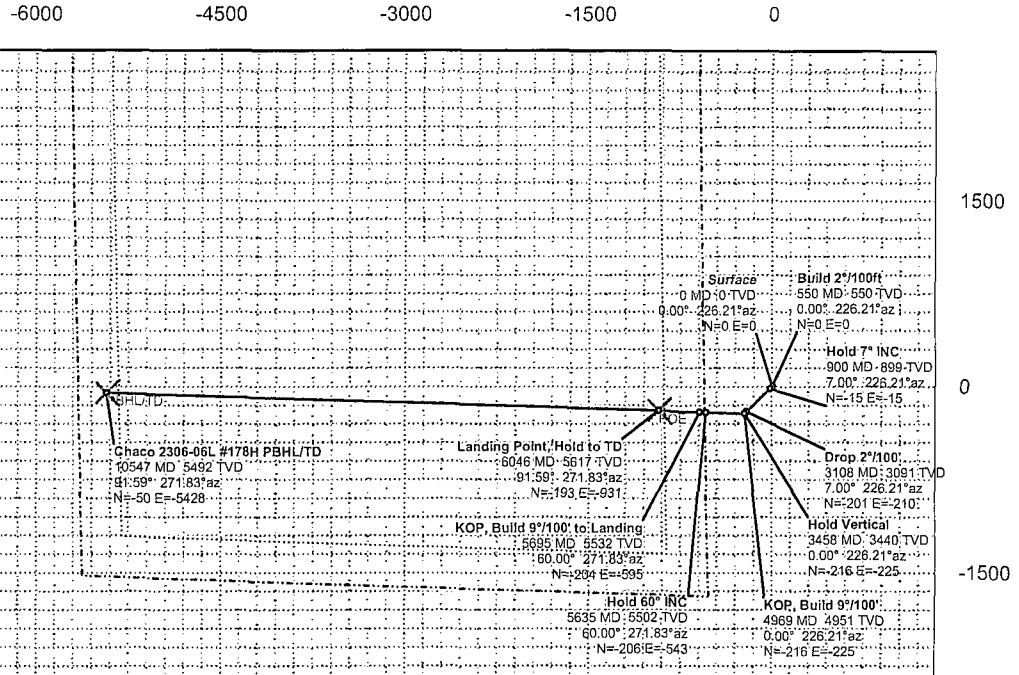
Magnetic Parameters	Dip: 63.042°	Date: September 25, 2013	Surface Location	NAD27 New Mexico State Plane, Central Zone, US Feet	Miscellaneous
Model: BGGM 2013	Mag Dec: 9.494°	FS: 50201.7mT	Lat: N 36 15 4.054	Northing: 1913061.51 NUS	Slot: Chaco 2306-06L #178H
			Lon: W 107 31 0.103	Easting: 126507.03 NUS	Plan: R2 mdy 18Nov13
				Grid Conv: -0.749°	TVD Ref: RKB(6947ft above MSL)
				Scale Fact: 1.00005963	Srvy Date: September 25, 2013

