

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

NOV 25 2013

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF079045

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
Northeast Blanco Unit

8. Well Name and No.
NEBU 2

9. API Well No.
30-045-10476

10. Field and Pool or Exploratory Area
Mesa Verde

11. Country or Parish, State
San Juan

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Devon Energy Production Company, L.P.

3a. Address
1751 HWY 511 Navajo Dam, NM 87419

3b. Phone No. (include area code)
505-324-5600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' FSL & 1650 FWL, Unit N, Sec 20, T31N, R7W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, LP respectfully advises that we set CIBP at 3400', shot squeeze holes at 3365', (Pumped 12 1/2 BBLs type G CMT, 2.6% CACL, #14.6, followed w/ 14 1/2 BBLs displacement, followed w/ 18 BBLs reversed) Drilled out CMT, ran CBL 11/13/2013, tested to 550 PSI. Shot circulation holes at 2785'-2275' (Pumped 62 SKS (15BBLs) of type 3 neat CMT, displaced w/ 10 BBLs H2O) reverse clean and WOC. Drilled out and tested both sets of squeeze holes to 550 PSI. Charted tests, tested good. Discussed CBL 11/19/2013 with State and BLM on good CMT isolation. Restored back to production.

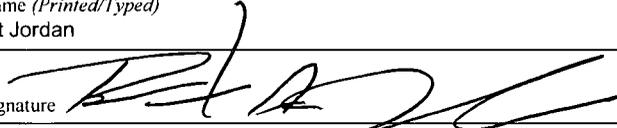
Verbal approval from Steve Masson with the BLM on 11/5/2013 at 11:30 AM to commence work.

RCVD DEC 2 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Robert Jordan

Title Sr. Production Foreman

Signature 

Date 11/20/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by _____ Title _____ Date NOV 26 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA

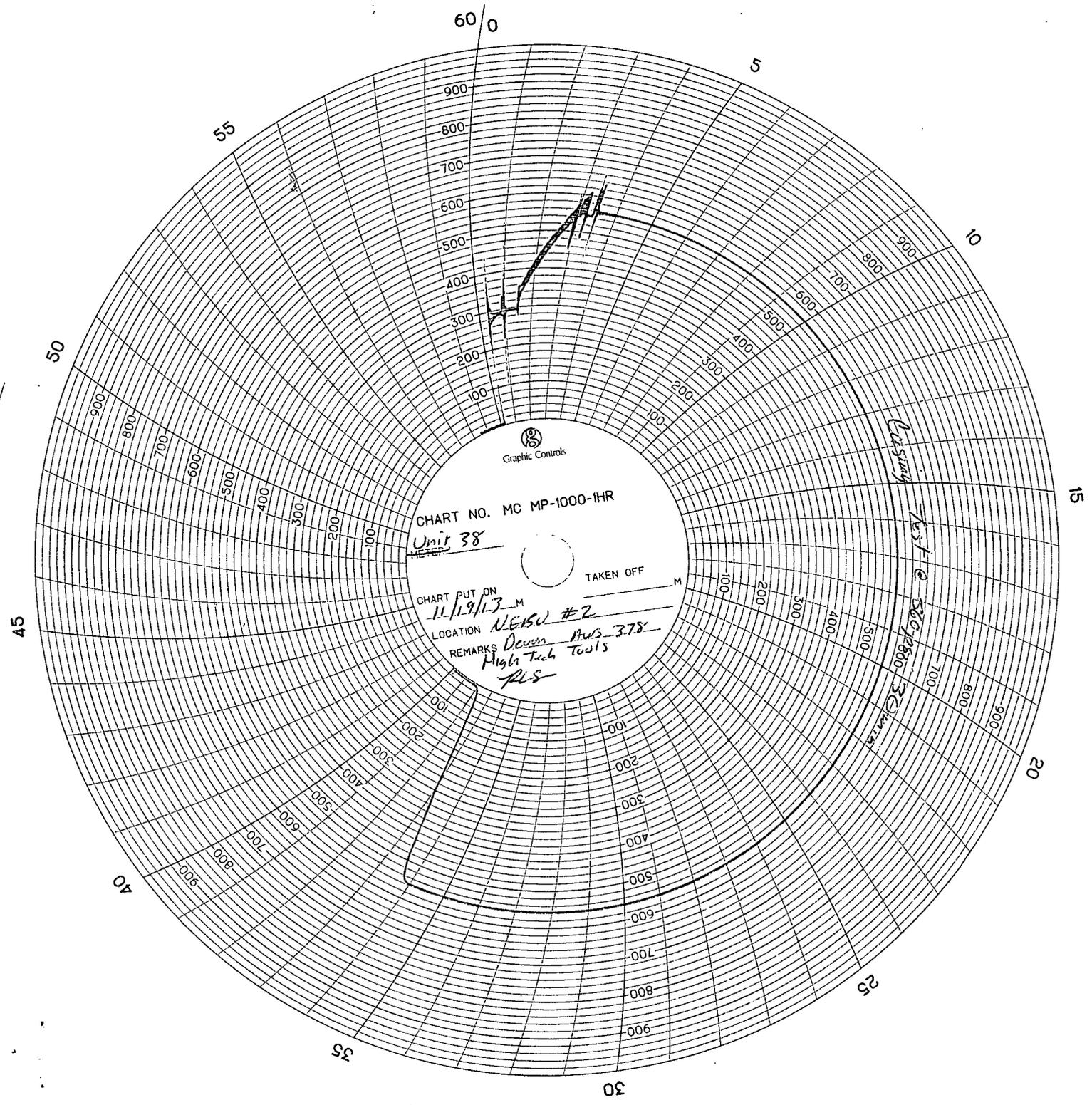
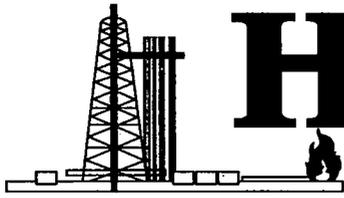


