

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

OCT 21 2013

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
Jicarilla Contract 110

6. If Indian, Allottee or Tribe Name  
Jicarilla Apache Tribe

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Jicarilla A #7M

9. API Well No.  
30-039-31174

10. Field and Pool or Exploratory Area  
Blanco Mesaverde/Basin Dakota

11. County or Parish, State  
Rio Arriba, NM

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
EnerVest Operating, L.L.C.

3a. Address  
1001 Fannin St., Suite 800  
Houston, TX 77002

3b. Phone No. (include area code)  
713-659-3500

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SHL: 1268' FSL & 1653' FWL (ULN), Sec. 17 T26N R05W  
BHL: 1258' FSL & 1653' FWL (ULN), Sec. 17 T26N R05W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>1st Delivery Notice/</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Well Test/DHC</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>Allocations</u>

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

RCVD NOV 13 '13  
OIL CONS. DIV.  
DIST. 3

1st Delivery Notice

September 24, 2013: 1st production utilizing a C-104 Test Allowable and "Green Completion"  
October 9, 2013: 24 hr Dakota/Mesaverde test: Gas = 710.40 mcf Water = 62.95 bbbls Oil = 46.68 bbbls

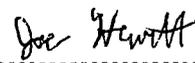
Well producing as a Dakota/Mesaverde dual as authorized by DHC #3829AZ. Production allocation determined by offset well production:  
Basin Dakota: Gas = 319.68 mcf (45%) Water = 36.51 bwpd (58%) Oil = 27.07 bopd (58%)  
Blanco Mesaverde: Gas = 390.72 mcf (55%) Water = 26.44 bwpd (42%) Oil = 19.61 bopd (42%)

Attached: Table w/Offset Well Production Data used to determine production allocation, Map of Offset Dakota/Mesaverde wells.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
Bart Treviño Title Regulatory Analyst

Signature  Date 10/11/2013

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by  Title Geob Date 11-8-13

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office FDD

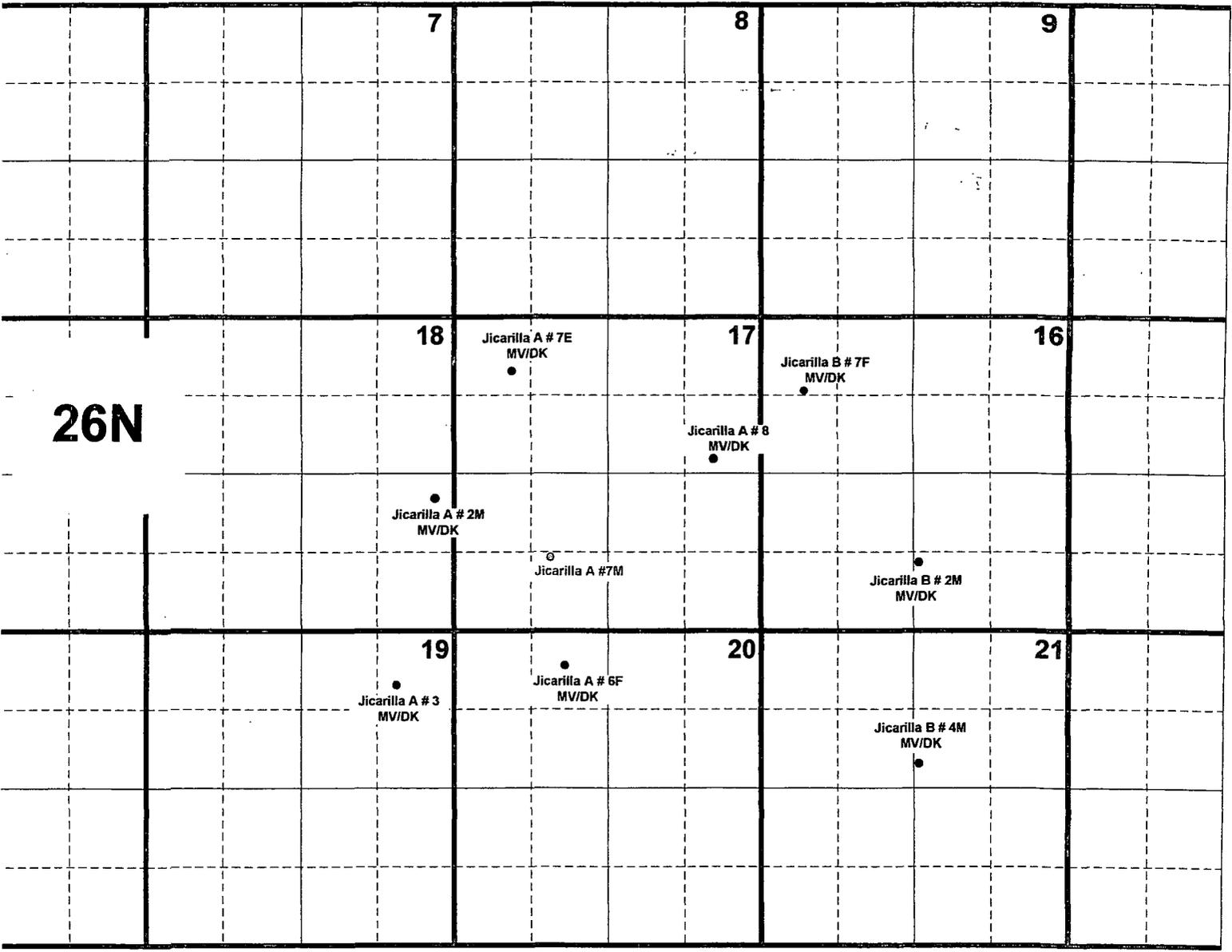
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**DHC Application**  
**Jicarilla A No. 7M**  
**Offset Well Production**

