

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

COPY

August 31, 2005

New Mexico Oil Conservation Division

1 of 2

Aztec District**Invoice #3950**

1000 Rio Brazos Road

PO #05-199-000441

Rig #9

Aztec, NM 87410

For plug and abandonment of the **Horseshoe Gallup Unit #86** well; API # 30-045-10651.**Plugging Cost Summary:**

ID#	Date	Item Description	Units	Unit Cost	Extension
Workover Rig, Travel and Supervision:					
A1	8/12/05	Contractors Supervisor / Cementer	1.0	\$ 250.00	\$ 250.00
A1	8/15/05	Contractors Supervisor / Cementer	1.0	\$ 250.00	\$ 250.00
A2	8/11/05	Crew travel, one way	1.0	\$ 112.00	\$ 112.00
A2	8/12/05	Crew travel, round trip	3.0	\$ 112.00	\$ 336.00
A2	8/15/05	Crew travel, round trip	2.25	\$ 112.00	\$ 252.00
A3	8/11/05	Shallow Rig	1.5	\$ 140.00	\$ 210.00
A3	8/12/05	Shallow Rig	6.5	\$ 140.00	\$ 910.00
A3	8/15/05	Shallow Rig	12.0	\$ 140.00	\$ 1,680.00
Cementing Services:					
B1.1	8/12/05	Cementing equipment on location	1.0	\$ 450.00	\$ 450.00
B1.1	8/15/05	Cementing equipment on location	1.0	\$ 450.00	\$ 450.00
B2	8/11/05	Cementing equipment travel, one way	5.0	\$ 3.00	\$ 15.00
B3	8/15/05	Cement, 30 sxs Type III = 33.6 sxs Type II	33.6	\$ 10.50	\$ 352.80
B3	8/15/05	Cement, 60 sxs Type III = 67.1 sxs Type II	67.1	\$ 10.50	\$ 704.55
B3	8/15/05	Cement, marker, 15 sxs Type III = 16.8 sxs Type II	16.8	\$ 10.50	\$ 176.40
Wireline Services:					
C1	8/15/05	Wireline unit on location, used	1.0	\$ 250.00	\$ 250.00
C2	8/15/05	Wireline unit travel to location, miles	40.0	\$ 3.00	\$ 120.00
C3	8/15/05	Perforate 3 squeeze holes at 164'	1.0	\$ 300.00	\$ 300.00
Packers, Retainers & Casing Scrapers:					
D3	8/15/05	Tubing Set Cement Retainer, 5.5"	1.0	\$ 900.00	\$ 900.00
D4	8/15/05	Casing scraper rental, 5.5"	1.0	\$ 250.00	\$ 250.00
Workstrings & Miscellaneous Rentals:					
E1.1	8/15/05	Workstring rental, 2-3/8", feet	1264	\$ 0.12	\$ 151.68
E6.3	8/12/05	BOP Companion Flange, 5.5"	1	\$ 50.00	\$ 50.00

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Aztec District**Invoice #3950**

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 Aztec, NM 87410

PO #05-199-000441

Rig #9

For plug and abandonment of the **Horseshoe Gallup Unit #86** well; API # 30-045-10651.**Plugging Cost Summary:**

ID#	Date	Item Description	Units	Unit Cost	Extension
Transportation and Miscellaneous Services:					
F1.a	8/11/05	Unit #141, Move workstring to location;	2.0	\$ 74.00	\$ 148.00
F1.b	8/12/05	Unit #141, Move workstring into position;	2.0	\$ 74.00	\$ 148.00
F1.c	8/15/05	Unit #141, Hold workstring during plugging;	2.0	\$ 74.00	\$ 148.00
F4.a	8/15/05	Trailer #98, holding workstring, rental, 2 days;	2.0	\$ 20.00	\$ 40.00
F1.d	8/23/05	Unit #254: Haul backhoe to location;	1.5	\$ 74.00	\$ 111.00
F2.d	8/23/05	Helper for above	1.5	\$ 20.00	\$ 30.00
F1.e	8/26/05	Unit #254: Haul waste pit to IEL land farm;	1.0	\$ 74.00	\$ 74.00
F2.e	8/26/05	Helper for above	1.0	\$ 20.00	\$ 20.00
F3.a	8/15/05	Unit #24: Haul rods and 2.875" tubing to Cave;	2.0	\$ 50.00	\$ 100.00
F6.a	8/12/05	Unit #265, Haul 1 load of water to central tank;	4.5	\$ 50.00	\$ 225.00
F14.a	8/12/05	Purchase water above	1.0	\$ 20.00	\$ 20.00
F6.b	8/13/05	Unit #265, Haul 1 load of water to central tank;	3.8	\$ 50.00	\$ 190.00
F14.b	8/13/05	Purchase water above	1.0	\$ 20.00	\$ 20.00
F6.c	8/11/05	Unit #134, Move to location;	2.0	\$ 50.00	\$ 100.00
F6.d	8/12/05	Unit #134, Haul 1 load water to location;	2.0	\$ 50.00	\$ 100.00
F6.e	8/15/05	Unit #134, Haul 1 load water to location;	2.0	\$ 50.00	\$ 100.00
F6.f	8/12/05	Unit #155, Hold waste water from steel pit;	2.0	\$ 50.00	\$ 100.00
F6.g	8/15/05	Unit #155, Hold waste water from steel pit;	2.0	\$ 50.00	\$ 100.00
F7.a	8/23/05	Backhoe: Clean up location and remove trash;	1.5	\$ 50.00	\$ 75.00
F2.a	8/23/05	Helper for above	1.5	\$ 20.00	\$ 30.00
F11	8/15/05	P&A Marker	1.0	\$ 120.00	\$ 120.00
Third Party Charges:					
G-1	8/16/05	Mo-Te Inc., Inv #62235, hot oil tubing;	1.0	\$ 759.00	
G-2	8/12 & 15	Tri-Energy, Inv pending, portable toilet	2.0	\$ 30.00	
		Third Party Handling Charge - 8%	8%	\$ 63.12	\$ 852.12

