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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 26 2013

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

Farmington Field Office

SUNDRY NOTICES AND REPORTS ON WELLS of Land Management
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1425' FSL & 50' FWL NW/4 SW/4 SEC 25 31N 6W

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
ROSA UNIT #160B

9. API Well No.
30-039-26962

10. Field and Pool or Exploratory Area
BLANCO MV BASIN DK

11. Country or Parish, State
Rio Arriba County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Commingling</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11-5-13 - MIRU HWS #12 for commingling operations.

11-6-13 - POOH MV string. Attempted to pull DK string and pkr. Packer would not release.

11-7-13 thru 11-16-13 - FISH, packer and DK string

11-18-13 - Clean out well to PBTD @ 8002'

11-20-2013 - LAND well @ 7922'TBG AS FOLLOWS TOP TO BOTTOM; 2.375 TBG HANGER 250 JTS 2.375" EUE8RD N-80 4.7# TBG , SN @7891', 1 JT MB WITH 1/2 MS

11-21-13 - Return to production as a DK/MV commingled well (DHC 3850 AZ). Production allocations are as follow: MV - 65% DK - 35% RDMO HWS #12.

RCVD DEC 2 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Larry Higgins

Title Permit Suprv

Signature

Date 11/25/13

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

NOV 26 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

BY SM

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

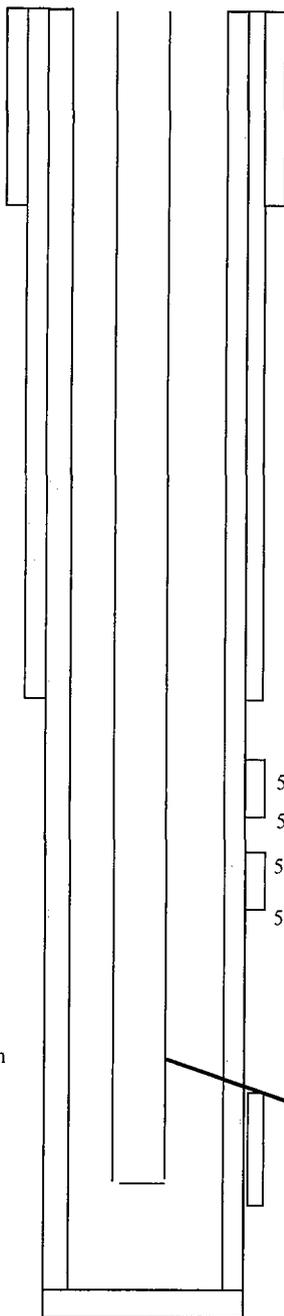
ROSA UNIT #160B
BLANCO MV/BASIN DK

Location: 1425' FSL, 50' FWL
NW/4 SW/4 Section 25(L), T31N, R6W
Rio Arriba Co., NM

Elevation: 6410' GR
API #: 30-039-26962

Spud Date 07-11-03
Completed 09-26-03
1st Delivered 11-21-03
Commingled: 11/21/13

<i>Tops</i>	<i>Depth</i>
Kirtland	2590'
Pictured Cliffs	3222'
Cliff House	5068'
Point Lookout	5635'
Mancos	5987'
Dakota	7855'



5 jts of 10 3/4", 40.5#, K-55, ST&C csg.
Set @ 256'

87 jts of 7-5/8", 26.4#, LT&C csg. Set @ 3695'. Insert baffle @ 3657'

5161'
5607'
5643'
5945'

180 jts of 5-1/2", 17#, LT&C csg. Set @ 8025'. Float collar @ 8000'. Marker jts @ 7601' & 5116'

7856'

7954'

LAND well @ 7922' TBG AS FOLLOWS
TOP TO BOTTOM; 2.375 TBG
HANGER 250 JTS 2.375' EUE8RD N-
80 4.7# TBG, SN @ 7891', 1 JT MB
WITH 1/2 MS

TD @ 8028'
PBTD @ 8000'

CliffHouse/Menefee 5161' - 5607' (31, 0.33" holes)
80,000# of 20/40 sand in 1892 BBI's slick water.

Point Lookout 5643' - 5945' (35, 0.33" holes)
80,600# of 20/40 sand in 1860 BBI's slick water.

Dakota 7856' - 7954' (21, 0.33" holes)
4500# 100 Mesh ahead & 93,660# of 20/40 SB Excel Resin
carried in a Spectra Frac 3000 60Q N2 foam

<i>HOLE SIZE</i>	<i>CASING</i>	<i>CEMENT</i>	<i>CU. FT.</i>	<i>CMT TOP</i>
14 3/4"	10 3/4"	240 sx	338 cu.ft.	surface
9 7/8"	7 5/8"	650 sx	1286 cu.ft.	555'
6 3/4"	5 1/2"	280 sx	588 cu.ft.	2148'