Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I - (575) 393-6161	Energy, Minerals and Natural Resources		WELL ADING	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-045-35494	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of I	_ease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE 🛛	FEE 🗌
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 8/505		6. State Oil & Gas L	ease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		LG-1916		
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or U	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Roadrunner	
PROPOSALS.)			0 W-11 N1 2V	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 2X	
2. Name of Operator Logos Operating, LLC			9. OGRID Number	289408
3. Address of Operator			10. Pool name or Wildcat	
4001 North Butler Ave, Bldg 7101, Farmington, NM 87401			Dufers Point-Gallup Dakota	
4. Well Location				
Unit Letter H: 2340 feet from the N line and 713 feet from the E line				
Section 2 Township 24N Range 8W NMPM County San Juan				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
7368' GL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				<u> </u>
PULL OR ALTER CASING	☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐ RCVD DEC 12*13			
DOWNHOLE COMMINGLE				CONS. DIV.
	_			
OTHER: OTHER: Production Casing DIST 3				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
11/30/13 RIH w/7-7/8" bit, tag cmt @ 265', D/O & C/O to 326'. Drill production hole to 7210' TD, reached @05:00hr on 12/03/13.				
Circ to TD. 12/04/13 Circ & CO. Run open hole log f/7206'. 12/05/13 C/O circ to TD. RIH w/169jts 5-1/2" 17# P-110 LTC csg &				
land @ 7205', FC @ 7160', & stage tool @ 5443'. 12/06/13 Circ. R/U BJ to cement.				
Cement 1st stage. Preflush w/5bbls FW, 10bbls GW. Lead w/130sx (46bbls, 259cf) "B" 65/35 Poz cmt w/6% Gel, 1% CACL2, 4%				
Phenoseal, .25#/sx CelloFlake. <b>Tail</b> w/ 150sx (36bbls, 203cf) "B" 50/50 Poz cmt w/.15% Dispersant, 1% CaCL2, .25#/sx CelloFlake.				
Drop plug & displace w/50bbls FW & 17bbls mud. Bump plug @03:30hr on 12/06/13, open DV tool & circ 15bbls cmt to surface.				
Cement 2nd stage. Preflush w/20bbls FW. Lead w/676sx (239bbls, 1344cf) "B" 65/35 Poz cmt w/6% Gel, 1% CACL2, 4% Phenoseal,				
.25#/sx CelloFlake. Tail w/ 50sx (12bbls, 68cf) "B" 50/50 Poz cmt w/.15% Dispersant, 1% CaCL2, .25#/sx CelloFlake. Drop plug &				
displace w/125bbls FW. Land plug & close DV tool @12:00hr on 12/06/13, circ 30bbls cmt to surface. RD BJ. ND BOP.				
12/06/13 Install tbg head, NU BOP. 12/07/13 TIH w/ PDC bit, tag cmt @ 5423'. DO cmt & DV tool @ 5443'. Tag cmt @ 7132', CO				
cmt to 7160'. 12/08/13 Circ. Ream	tight spot. LD bit. At 13:30h	r PT 5-1/2" csg to 1000		
CBL f/top of FC to surface. RD WL. ND BOP. 12/09/13 RDRR @ 06:00hr.				
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Spud Date: 11/28/201	Rig Releas	se Date:	2/09/2013	
- Violated Rules 19.15.7.14. A(1)(a) + 19.15.5.11 Enforcement action pending.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
Ton Son	,	0 4 5 5		
SIGNATURE /CM-Jess	TITLE	Operations Tech	DATE	12/10/13
Type or print name <u>Tamra Sessions</u>	E-mail address: tsession	ns@logosresourcesllc.co	om PHON	E: <u>505-330-9333</u>
For State Use Only				
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APPROVED BY: Della	TITLE	District #3	DATE	12-19-13
Conditions of Approval (if any):	-500 Mbaye A			

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