Proposal

<<< W Scale = 1:1500(ft) E >>>

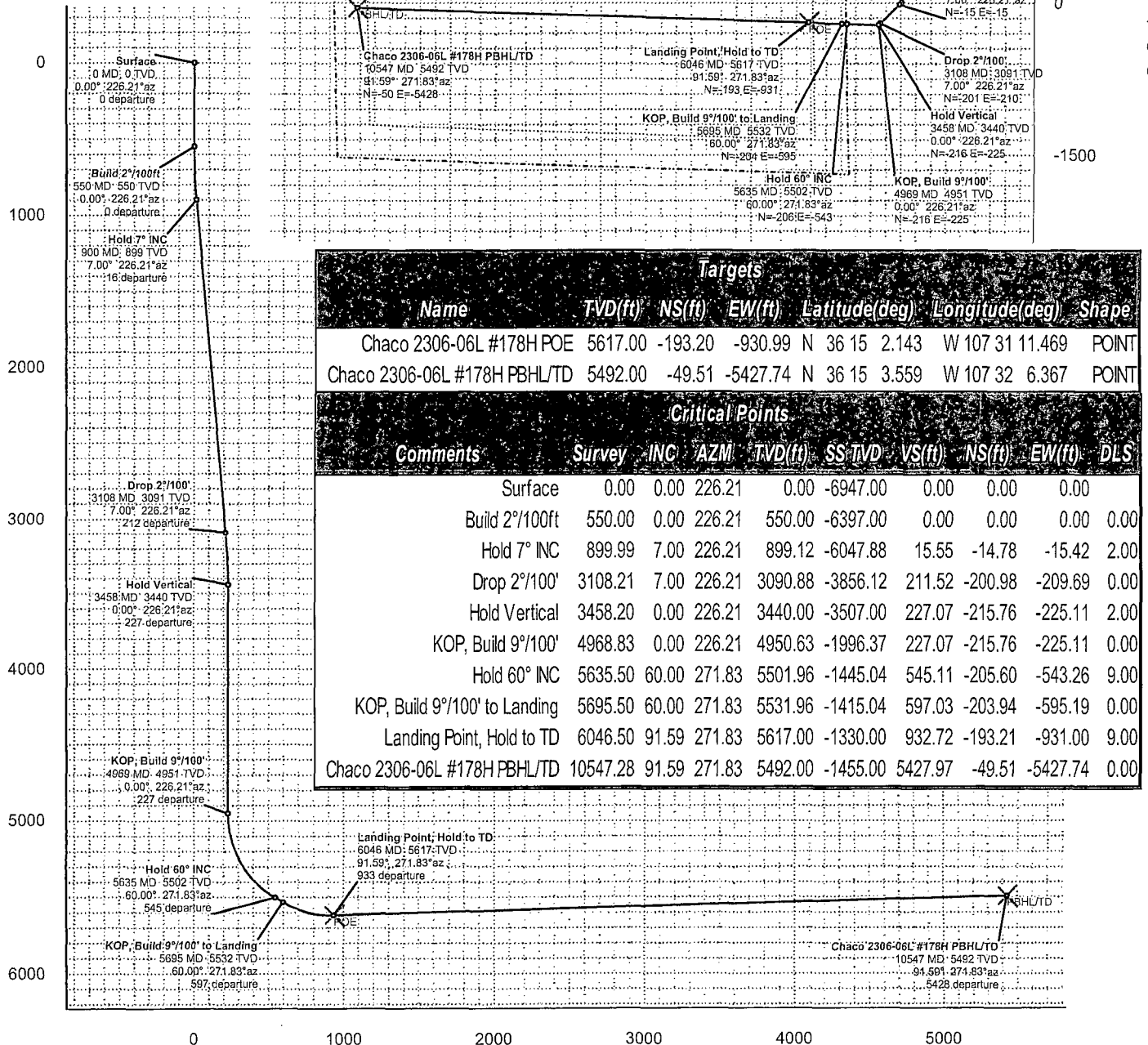


True North
Tot Corr (M->T 9.494°)
Mag Dec (9.494°)
Grid Conv (-0.749°)



<<< S Scale = 1:1500(ft) N >>>

TVD Scale = 1:1000(ft)



Targets						
Name	TVD(ft)	NS(ft)	EW(ft)	Latitude(deg)	Longitude(deg)	Shape
Chaco 2306-06L #178H POE	5617.00	-193.20	-930.99	N 36 15 2.143	W 107 31 11.469	POINT
Chaco 2306-06L #178H PBHL/TD	5492.00	-49.51	-5427.74	N 36 15 3.559	W 107 32 6.367	POINT
Critical Points						
Comments	Survey	INC	AZM	TVD(ft)	SS-TVD	VS(ft)
Surface	0.00	0.00	226.21	0.00	-6947.00	0.00
Build 2°/100ft	550.00	0.00	226.21	550.00	-6397.00	0.00
Hold 7° INC	899.99	7.00	226.21	899.12	-6047.88	15.55
Drop 2°/100ft	3108.21	7.00	226.21	3090.88	-3856.12	211.52
Hold Vertical	3458.20	0.00	226.21	3440.00	-3507.00	227.07
KOP, Build 9°/100ft	4968.83	0.00	226.21	4950.63	-1996.37	227.07
Hold 60° INC	5635.50	60.00	271.83	5501.96	-1445.04	545.11
KOP, Build 9°/100ft to Landing	5695.50	60.00	271.83	5531.96	-1415.04	597.03
Landing Point, Hold to TD	6046.50	91.59	271.83	5617.00	-1330.00	932.72
Chaco 2306-06L #178H PBHL/TD	10547.28	91.59	271.83	5492.00	-1455.00	5427.97

