

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM 104610

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coleman Oil & Gas, Inc.

3a. Address

P.O. Drawer 3337 Farmington, NM 87499

3b. Phone No. (include area code)

(505) 327-0356

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190' FNL, 990' FWL, D Section 22, T26N, R12W Latitude 36.47778 Longitude 108.10444

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Denver #1

9. API Well No.
30-045-30311

10. Field and Pool or Exploratory Area
WAW Fruitland Sand - PC

11. County or Parish, State
San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

MIRU A Plus Well Service, Plugged and Abandoned Denver #1, see the following attachment.

Plug #1 76 Sacks (89.68 cu ft) Class B Cement inside casing 200'. Tagged TOC @ 298'

Perforated 3 HSC Holes at 130' attempted to establish circulation. Casing pressured up to 1000 psi with 1/4 barrel bleed off. Approval to fill 4 1/2" Casing with cement.

Plug #2 28 Sacks (33.04 cu ft) Class B Cement inside casing from 298' to surface.

Plug #3 48 Sacks (56.64 cu ft) Class B Cement inside 4 1/2" X 7" casing annuls and topped off 4 1/2" casing.
1" 4 1/2" X 7" casing annulus with 60' of poly pipe.

Installed Dry Hole Marker, Dry Hole Marker installed below ground level due to proximity to farming activity.

Spud Well April 4, 2001

Released Rotary Tools April 6, 2001

RCVD DEC 2 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Michael T. Hanson

Title Operations Engineer

Signature

Date

11/8/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

NOV 25 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
TY J-

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD JV

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Coleman Oil & Gas, Inc.
Denver #1

August 29, 2013
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1190' FNL and 990' FWL, Section 22, T-26-N, R-12-W
San Juan County, NM
Lease Number: NMNM-104610
API #30-045-30311

Plug and Abandonment Report
Notified NMOCD and BLM on 8/28/13

Plug and Abandonment Summary:

Plug #1 with 76 sxs (89.68 cf) Class B cement inside casing to 200'. Tag TOC 298'.
Plug #2 with 28 sxs (33.04 cf) Class B cement inside casing from 298' to surface.
Plug #3 with 48 sxs (56.64 cf) Class B cement inside casing.

Plugging Work Details:

- 8/28/13 Road rig and equipment to location. RU. X-over from tubing tools to rod tools. Dig out bradenhead and install 2" plumbing. Check well pressures: casing 8 PSI, tubing and bradenhead 0 PSI. RU relief lines and blow well down. PU on rods and unseat pump. POH and laydown 15' polish rod 46-3/4" non-guided rods, 3 sinker bars, 1-13' rod pump. X-over tools. ND wellhead. NU BOP and function test. Pull up on tubing TOH and LD 40 joints, 2-3/8" EUE tubing. Tally tubing 1266.99'. ND BOP. Remove 4.5" head and replace with 4.5 x 2" swedge. Attempt to pressure test bradenhead. Pumped 20 bbls and didn't see pressure rise. Note: S. Mason, BLM and M. Hanson, Coleman, B. Clark A-Plus approved procedure change. Spot plug #1 with 76 sxs Class B cement pumped 1.2 bbls of water dropped 10 frac balls mix and pumped an additional 8.2 bbl displace with 3 bbls to 200'. SI well. SDFD.
- 8/29/13 Check well pressures: no tubing, casing 40 PSI and bradenhead 0 PSI. RU relief line and blow down well. ND 4.5 x 2" swedge. NU BOP to perf. RIH and tag TOC at 298'. Perforate 3 HSC holes at 130'. Attempt to establish circulation. Bradenhead pressured up to 1000 PSI with 1/4 bbl slow bled off. RIH open-ended to TOC. Spot plug #2 with estimated TOC at surface. ND BOP. Dig out wellhead. Write Hot Work Permit. Cut off wellhead. Top off casings. Spot plug #3 and install P&A marker. RD and MOL.

Kelly Nix, BLM representative, was on location.

COLEMAN OIL GAS, INC.
DENVER #1

