

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF080213

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other: COAL BED METHANE

8. Well Name and No.
RINCON UNIT 290

2. Name of Operator
CHEVRON MIDCONTINENT, LP
Contact: APRIL E POHL
E-Mail: april.pohl@chevron.com

9. API Well No.
30-039-24752-00-S1

3a. Address
HOUSTON, TX 77252
3b. Phone No. (include area code)
Ph: 505.333.1941

10. Field and Pool, or Exploratory
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 33 T27N R7W SWSW 0794FSL 0881FWL
36.524140 N Lat, 107.586300 W Lon

11. County or Parish, and State
RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHMENTS FOR COMPLETED WELLWORK PROCEDURE

RCVD DEC 2 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #226488 verified by the BLM Well Information System
For CHEVRON MIDCONTINENT, LP, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 11/25/2013 (13SXM0534SE)**

Name (Printed/Typed) JAMIE ELKINGTON	Title PETROLEUM ENGINEER
Signature (Electronic Submission)	Date 11/12/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 11/25/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDA

11/2/2013

Move in rig.

11/4/2013

Check well, SITP - 0 psi, SICP - 0 psi, Bradenhead - 0 psi

RU Pump and lines, lay lines to flowback tank.

RU workover rig.

Attempt to backoff hold down pins, one frozen, one spins freely. Well Secured, SDFN.

11/5/2013

Check well, SITP - 0 psi, SICP - 0 psi, Bradenhead - 0 psi, Open well to flowback tank.

ND WH, Change out 2 bad hold down pins

NU BOP's, Blind, Pipe and Annular, RU Floor, tongs

POOH w/ Prod tbg, 91 jts, notched collar and SN. Tally same (2872), pipe looks good, some scale on bttm jt on outside.

PU 3 7/8" bit, 4 1/2" scraper, RIH, tag @ 2930 on 93 jts. POOH w/ bit and scraper

PU & RIH w/ CIBP, Set @ 2700' on 86 jts.(18' in), LD one jt.

Load csg w/ 2% KCL, Test to 600 psi, bleeding slowly, bleed off and test to 540 psi. Lost 40 psi in 10 min. No visible leaks, Bleed down, retest to 630 psi. Lost 15 psi in 10 min. Will let air work out overnight and retest. Bled down, Secure well, SDFN.

Ray Espinosa w/BLM notified of MIT test to be performed tomorrow. Set time and date w/ Brandon Powell w/NMOCD on 5/4/13

11/6/2013

Check well, SITP - 0 psi, SICP - 0 psi, Bradenhead - 0 psi, Open well and bled air off well, top off w/ rig pump.

Conducted MIT test on well, 680 psi for 30 min. Good test.

Circulate 45 bbls 2% KCL w/ pkr chemical around well.

POOH, LD 2 3/8" tbg, LD setting tool. RIH w/notch collar, SN & 10 jts 2 3/8, 4.7#, J55 original tbg. PU Hangar and land same, EOT - 329' KB

RD Floor, tongs, ND BOP's, NU WH. RD, prepare to move tomorrow.

John Durham w/ NMOCD present to witness MIT csg test.



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT (TA OR UIC)

Date of Test 6-NOV-2003 Operator CHEVRON API # 30-0 39-2475
 Property Name RWLN LNT Well # 296 Location: Unit _____ Sec 53 Twn 27 Rge 7

Land Type:

State _____
 Federal
 Private _____
 Indian _____

Well Type:

Water Injection _____
 Salt Water Disposal _____
 Gas Injection _____
 Producing Oil/Gas
 Pressure observation _____

Temporarily Abandoned Well (Y/N): _____ TA Expires: _____

Casing Pres. 0 Tbg. SI Pres. _____ Max. Inj. Pres. _____
 Bradenhead Pres. 0 Tbg. Inj. Pres. _____
 Tubing Pres. 0
 Int. Casing Pres. _____

Pressured annulus up to _____ psi. for _____ mins. Test passed/failed

REMARKS: SET LAST IRON BARDI PLUG AT 2700 FT.
1000 LBS SPIN 60 MINUTE CLOCK. THE CASING
WAS PRESSURED UP TO 680 PSI. PRESSURE HELD FOR
THE ENTIRE TEST

By Bill Hoban
 (Operator Representative)
Well Site Manager
 (Position)

