Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well: [ ] Oil Well [X] Gas Well [ ] Other	5. Lease Serial No.: SF-080430-A
	6. If Indian, Allottee or Tribe Name:
	7. If Unit of CA/Agreement, Name and/or No.: Sn Juan 28-6 Unit
	8. Well Name and No.: San Juan 28-6 Unit 210P
2. Name of Operator: Burlington Resources Oil & Gas Company LP	9. API Well No.: 30-039-29458
3a. Address: PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code): (505) 326-9700
	10. Field and Pool or Exploratory Area: Blanco MV/Basin DK
4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*: Surface UNIT K (NESW), 1845' FSL & 2015' FWL, Sec. 31, T28N, R6W	11. Country or Parish, State: Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
[X] Notice of Intent	[ ] Acidize	[ ] Deepen	[ ] Production (Start/Resume)	[ ] Water Shut-Off
	[ ] Alter Casing	[ ] Fracture Treat	[ ] Reclamation	[ ] Well Integrity
[ ] Subsequent Report	[ ] Casing Repair	[ ] New Construction	[ ] Recomplete	[X] Other Plug Back Dakota
	[ ] Change Plans	[ ] Plug and Abandon	[ ] Temporarily Abandon	
[ ] Final Abandonment Notice	[ ] Convert to Injection	[X] Plug Back	[ ] Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources intends to Plug back the Dakota per the attached procedure, current and proposed wellbore schematics.

RCVD DEC 18 '13
OIL CONS. DIV.
DIST. 3

Notify NMOCD 24 hrs prior to beginning operations

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*: DENISE JOURNEY	Title: REGULATORY TECHNICIAN
Signature: Denise Journey	Date: 12/13/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by: Original Signed: Stephen Mason	Title	Date: DEC 16 2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

ConocoPhillips
SAN JUAN 28-6 UNIT 210P
Expense - P&A (PLUG BACK)

Lat 36° 36' 55.008" N **Long 107° 30' 33.768" W**

PROCEDURE

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig. **Before RU, run WL remove downhole equipment. If an obstruction is found, set a locking-3-slip-stop in the tubing.**

2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact the Wells Engineer.**

3. Remove existing piping on casing valve. RU blow lines from casing valves and being blowing down casing pressure. Kill well as necessary. Ensure well is dead or on a vacuum.

4. ND wellhead and NU BOPE. Pressure and function test BOP to 250 psi low and 1000 psi over SICP high to a maximum of 2000 psi held and charted for 10 minutes as per COP Well Control Manual. PU and remove tubing hanger

5. TOOH with tubing (per pertinent data sheet).
Tubing size: 2-3/8", 4.7# J-55 EUE **Set Depth:** 5,736 ftKB **KB:** 15 ft

6. PU 3-7/8" mill/bit and drill out CIBP at 5,990'. Continue to clean out as deep as possible above top perforation at 7,448'. TOOH and lay down mill/bit.

7. PU 4-1/2" CR on tubing, and set at 7,398'. Pressure test tubing to 1000 psi. Sting out of CR. Load hole, and pressure test casing to 800 psi. *If casing does not test, then spot or tag subsequent plugs as appropriate.*

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Class B mixed at 15.6 ppg with a 1.18 cf/sk yield.

8. Plug #1 (Perfs, Dakota, & Graneros tops : 7,298'-7,398', 12 sacks Class B cement)
Mix 12 sx Class B cement and spot a balanced plug inside the casing to cover the perforations, Dakota and Graneros formation tops. PUH.

6434' 6334'

9. Plug #2 (Gallup top : ~~6,530-6,630~~', 12 sacks Class B cement)
Mix 12 sx Class B cement and spot a balanced plug inside the casing to cover the Gallup formation top. POOH.

10. PU 4-1/2" CIBP on tubing and set at 5,935'. TOOH with tubing. (NOTE: Cement will be placed over CIBP upon abandonment of Mesaverde zone. This is due to the proximity of the producing perfs to the cement plug required.)

11. TIH with tubing using Tubing Drift Procedure (detail below).

Tubing Drift ID: 1.901"

Land Tubing At: 5,736'
KB: 15'

Tubing and BHA Description	
1	Exp. Check & mule shoe
1	1.78" ID "F" Nipple
1	full jt 2-3/8" 4.70 ppf, J-55 tubing
1	pup joint for marker
+/-186	jts 2-3/8" 4.70 ppf, J-55 tubing
As Needed	pup joints for spacing
1	full jt 2-3/8" 4.70 ppf, J-55 tubing

12. Ensure barriers are holding. ND BOPE, NU Wellhead. Pressure test tubing slowly with an air package as follows: pump 3 bbls pad, drop steel ball, pressure tubing up to 500 psi, and bypass air. Monitor pressure for 15 mins., then complete the operation by pumping off the expendable check. Note in Wellview the pressure in which the check pumped off. Purge air as necessary. Notify the MSO that the well is ready to be turned over to Production Operations. RDMO.