<b>Offset Well Name &amp; Number</b>	<b>Well Location</b>	<b>2013 Avg. Mesaverde Oil Production</b>	<b>2013 Avg. Mesaverde Gas Production</b>	<b>2013 Avg. Mesaverde H2O Prod.</b>	<b>2013 Avg. Dakota Oil Production</b>	<b>2013 Avg. Dakota Gas Production</b>	<b>2013 Avg. Dakota H2O Prod.</b>
Jicarilla A # 8	H-17-26N-5W	0.16 BOPD	20 MCFG/D	1.18 BWPD	0.08 BOPD	11 MCFG/D	0.62 BWPD
Jicarilla A # 7E	D-17-26N-5W	0.0 BOPD	31 MCFG/D	1.58 BWPD	0.0 BOPD	36 MCFG/D	1.94 BWPD
Jicarilla A # 2M	I-18-26N-5W	0.5 BOPD	86 MCFG/D	0.78 BWPD	0.62 BOPD	105 MCFG/D	0.94 BWPD
Jicarilla A # 3	A-19-26N-5W	1.56 BOPD	109 MCFG/D	0.73 BWPD	0.16 BOPD	21 MCFG/D	0.13 BWPD
Jicarilla A # 6F	C-20-26N-5W	0.62 BOPD	79 MCFG/D	0.11 BWPD	2.63 BOPD	32 MCFG/D	0.49 BWPD
Jicarilla B # 4M	G-21-26N-5W	0.94 BOPD	111 MCFG/D	3.88 BWPD	1.15 BOPD	136 MCFG/D	4.74 BWPD
Jicarilla B # 2M	O-16-26N-5W	0.0 BOPD	21 MCFG/D	0.54 BWPD	0.0 BOPD	72 MCFG/D	1.88 BWPD
Jicarilla B # 7F	D-16-26N-5W	0.22 BOPD	72 MCFG/D	0.44 BWPD	0.96 BOPD	29 MCFG/D	1.94 BWPD
<b>Well Average</b>		<b>0.50 BOPD</b>	<b>66 MCFG/D</b>	<b>1.16 BWPD</b>	<b>0.70 BOPD</b>	<b>55 MCFG/D</b>	<b>1.59 BWPD</b>
<b>Recommended Allocation</b>		<b>42%</b>	<b>55%</b>	<b>42%</b>	<b>58%</b>	<b>45%</b>	<b>58%</b>

# 5 West



**DHC Application  
Jicarilla A No. 7M  
Offset Dakota/Mesaverde Wells**