Vertical Section (ft) Azim = 269.48° Scale = 1:1000(ft) Origin = 0 N/-S, 0 E/-W



Chaco 2306-06L #178H R2 mdv 19Nov13 Proposal Geodetic Report



(Def Plan)

Report Date: November 19, 2013 - 01:16 PM
Client: WPX Energy
Field: NM, Rio Arriba (NAD 27 CZ)
Structure / Slot: WPX Energy Sec 6-23N-8W (Chaco 2306-06L #178H) / Chaco 2306-06L #178H
Well: Chaco 2306-06L #178H
Borehole: Original Hole
UWI / API#: Unknown / Unknown
Survey Name: Chaco 2306-06L #178H R2 mdv 19Nov13
Survey Date: September 25, 2013
Tort / AHD / DDI / ERD Ratio: 105.593 ° / 5517.102 ft / 8.039 / 0.982
Coordinate Reference System: NAD27 New Mexico State Plane, Central Zone, US Feet
Location Lat / Long: N 36° 15' 4.05360", W 107° 31' 0.10344"
Location Grid N/E Y/X: N 1913061.511 ftUS, E 126507.029 ftUS
CRS Grid Convergence Angle: -0.7491 °
Grid Scale Factor: 1.00005963

Survey / DLS Computation: Minimum Curvature / Lubinski
Vertical Section Azimuth: 269.477 ° (True North)
Vertical Section Origin: 0.000 ft, 0.000 ft
TVD Reference Datum: RKB
TVD Reference Elevation: 6947.000 ft above MSL
Seabed / Ground Elevation: 6933.000 ft above MSL
Magnetic Declination: 9.494 °
Total Gravity Field Strength: 998.4933mgN (9.80665 Bases)
Total Magnetic Field Strength: 50201.860 nT
Magnetic Dip Angle: 63.042 °
Declination Date: September 25, 2013
Magnetic Declination Model: BGGM 2013
North Reference: True North
Grid Convergence Used: 0.0000 °
Total Corr Mag North->True North: 9.4941 °
Local Coord Referenced To: Well Head

