

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NM 109387

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
*Report To Lease*

8. Lease Name and Well No.  
Cisco 20-5-18 #2

9. API Well No.  
30-031-21113 - *DCS1*

10. Field and Pool or Exploratory  
Franciscan Lakes MV

11. Sec., T., R., M., on Block and Survey or Area Section 18, T20N-R5W

12. County or Parish  
McKinley County

13. State  
NM

14. Date Spudded  
06/23/2013

15. Date T.D. Reached  
06/27/2013

16. Date Completed  
11/11/2013  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
6735' GL

18. Total Depth: MD 2955' KB  
TVD

19. Plug Back T.D.: MD 2899' KB  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
GR/CCL/CBL

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	Surface	657.52' KB		470 sx 15.5 ppg	97.58 bbls		39 bbls to surface
7-7/8"	4-1/2" J-55	10.5#	Surface	2944.5' KB		226 sx Class G	46.4 bbls		13 bbls to surface

**RCVD DEC 24 '13  
OIL CONS. DIV.  
DIST. 3**

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	2801.22' KB							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Franciscan Lakes MV	2745' KB	2755' KB	2745 - 2755' KB	0.38"	30 total perf	All shots fired
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
2745 - 2755' KB	1447 bbls 20# x link w/48,100 lbs 60/30 Premium Brown, 7500 30/50 Premium Brown + 2420 #14/30 Flex sand.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	11/6/13	6	→	0	0	146 bbls	NA for test		Swabbed well for test
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
Open	0	5 psi	→	0	0	584 bbls	N/A	SI, W/O Production Equipment	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

DEC 24 2013

NMOCDCW

FRANCISCAN FIELD OFFICE  
W. William Tambekou

28b. Production - Interval C

Date First Produced,	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)  
Vented, little to no gas

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

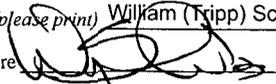
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
T. Kirkland	85'			Upper Point Lookout	2788'
T. Fruitland	290'			T. Point Lookout	2830'
Top Basal FC	480'				
T. Pictured Cliffs	520'				
T. Cliff House	1707'				
T. Menefee	1871'				
Lower Menefee	2732'				

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) William (Tripp) Schwab, III      Title Agent for SG Interests I Ltd  
 Signature       Date 12/03/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit To Appropriate District Office  
 Two Copies  
 District I  
 1425 N. French Dr., Hobbs, NM 88240  
 District II  
 811 S. First St., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
 Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-105  
 Revised August 1, 2011  
 1. WELL API NO.  
 30-031-21113-0051  
 2. Type of Lease  
 STATE  FEE  FED/INDIAN  
 3. State Oil & Gas Lease No. NM 109381

Report To  
 Leasee

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
 Cisco 20-5-18  
 6. Well Number: 2  
 NOV 18 2013  
 RCV'D DEC 2 '13  
 OIL CONS. DIV.

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER  
 DIST. 3

8. Name of Operator  
 SG Interests I, Ltd., c/o Nika Energy Operating, LLC

9. OGRID  
 020572

10. Address of Operator  
 P. O. Box 2677, Durango, CO 81302

11. Pool name or Wildcat

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	18	20N	5W		485'	FNL	330'	FWL	McKinley
BH:	same									

13. Date Spudded 06/23/2013  
 14. Date T.D. Reached 06/27/2013  
 15. Date Rig Released 6/29/2013  
 16. Date Completed (Ready to Produce) 11/11/2013  
 17. Elevations (DF and RKB, RT, GR, etc.) 6735' GL

18. Total Measured Depth of Well 2955' KB  
 19. Plug Back Measured Depth 2899' KB  
 20. Was Directional Survey Made? yes  
 21. Type Electric and Other Logs Run GR/CCL/CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name  
 2745'-2755' KB Franciscan Lakes, MV

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	657.52' KB	12-1/4"	470 sx 15.5 ppg	39 bbls to surface
4-1/2" J-55	10.5#	2944.5' KB	7-7/8"	226 sx Class G	13 bbls to surface

24. **LINER RECORD**      25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2801.22' KB	

26. Perforation record (interval, size, and number)  
 2745 - 2755' KB, 120 degree phasing, 30 total perfs

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2745-2755' KB	1447 bbls 20# x link w/48,100 lbs 60/30
	Premium Brown, 7500 30/50 Premium Brown +
	2420 #14/30 Flex sand.

28. **PRODUCTION**

Date First Production  
 Production Method (Flowing, gas lift, pumping - Size and type pump)  
 Pumping - swabbed well for test  
 Well Status (Prod. or Shut-in)  
 SI, waiting on production equipment

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/6/13	6	Open		0	0	146 bbls	N/A

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
0	5 psi		0	0	584 bbls	Not available for test

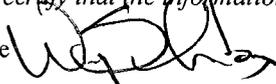
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 Vented Little to no gas  
 30. Test Witnessed By  
 Kevin Harris

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  
 Closed Loop Mud System

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  
 Signature   
 Printed Name William (Tripp) Schwab, III Title Agent for SG Interests, Ltd Date 11/12/13  
 E-mail Address tripp@nikaenergy.com

William Tambekou