CHART NO. MC MP-1000-1HR
 Unit 38

CHART PUT ON 11/19/13 M TAKEN OFF _____ M

LOCATION NEISU #2
 REMARKS Down PWS 378
High Tech Tools
PLS



HIGH TECH RENTAL TOOLS

1231 S. Main St. Aztec, NM 87410
 Remit To: PO Box 1244, Aztec, NM 87410

Federal ID# 91-1776954
 Office: (505) 334-2266

Field Test Service Order

BILL TO:

Date: _____
 F.S.O No: 5259
 Date of Service: 11/19/13

HTR Unit #: 38

Company	Contractor	Company Man	Tool Pusher	Rig No.	
Devin	AWS	Phil Rubin		378	
Well Name/Number		Customer Vin No.	P/O/AFE No.	County	State
N.E. 11 #2				Santa Fe	NM
Test Information:		Low Pressure	High Pressure	Comments	
Pipe Rams:				Rising Test @ 500 psi	
Pipe Rams:				30 hrs	
Blind Rams:				Test OK!	
Blind Rams:					
Annular:					
Choke Manifold:					
Choke Line:					
Kill Line:					
Kelly Valve:					
TIW Valve:					
Services / Labor	QTY	Price	Total		
First 4 Hour Set Up Charge:	1	\$600.00	\$600.00		
Additional Time On Loc:					
Miles Round Trip:	130	\$22.22	\$297.22		
Test Plug:					
Test Sub:					
Test Cap:					
Change Overs:					
Change Overs:					
Change Overs:					
Winterizer	6	\$11.25	\$70.50		
Accumulator Function Test					
Other:					
		Subtotal	\$967.00		
Tax Rate:		Sales Tax			
		Grand Total			

HTR Signature Phil Rubin 11/19/13

Customer Signature [Signature]