Comments	MD (ft)	Incl (°)	Azim True (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")
Surface	0.00	0.00	226.21	0.00	0.00	0.00	0.00	N/A	1913061.51	126507.03	N 36 15 4.05 W 107 31	0.10
	100.00	0.00	226.21	100.00	0.00	0.00	0.00	0.00	1913061.51	126507.03	N 36 15 4.05 W 107 31	0.10
	200.00	0.00	226.21	200.00	0.00	0.00	0.00	0.00	1913061.51	126507.03	N 36 15 4.05 W 107 31	0.10
	300.00	0.00	226.21	300.00	0.00	0.00	0.00	0.00	1913061.51	126507.03	N 36 15 4.05 W 107 31	0.10
	400.00	0.00	226.21	400.00	0.00	0.00	0.00	0.00	1913061.51	126507.03	N 36 15 4.05 W 107 31	0.10
	500.00	0.00	226.21	500.00	0.00	0.00	0.00	0.00	1913061.51	126507.03	N 36 15 4.05 W 107 31	0.10
Build 2°/100ft	550.00	0.00	226.21	550.00	0.00	0.00	0.00	0.00	1913061.51	126507.03	N 36 15 4.05 W 107 31	0.10
	600.00	1.00	226.21	600.00	0.32	-0.30	-0.31	2.00	1913061.21	126506.71	N 36 15 4.05 W 107 31	0.11
	700.00	3.00	226.21	699.93	2.86	-2.72	-2.83	2.00	1913058.83	126504.16	N 36 15 4.03 W 107 31	0.14
	800.00	5.00	226.21	799.68	7.94	-7.54	-7.87	2.00	1913054.07	126499.06	N 36 15 3.98 W 107 31	0.20
Hold 7° INC	900.00	7.00	226.21	899.13	15.55	-14.78	-15.42	0.00	1913046.94	126491.42	N 36 15 3.91 W 107 31	0.29
	1000.00	7.00	226.21	998.38	24.42	-23.21	-24.21	0.00	1913038.82	126482.51	N 36 15 3.82 W 107 31	0.40
	1100.00	7.00	226.21	1097.64	33.30	-31.64	-33.01	0.00	1913030.30	126473.60	N 36 15 3.74 W 107 31	0.51
	1200.00	7.00	226.21	1196.89	42.17	-40.07	-41.81	0.00	1913021.99	126464.70	N 36 15 3.66 W 107 31	0.61
	1300.00	7.00	226.21	1296.15	51.05	-48.51	-50.61	0.00	1913013.67	126455.79	N 36 15 3.57 W 107 31	0.72
	1400.00	7.00	226.21	1395.40	59.92	-56.94	-59.41	0.00	1913005.35	126446.88	N 36 15 3.49 W 107 31	0.83
	1500.00	7.00	226.21	1494.66	68.80	-65.37	-68.20	0.00	1912997.03	126437.97	N 36 15 3.41 W 107 31	0.94
	1600.00	7.00	226.21	1593.91	77.67	-73.80	-77.00	0.00	1912988.72	126429.06	N 36 15 3.32 W 107 31	1.04
	1700.00	7.00	226.21	1693.17	86.55	-82.24	-85.80	0.00	1912980.40	126420.16	N 36 15 3.24 W 107 31	1.15
	1800.00	7.00	226.21	1792.42	95.42	-90.67	-94.60	0.00	1912972.08	126411.25	N 36 15 3.16 W 107 31	1.26
	1900.00	7.00	226.21	1891.68	104.30	-99.10	-103.40	0.00	1912963.76	126402.34	N 36 15 3.07 W 107 31	1.37
	2000.00	7.00	226.21	1990.93	113.17	-107.53	-112.19	0.00	1912955.45	126393.43	N 36 15 2.99 W 107 31	1.47
	2100.00	7.00	226.21	2090.19	122.04	-115.97	-120.99	0.00	1912947.13	126384.52	N 36 15 2.91 W 107 31	1.58
	2200.00	7.00	226.21	2189.44	130.92	-124.40	-129.79	0.00	1912938.81	126375.62	N 36 15 2.82 W 107 31	1.69