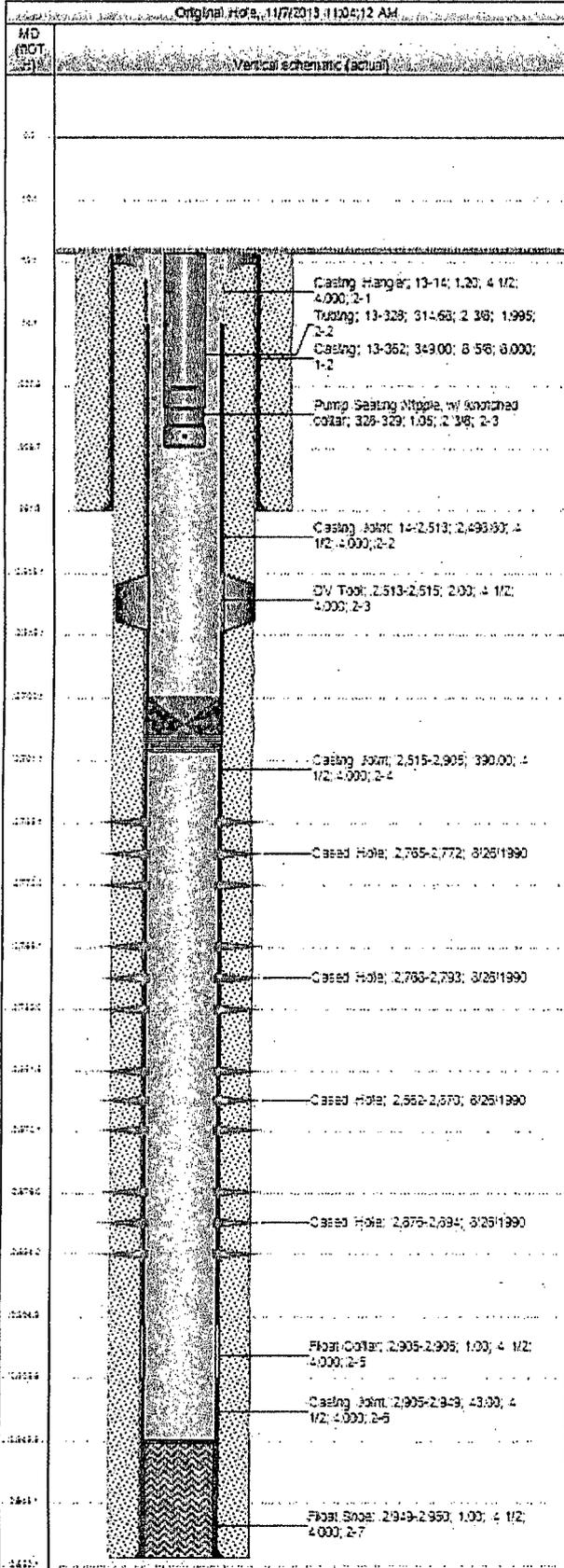
Witness [Signature]
 (NMOCD)

Revised 02-11-02



Wellbore Schematic

Well Name Rincon 290	Lease Rincon Unit	Field Name Rincon	Business Unit Mid-Continent
-------------------------	----------------------	----------------------	--------------------------------



Job Details						
Job Category	Start Date	Release Date				
Abandon	11/2/2013	11/6/2013				
Casing Strings						
Cas. Des.	OD (in)	WT (lb/ft)	Grade	Top Thread	Set Depth (MD) (NOT IN)	
Surface	8.5/8	20.00	X-42		362	
Production Casing	4 1/2	41.60	J-55		2.950	
Tubing Strings						
Tubing Kill String set at 328.7 ft OTH on 11/8/2013 15:00						
Tubing Description	Run Date	String Length (in)	Set Depth (MD) (NOT IN)			
Tubing Kill String	11/6/2013	316.48	328.7			
Item Des.	Qty	OD (in)	WT (lb/ft)	Grade	Len (ft)	Bot (NOT IN)
Tubing Hanger					0.75	13.0
Tubing	10	2.3/8	4.70	J-55	314.68	327.7
Pump Seating Nipple, w/ knotted collar		2.3/8			1.05	328.7
Perforations						
Date	Top (NOT IN)	Bot (NOT IN)	Shot Size (inches)	Entered Shot Total	Zone & Completion	
8/26/1990	2.765.0	2.772.0	4.0	32	Fruitland Coal Original Hole	
8/26/1990	2.788.0	2.793.0	4.0	24	Fruitland Coal Original Hole	
8/26/1990	2.862.0	2.870.0	4.0	36	Fruitland Coal Original Hole	
8/26/1990	2.876.0	2.884.0	4.0	76	Fruitland Coal Original Hole	
Other Strings						
Run Date	Set Depth (NOT IN)	Comp.				
Other In Hole						
Des.	Top (NOT IN)	Bot (NOT IN)	Run Date	Set Date	Comp.	
Bridge Plug (Permanent)	2.700.0	2.701.0	11/5/2013		T & A well	