

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. Canyon Largo Unit
2. Name of Operator Burlington Resources Oil & Gas Company LP		8. Well Name and No. Canyon Largo Unit NP 158
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	9. API Well No. 30-039-20282
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface UNIT J (NWSE), 1650' FSL & 1650' FEL, Sec. 1, T24N, R7W		10. Field and Pool or Exploratory Area Ballard PC
		11. Country or Parish, State Rio Arriba New Mexico

NOV 19 2013

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/17/13 Received verbal approval from Mark Dekcer (BLM-onsite) and Charlie Perrin (NMOCD) to combine plugs 1 & 2.

This well was P&A'd on 10/21/13 per the above notification and attached report.

RCVD DEC 2 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Denise Journey	Title Regulatory Technician
Signature <i>Denise Journey</i>	Date 11/18/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

ACCEPTED FOR RECORD

NOV 25 2013

NMOCD

FARMINGTON FIELD OFFICE
BY SA

(Handwritten initials)

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
Canyon Largo Unit NP 158

October 21, 2013
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1650' FSL and 1650' FEL, Section 1, T-24-N, R-7-W
Rio Arriba County, NM
Lease Number: SF-078922
API #30-039-20282

Plug and Abandonment Report
Notified NMOCD and BLM on 10/15/13

Plug and Abandonment Summary:

- Plug #1 (combined #2)** with 20 sxs (21.18 cf) Class B cement inside casing from 2182' to 1510' to cover the Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops.
- Plug #3** with 64 sxs (84.96 cf) Class B cement inside casing from 185' to surface to cover the Nacimiento and surface casing shoe.
- Plug #4** with 25 sxs Class B cement top off casing and install P&A marker.

Plugging Work Details:

- 10/15/13 Rode rig equipment to location. Spot in and RU. SI well. SDFD.
- 10/16/13 Check well pressures: casing 220 PSI, tubing 60 PSI and bradenhead 0 PSI. RU and blow down well. X-over to 1-1/4" pipe rams. Pump 20 bbls to kill well. ND WH. NU 2-7/8" companion flange and BOP. Function test pipe rams, OK. POH and tally 34 stands, LD 1 jnt, no pin collar as reported, 69 jnts 1-1/4 IJ tubing 2238'. RIH with 2-7/8" GR to 2200'. RIH and set 2-7/8" PW CIBP set at 2182'. TIH with tubing 34 stands, tag with 1 jnt, LD 1 jnt. SI well. SDFD.
- 10/17/13 Open up well; no pressures. Bump test H2S equipment. Circulate well clean with 17 bbls. Pressure test casing to 800 PSI, OK. RU Basin Wireline. Ran CBL from 2182' to surface, estimated TOC at 1390'. Spot plug #1 (combined #2) with estimated TOC at 1510'. Note: S. Mason, BLM and B. Powell, NMOCD approved procedure change. Perforate 4 bi-wire holes at 185'. Spot plug #2 with estimated TOC at surface. Attempt to squeeze pump 1/8-1/4 bbl with no pressure. SI well. SDFD.
- 10/21/13 Open up well; no pressures. Bump test H2S equipment. ND BOP and dig out wellhead. RU Hot Work Permit. RU High Desert and cut off wellhead. Found cement down 50' in casing and 3' in bradenhead. Spot plug #4 to top off casings and install P&A marker. RD and MOL.

Mark Decker, BLM representative, was on location.
Jason Vasquez, COPC representative, was on location.