	2300.00	7.00	226.21	2288.70	139.79	-132.83	-138.59	0.00	1912930.49	126366.71	N 36 15 2.74 W 107 31	1.80
	2400.00	7.00	226.21	2387.95	148.67	-141.26	-147.39	0.00	1912922.18	126357.80	N 36 15 2.66 W 107 31	1.90
	2500.00	7.00	226.21	2487.20	157.54	-149.70	-156.18	0.00	1912913.86	126348.89	N 36 15 2.57 W 107 31	2.01
	2600.00	7.00	226.21	2586.46	166.42	-158.13	-164.98	0.00	1912905.54	126339.98	N 36 15 2.49 W 107 31	2.12
	2700.00	7.00	226.21	2685.71	175.29	-166.56	-173.78	0.00	1912897.23	126331.08	N 36 15 2.41 W 107 31	2.23
	2800.00	7.00	226.21	2784.97	184.17	-175.00	-182.58	0.00	1912888.91	126322.17	N 36 15 2.32 W 107 31	2.33
	2900.00	7.00	226.21	2884.22	193.04	-183.43	-191.38	0.00	1912880.59	126313.26	N 36 15 2.24 W 107 31	2.44
	3000.00	7.00	226.21	2983.48	201.92	-191.86	-200.17	0.00	1912872.27	126304.35	N 36 15 2.16 W 107 31	2.55
Drop 2°/100'	3100.00	7.00	226.21	3082.73	210.79	-200.29	-208.97	0.00	1912863.96	126295.44	N 36 15 2.07 W 107 31	2.65
	3108.21	7.00	226.21	3090.88	211.52	-200.98	-209.69	0.00	1912863.27	126294.71	N 36 15 2.07 W 107 31	2.66
	3200.00	5.16	226.21	3182.15	218.60	-207.71	-216.72	2.00	1912856.64	126287.60	N 36 15 2.00 W 107 31	2.75
	3300.00	3.16	226.21	3281.88	223.89	-212.74	-221.96	2.00	1912851.68	126282.30	N 36 15 1.95 W 107 31	2.81
	3400.00	1.16	226.21	3381.81	226.64	-215.35	-224.68	2.00	1912849.10	126279.54	N 36 15 1.92 W 107 31	2.85
Hold Vertical	3458.20	0.00	226.21	3440.00	227.07	-215.76	-225.11	2.00	1912848.70	126279.10	N 36 15 1.92 W 107 31	2.85
	3500.00	0.00	226.21	3481.80	227.07	-215.76	-225.11	0.00	1912848.70	126279.10	N 36 15 1.92 W 107 31	2.85
	3600.00	0.00	226.21	3581.80	227.07	-215.76	-225.11	0.00	1912848.70	126279.10	N 36 15 1.92 W 107 31	2.85
	3700.00	0.00	226.21	3681.80	227.07	-215.76	-225.11	0.00	1912848.70	126279.10	N 36 15 1.92 W 107 31	2.85
	3800.00	0.00	226.21	3781.80	227.07	-215.76	-225.11	0.00	1912848.70	126279.10	N 36 15 1.92 W 107 31	2.85
	3900.00	0.00	226.21	3881.80	227.07	-215.76	-225.11	0.00	1912848.70	126279.10	N 36 15 1.92 W 107 31	2.85
	4000.00	0.00	226.21	3981.80	227.07	-215.76	-225.11	0.00	1912848.70	126279.10	N 36 15 1.92 W 107 31	2.85
	4100.00	0.00	226.21	4081.80	227.07	-215.76	-225.11	0.00	1912848.70	126279.10	N 36 15 1.92 W 107 31	2.85
	4200.00	0.00	226.21	4181.80	227.07	-215.76	-225.11	0.00	1912848.70	126279.10	N 36 15 1.92 W 107 31	2.85
	4300.00	0.00	226.21	4281.80	227.07	-215.76	-225.11	0.00	1912848.70	126279.10	N 36 15 1.92 W 107 31	2.85
	4400.00	0.00	226.21	4381.80	227.07	-215.76	-225.11	0.00	1912848.70	126279.10	N 36 15 1.92 W 107 31	2.85