Salvage Credit:

S-1	48	pieces 3/4" used sucker rods;	48	\$6.00	(\$288.00)
S-2	43	joints 2.875" tubing;	1333	\$1.00	(\$1,333.00)

TOTAL \$ 9,400.55

NM Tax 7.0% \$ 658.04

TOTAL DUE \$ 10,058.59**THANK YOU**

OK FOR PAYMENT
H. Villanueva

24813

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211

Date 8-11-05 Day Thurs.

Company Playa Min i Energy Inc.

AZ- 1 Hr.

Wireline _____

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	Chris Adams	46		3
Operator	Charlie Young	19		2.5
Helper	Loren Woody			2.5
Helper	Chris Montanez			2.5
Helper	Israel Sanchez			2.5
Trainee				

24814

Rig No 9

Date 8-12-05 Day Friday

Well Name HGU ~~#1~~ 86

Company Playo Mini Energy

Fuel & Motor Oil _____ Water Hauled _____
Rental Equipment _____ Cement Retainers _____
Cementing _____
Wireline _____

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	Chris Adams	46		10
Operator	Charlie Young	19		10
Helper	Karen Woody			10
Helper	Chris Montanez			10
Helper	Israel Sanders			10
Trainee				

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Daily Report

A - PLUS WELL SERVICE

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24815

Rig No. 9Date 8-15-05 Day MondayWell Name H6U #86Company Playa Min. & Energy Inc.

FROM	TO	DESCRIPTION OF OPERATION
5:30	5:45	Load rig supplies.
5:45	7:00	Travel to location.
7:00	7:30	Service & start equip. Hold safety meeting JSA.
7:30		Open well, Repair base on tongs, P.U 5.5 csg scraper and RTH on tbg to 1264', LD 1jt and THT with 39 stands.
9:30		P.U 5.5 D.H.S CR & THT to 1230', set CR, sting out, connect pump line on tbg, Pump 30bbls to circulate note clean, PT csg to 550#, Held good for 10min. Bleed off. Sting into CR and est. rate of 2bbl min @ 500# inject waste fluid below CR. and displace.
12:00		Plug #1 (1232-969) Top 969 mix and pump 30sxs (39.6 ft ³) Type III 14.8# cement inside 5 1/2 csg to isolate and cover Gallup Formation. LD all tbg.
1:00	1:30	R.U W.L., RTH and perforate 2-bi wire shots @ 164'
1:30		Connect pump line to csg, est rate of 1 1/2 bbl min @ 400# pump 5bbls and est. circulation. Returns real oily, wait 30min. Pump 8bbls, returns real oily, wait 20 min. Pump 7bbls returns oily wait 20 min - Pump 4bbls, oily returns wait 20min. Pump 4bbls still oily wait 20min. Pump 4bbls wait 20 min, Pump 4bbls wait 20 min. Pump 2bbls wait 20 min, Pump 1/2 bbl wait 20 min.
4:45		Plug #2 (164-0) Mix and pump 60sxs (79.2 ft ³) Type III 14.8# cement inside 5 1/2 csg and outside until good cement out braiderhead. Squeeze 43sxs outside 17sxs inside. R.D pump, NO BOP, cut off wellhead. cement @ surface, rig down unit, install P&A marker, cut off anchors, MCL
7:00	8:00	Henry Villanueva w/ NMOCD on loc. (Travel to yard Gary Skay w/ Navajo BLM on loc.)

Fuel & Motor Oil

Rental Equipment

Cementing

Wireline

Water Hauled 1-load waste #155, 1-load Fresh H₂O #154

Cement Retainers 1- 5 1/2 D.H.S

30sxs (39.6 ft³) @ 1232', 60 sxs, 15 sxs.

2-bi wire shots by Bob Stuart @ 164'

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	Chris Adams 5:00 Sup. Mt.	46	80	15
Operator	Charlie Young	19	80	14.5
Helper	Karen Woody			14.5
Helper	Israel Sanches.			14.5
Helper	Derek Comanche.			14.5
Trainee				

RCI Form - 0801114A

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