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Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NOV 14 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS OF LAND MANAGEMENT**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

Farmington Field Office  
Main Office

5. Lease Serial No.  
**MDA 701-98-0013, Tract 1**

6. If Indian, Allottee, or Tribe Name  
**Jicarilla Apache Tribe**

7. If Unit or CA. Agreement Name and/or No.

8. Well Name and No.

**Jicarilla 29-03-14 #1**

9. API Well No.  
**30-039-26728**

10. Field and Pool, or Exploratory Area  
**Cabresto Canyon Tertiary**

11. County or Parish, State  
**Rio Arriba County, New Mexico**

**SUBMIT IN TRIPLICATE - Other Instructions on page 2.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**Black Hills Gas Resources, Inc.**

3a. Address **P.O. Box 249, Bloomfield, NM 87413**  
3b. Phone No. (include area code) **(505) 634-5104**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**820' FNL & 2005' FEL NW/NE Section 14 T29N R3W (UL: B)**

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |  |  |   |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production ( Start/ Resume) | <input type="checkbox"/> Water Shut-off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Altering Casing      | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation                 | <input type="checkbox"/> Well Integrity |
|   | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                  | <input type="checkbox"/> Other          |
|   | <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and abandon | <input type="checkbox"/> Temporarily Abandon         |   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug back                   | <input type="checkbox"/> Water Disposal              |   |

13. Describe Proposed or Completed Operation Clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

**Black Hills Gas Resources has plugged & abandoned this well as follows:**

**11/5/13: 12:40 PM, Notified Bryce Hammond, JAT-BLM, V. Lucero, BLM, & Charlie Perrin, NMOCD of upcoming operations.**

**11/6/13: MIRU A-Plus cementing equipt & McGuire H2S monitor trailer. SICP 0 psi. SIBHP 0 psi. No H2S monitored. ND WH. Dig out cellar. Fill BH with 3 bbls. Pressure test BH with 300 psi, held ok. RIH with 2" poly pipe to 304'. Load hole with 2.75 bbls. Mix & pump Cmt Plug #3 (45 sx, 53.1 cu ft, 15.6 ppg, 1.18 yield, class 'B' cmt) from 304' to surface to cover surface csg shoe. Circ good cmt out csg valve. POH. Finish digging out BH. Cut off wellhead. Cmt at surface in 5 1/2" csg, at 100' in 8 5/8" csg. Received approval from Bryce Hammond JAT-BLM to top off surface csg with 1" poly-pipe. Ran poly-pipe to 50'. Install DHM & top off with 33 sx, 15.6#, 38.94 cu ft class 'B' cmt from 50' to surface on 8 5/8" surface csg. RD & release equipt. Bryce Hammond, JAT-BLM on location.**

RCVD DEC 2 '13  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/ Typed)

**Daniel Manus**

**Regulatory Technician**

Title

Signature

Date

*November 13, 2013*

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NOV 25 2013

NMOCD

FARMINGTON FIELD OFFICE  
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