	4500.00	0.00	226.21	4481.80	227.07	-215.76	-225.11	0.00	1912848.70	126279.10	N 36 15 1.92 W 107 31	2.85
	4600.00	0.00	226.21	4581.80	227.07	-215.76	-225.11	0.00	1912848.70	126279.10	N 36 15 1.92 W 107 31	2.85
	4700.00	0.00	226.21	4681.80	227.07	-215.76	-225.11	0.00	1912848.70	126279.10	N 36 15 1.92 W 107 31	2.85
	4800.00	0.00	226.21	4781.80	227.07	-215.76	-225.11	0.00	1912848.70	126279.10	N 36 15 1.92 W 107 31	2.85
	4900.00	0.00	226.21	4881.80	227.07	-215.76	-225.11	0.00	1912848.70	126279.10	N 36 15 1.92 W 107 31	2.85
KOP, Build 9°/100'	4968.83	0.00	226.21	4950.63	227.07	-215.76	-225.11	0.00	1912848.70	126279.10	N 36 15 1.92 W 107 31	2.85
	5000.00	2.81	271.83	4981.79	227.83	-215.74	-225.87	9.00	1912848.73	126278.34	N 36 15 1.92 W 107 31	2.86
	5100.00	11.81	271.83	5080.88	240.52	-215.33	-238.57	9.00	1912849.31	126265.65	N 36 15 1.92 W 107 31	3.02
	5200.00	20.81	271.83	5176.75	268.55	-214.43	-266.60	9.00	1912850.57	126237.63	N 36 15 1.93 W 107 31	3.36
	5300.00	29.81	271.83	5267.07	311.21	-213.07	-309.28	9.00	1912852.49	126194.97	N 36 15 1.95 W 107 31	3.88
	5400.00	38.81	271.83	5349.59	367.47	-211.27	-365.55	9.00	1912855.02	126138.72	N 36 15 1.96 W 107 31	4.57
	5500.00	47.81	271.83	5422.28	435.93	-209.08	-434.04	9.00	1912858.11	126070.27	N 36 15 1.99 W 107 31	5.40
	5600.00	56.81	271.83	5483.36	514.91	-206.58	-513.04	9.00	1912861.66	125991.30	N 36 15 2.01 W 107 31	6.37
Hold 60° INC	5635.50	60.00	271.83	5501.96	545.11	-205.60	-543.26	9.00	1912863.02	125961.10	N 36 15 2.02 W 107 31	6.74
KOP, Build 9°/100' to Landing	5695.50	60.00	271.83	5531.96	597.03	-203.94	-595.19	0.00	1912865.36	125909.19	N 36 15 2.04 W 107 31	7.37
	5700.00	60.41	271.83	5534.20	600.93	-203.81	-599.10	9.00	1912865.54	125905.28	N 36 15 2.04 W 107 31	7.42
	5800.00	69.41	271.83	5576.57	691.33	-200.92	-689.52	9.00	1912869.61	125814.90	N 36 15 2.07 W 107 31	8.52
	5900.00	78.41	271.83	5604.26	787.23	-197.86	-785.45	9.00	1912873.93	125719.01	N 36 15 2.10 W 107 31	9.69
	6000.00	87.41	271.83	5616.60	886.27	-194.69	-884.54	9.00	1912878.39	125619.97	N 36 15 2.13 W 107 31	10.90
Landing Point, Hold to TD	6046.50	91.59	271.83	5617.00	932.72	-193.21	-931.00	9.00	1912880.48	125573.53	N 36 15 2.14 W 107 31	11.47
	6100.00	91.59	271.83	5615.52	986.16	-191.50	-984.45	0.00	1912882.89	125520.10	N 36 15 2.16 W 107 31	12.12
	6200.00	91.59	271.83	5612.75	1086.03	-188.31	-1084.36	0.00	1912887.39	125420.23	N 36 15 2.19 W 107 31	13.34
	6300.00	91.59	271.83	5609.97	1185.91	-185.11	-1184.27	0.00	1912891.89			