ConocoPhillips

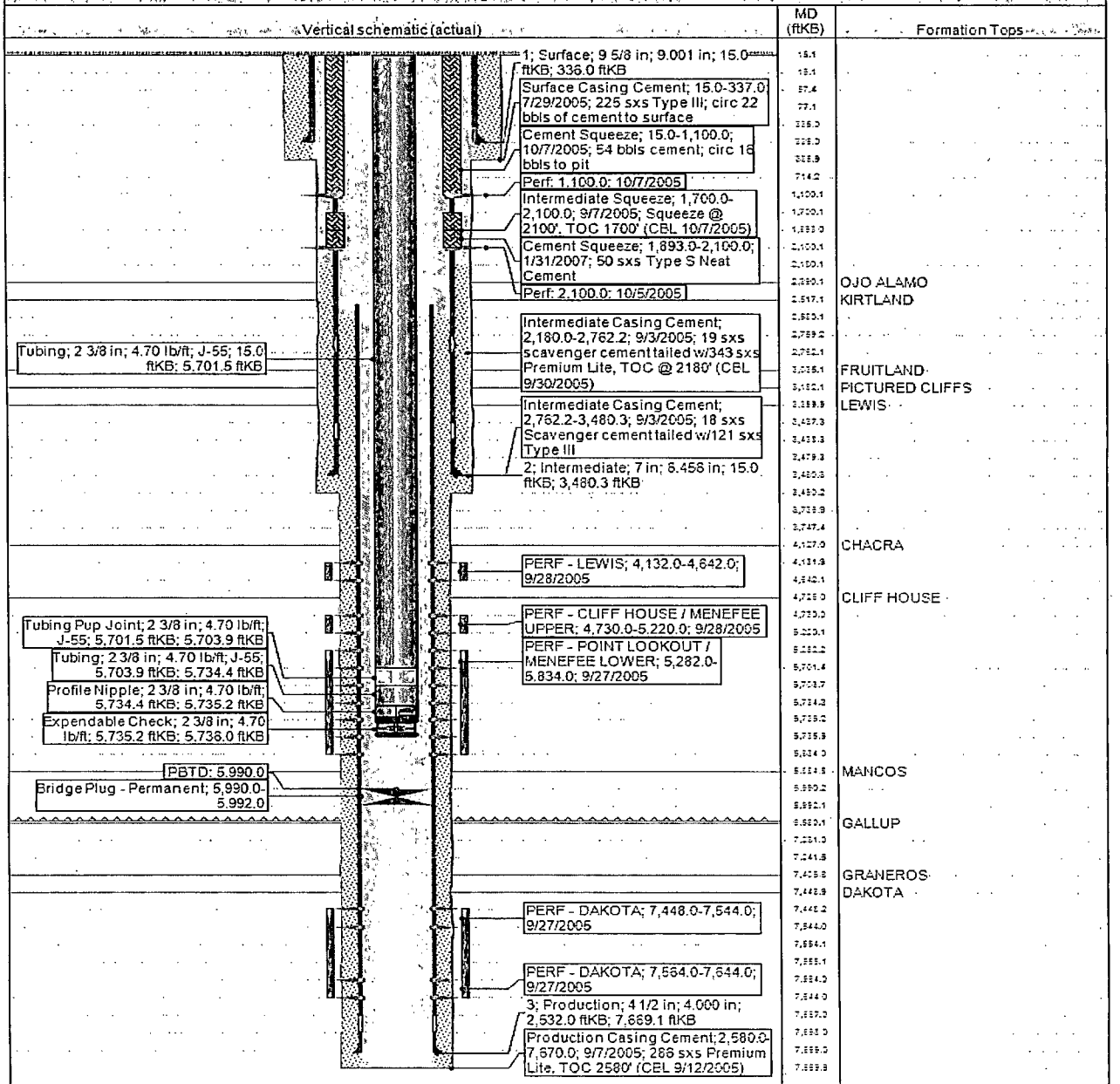
Basic- Schematic - Current

SAN JUAN 28-6 UNIT #210P

District	Field Name	API / UWI	County	State/Province
SOUTH	BLANCO MESAVERDE (PRORATED GAS	3003929458	RIO ARRIBA	NEW MEXICO

Original Spud Date	Surface Legal Location	East/West Distance (ft)	East/West Reference	North/South Distance (ft)	North/South Reference
7/28/2005	031-028N-006W-K	2,015.00	FWL	1,845.00	FSL

VERTICAL - Original Hole, 12/12/2013 9:13:08 AM



Report Printed: 12/12/2013

Schematic - Proposed

SAN JUAN 28-6 UNIT #210P

ConocoPhillips

District	Field Name	API / UWI	County	State/Province
SOUTH	BLANCO MESAVERDE (PRORATED GAS	3003929458	RIO ARRIBA	NEW MEXICO

Original Spud Date	Surf Loc	East/West Distance (ft)	East/West Reference	N/S Dist (ft)	North/South Reference
7/28/2005	031-028N-006W-K	2,015.00	FWL	1,845.00	FSL

VERTICAL - Original Hole, 1/1/2020 1:00:00 AM