

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF077112

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
LACKEY 1

2. Name of Operator Contact: TOYA COLVIN
BP AMERICA PRODUCTION CO. E-Mail: Toya.Colvin@bp.com

9. API Well No.
30-045-23272-00-C1

3a. Address
501 WESTLAKE PARK BLVD. RM 4.423B
HOUSTON, TX 77079

3b. Phone No. (include area code)
Ph: 281-366-7148

10. Field and Pool, or Exploratory
BASIN DAKOTA
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 23 T28N R9W SWNE 1475FNL 1450FEL
36.650760 N Lat, 107.753430 W Lon

11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company would like to submit the casing repair operations for the subject well. Please see the attached cementing operations to repair the casing for November 2013.

RCVD DEC 2 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #226530 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO., sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 11/25/2013 (14SXM0569SE)

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 11/12/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

STEPHEN MASON
Title PETROLEUM ENGINEER

Date 11/25/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED **

Cement Squeeze Operations for the Lackey 1 – November 2013

November 2013

11/04/2013- LOADED HOLE AND ATTEMPT TO PRESSURE TEST CASING-FAILED, HUNTED FOR HOLE, STUCK PACKER @ 4090', CSG TESTED UP TO 4040', POOH WITH PACKER.

11/05/2013- TIH OPEN ENDED TO 4160' AND PLACED 30' SAND ON TOP RBP, POOH TO 4134', R/U PRESSURE TEST CEMENT PUMP AND LINES-PASSED, BALANCED 10 BBL C-CLASS 14.6PPG YIELD 1.37 CEMENT, POOH TO 3400' AND REVERSED OUT, ATTEMPTED TO SQUEEZE, R/D CEMENT EQUIPMENT, SHUT DOWN

11/06/2013- TIH AND TAGGED CEMENT AT 4128', NOTIFIED WIE AND WAITED ON ORDERS, JSEA W/ CREW COVERING PUMP AND DETERMINE INJECTIVITY INTO HOLE, REVIEWED OVER PRESSURE PROTECTION CARD, SHUT IN WELL SECURE LOCATION.

11/07/2013- MIRU AND P-TEST CEMENT EQUIPMENT, BALANCED 10 BBL C-CLASS 14.60 PPG YIELD 1.37 CEMENT FROM 3788'-4127', POOH TO 3300' AND REVERSED OUT, WOC, RDMO CEMENT EQUIPMENT, POOH W/ TBG STANDING BACK, M/U BIT AND COLLARS, TIH 2 STDS, SHUT IN WELL SECURE LOCATION

11/08/2013- TIH W/ DRILL OUT BHA AND DC'S, TAGGED TOC AT 3788', M/U POWER SWIVEL, REVERSE CIRCULATED WELL AND DRILLED OUT TO 4140' GETTING RETURNS OF CURED CEMENT, P-TESTED CSG TO 850 PSI FOR 10 MIN.-PASSED, CIRC. WELL CLEAN, POOH 2 STDS. SHUT IN WELL, SECURE LOCATION

11/11/2013- POOH AND L/D DC'S AND BIT, MIT CSG TO 850 PSI FOR 30 MIN.-PASSED, MIRU E-LINE, COMPLETE CBL FROM 4190' TO SURFACE, M/U RETRIEVING HEAD AND STAGED IN THE HOLE UNLOADING WELL TO 3983', SHUT IN WELL SECURE LOCATION