Comments	MD (ft)	Incl (°)	Azim True (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS ("/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")
	7000.00	91.59	271.83	5590.54	1885.05	-162.77	-1883.65	0.00	1912923.38	124621.31	N 36 15 2.44	W 107 31 23.10
	7100.00	91.59	271.83	5587.77	1984.93	-159.58	-1983.56	0.00	1912927.87	124521.44	N 36 15 2.47	W 107 31 24.32
	7200.00	91.59	271.83	5584.99	2084.81	-156.38	-2083.47	0.00	1912932.37	124421.57	N 36 15 2.51	W 107 31 25.54
	7300.00	91.59	271.83	5582.21	2184.68	-153.19	-2183.38	0.00	1912936.87	124321.71	N 36 15 2.54	W 107 31 26.76
	7400.00	91.59	271.83	5579.44	2284.56	-150.00	-2283.29	0.00	1912941.37	124221.84	N 36 15 2.57	W 107 31 27.98
	7500.00	91.59	271.83	5576.66	2384.44	-146.81	-2383.20	0.00	1912945.87	124121.98	N 36 15 2.60	W 107 31 29.20
	7600.00	91.59	271.83	5573.88	2484.32	-143.61	-2483.11	0.00	1912950.37	124022.11	N 36 15 2.63	W 107 31 30.42
	7700.00	91.59	271.83	5571.11	2584.19	-140.42	-2583.02	0.00	1912954.87	123922.25	N 36 15 2.66	W 107 31 31.64
	7800.00	91.59	271.83	5568.33	2684.07	-137.23	-2682.93	0.00	1912959.37	123822.38	N 36 15 2.70	W 107 31 32.86
	7900.00	91.59	271.83	5565.55	2783.95	-134.03	-2782.84	0.00	1912963.87	123722.51	N 36 15 2.73	W 107 31 34.08
	8000.00	91.59	271.83	5562.78	2883.82	-130.84	-2882.75	0.00	1912968.36	123622.65	N 36 15 2.76	W 107 31 35.30
	8100.00	91.59	271.83	5560.00	2983.70	-127.65	-2982.66	0.00	1912972.86	123522.78	N 36 15 2.79	W 107 31 36.52
	8200.00	91.59	271.83	5557.22	3083.58	-124.46	-3082.57	0.00	1912977.36	123422.92	N 36 15 2.82	W 107 31 37.74
	8300.00	91.59	271.83	5554.45	3183.46	-121.26	-3182.48	0.00	1912981.86	123323.05	N 36 15 2.85	W 107 31 38.96
	8400.00	91.59	271.83	5551.67	3283.33	-118.07	-3282.39	0.00	1912986.36	123223.18	N 36 15 2.88	W 107 31 40.18
	8500.00	91.59	271.83	5548.89	3383.21	-114.88	-3382.30	0.00	1912990.86	123123.32	N 36 15 2.92	W 107 31 41.40
	8600.00	91.59	271.83	5546.11	3483.09	-111.69	-3482.21	0.00	1912995.36	123023.45	N 36 15 2.95	W 107 31 42.62
	8700.00	91.59	271.83	5543.34	3582.96	-108.49	-3582.12	0.00	1912999.86	122923.59	N 36 15 2.98	W 107 31 43.84
	8800.00	91.59	271.83	5540.56	3682.84	-105.30	-3682.03	0.00	1913004.36	122823.72	N 36 15 3.01	W 107 31 45.05
	8900.00	91.59	271.83	5537.78	3782.72	-102.11	-3781.94	0.00	1913008.86	122723.85	N 36 15 3.04	W 107 31 46.27
	9000.00	91.59	271.83	5535.00	3882.60	-98.91	-3881.86	0.00	1913013.35	122623.99	N 36 15 3.07	W 107 31 47.49
	9100.00	91.59	271.83	5532.22	3982.47	-95.72	-3981.77	0.00	1913017.85	122524.12	N 36 15 3.10	W 107 31 48.71
	9200.00	91.59	271.83	5529.44	4082.35	-92.53	-4081.68	0.00	1913022.35	122424.26	N 36 15 3.14	W 107 31 49.93
	9300.00	91.59	271.83	5526.67	4182.23	-89.33	-4181.59	0.00	1913026.85	122324.39	N 36 15 3.17	W 107 31 51.15
	9400.00	91.59	271.83	5523.89	4282.10	-86.14	-4281.50	0.00	1913031.35	122224.53	N 36 15 3.20	W 107 31 52.37
	9500.00	91.59	271.83	5521.11	4381.98	-82.95	-4381.41	0.00	1913035.85	122124.66	N 36 15 3.23	W 107 31 53.59
	9600.00	91.59	271.83	5518.33	4481.86	-79.76	-4481.32	0.00	1913040.35	122024.79	N 36 15 3.26	W 107 31 54.81
	9700.00	91.59	271.83	5515.55	4581.74	-76.56	-4581.23	0.00	1913044.85	121924.93	N 36 15 3.29	W 107 31 56.03
	9800.00	91.59	271.83	5512.77	4681.61	-73.37	-4681.14	0.00	1913049.35	121825.08	N 36 15 3.32	W 107 31 57.25
	9900.00	91.59	271.83	5509.99	4781.49	-70.18	-4781.05	0.00	1913053.85	121725.20	N 36 15 3.36	W 107 31 58.47
	10000.00	91.59	271.83	5507.21	4881.37	-66.98	-4880.96	0.00	1913058.35	121625.33	N 36 15 3.39	W 107 31 59.69
	10100.00	91.59	271.83	5504.43	4981.24	-63.79	-4980.87	0.00	1913062.85	121525.46	N 36 15 3.42	W 107 32 0.91
	10200.00	91.59	271.83	5501.65	5081.12	-60.60	-5080.78	0.00	1913067.35	121425.60	N 36 15 3.45	W 107 32 2.13
	10300.00	91.59	271.83	5498.87	5181.00	-57.40	-5180.69	0.00	1913071.85	121325.73	N 36 15 3.48	W 107 32 3.35
	10400.00	91.59	271.83	5496.09	5280.88	-54.21	-5280.60	0.00	1913076.35	121225.87	N 36 15 3.51	W 107 32 4.57
	10500.00	91.59	271.83	5493.31	5380.75	-51.02	-5380.51	0.00	1913080.85	121126.00	N 36 15 3.54	W 107 32 5.79
Chaco 2306-06L #178H PBH/LTD	10547.28	91.59	271.83	5492.00	5427.97	-49.51	-5427.74	0.00	1913082.97	121078.79	N 36 15 3.56	W 107 32 6.37

Survey Type: Def Plan

Survey Error Model: ISCWSA Rev 0 *** 3-D 95.000% Confidence 2.7955 sigma
Survey Program:

Description	MD From (ft)	MD To (ft)	EOU Freq (ft)	Hole Size (in)	Casing Diameter (in)	Survey Tool Type	Borehole / Survey
	0.000	14.000	1/100.000	30.000	30.000	SLB_MWD-STD-Depth Only	Original Hole / Chaco 2306-06L #178H R2 mdv 19Nov13
	14.000	10547.276	1/100.000	30.000	30.000	SLB_MWD-STD	Original Hole / Chaco 2306-06L #178H R2 mdv 19Nov13