

Submit to Appropriate District Office
 Five Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 July 17, 2008

1. WELL API NO.
30-045-35351
2. Type Of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)
5. Lease Name or Unit Agreement Name
SANCHEZ GAS COM B
6. Well Number
1F

9. Type of Completion
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
XTO ENERGY INC.

9. OGRID Number
5380

10. Address of Operator
382 CR 3100 AZTEC, NM 87410

11. Pool name or Wildcat
ARMENIA GALLUP

12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	28	29N	10W		793'	NORTH	793'	EAST	SAN JUAN
BH:	SAME									

13. Date Spudded
8/15/2013
14. Date T.D. Reached
9/03/2013
15. Date Rig Released
9/6/2013
16. Date Completed (Ready to Produce)
12/20/2013
17. Elevations (DF & RKB, RT, GR, etc.)
5,494' GR
18. Total Measured Depth of Well
6,512'
19. Plug Back Measured Depth
6,493'
20. Was Directional Survey Made
YES
21. Type Electric and Other Logs Run
GR/CCL LOGS

22. Producing Interval(s), of this completion - Top, Bottom, Name
ARMENIA GALLUP 5,354' - 5,848'

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	798.5'	12-1/4"	1120 SX	
5-1/2"	17# S-90	6,505'	7-7/8"	945 SX	
					RCVD DEC 30 '13
					OIL CONS. DIV.
					DIST. 3

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6,280'	

26. Perforation record (interval, size, and number)
5,354' - 5,848' (0.34", 24 holes)
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5,354' - 5,848'	A. w/1,000 gals 15% NEFE HCl ac.
	Frac'd w/ 38,769 gals foam fluid
	carrying 127,701# sd.

28. **PRODUCTION**

Date First Production	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING	Well Status (<i>Prod. or Shut-in</i>) SHUT-IN
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Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/20/2013	3 HRS	1"		4	174	5	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
116	500		32	1392	40		

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
TO BE SOLD

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Kristen D. Lynch* Printed **KRISTEN D. LYNCH** Title **REGULATORY ANALYST** Date **12/30/2013**
 E-mail address **kristen.lynch@xtoenergy.com**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico		
T. Anhy	T. Canyon	T. Ojo Alamo	587	T. Penn "A"
T. Salt	T. Strawn	T. Kirtland	739	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	1274	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	1783	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	3451	T. Leadville
T. Queen	T. Silurian	T. Menefee	3505	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	4087	T. Elbert
T. San Andres	T. Simpson	T. Mancos	4446	T. McCracken
T. Glorieta	T. McKee	T. Gallup	5319	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	6101	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	6208	
T. Tubb	T. Delaware Sand	T. Morrison		
T. Drinkard	T. Bone Springs	T. Todilto		
T. Abo	T.	T. Entrada		
T. Wolfcamp	T.	T. Wingate		
T. Penn	T.	T. Chinle		
T. Cisco (Bough C)	T.	T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1, from to
 No. 2, from to
 No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology

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30-045-35351
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4. Reason for filing:
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 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
SANCHEZ GAS COM B
 6. Well Number
1F

9. Type of Completion
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
XTO ENERGY INC.

9. OGRID Number
5380

10. Address of Operator
382 CR 3100 AZTEC, NM 87410

11. Pool name or Wildcat
BASIN DAKOTA

12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	28	29N	10W		793'	NORTH	793'	EAST	SAN JUAN
BH:	SAME									

13. Date Spudded 8/15/2013	14. Date T.D. Reached 9/03/2013	15. Date Rig Released 9/6/2013	16. Date Completed (Ready to Produce) 12/20/2013	17. Elevations (DF & RKB, RT, GR, etc.) 5,494' GR
18. Total Measured Depth of Well 6,512'	19. Plug Back Measured Depth 6,493'	20. Was Directional Survey Made YES	21. Type Electric and Other Logs Run GR/CCL LOGS	
22. Producing Interval(s), of this completion - Top, Bottom, Name BASIN DAKOTA 6,235'-6,421'				

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	798.5'	12-1/4"	1120 SX	
5-1/2"	17# S-90	6,505'	7-7/8"	945 SX	
					RCVD DEC 30 '13
					OIL CONS. DIV.
					DIST. 3

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6,280'	

26. Perforation record (interval, size, and number) 6,235'-6,421' (0.34", 23 holes)	27. ACID. SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6,235' - 6,421'	A. w/1000 gals 15% NEFE HCl ac. Frac'd w/97,497 gals foam fluid carrying 136,915# sd.

28. **PRODUCTION**

Date First Production	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)	Well Status (<i>Prod. or Shut-in</i>)
	FLOWING	SHUT-IN

Date of Test 12/20/2013	Hours Tested 3 HRS	Choke Size 1"	Prod'n For Test Period	Oil - Bbl. 1	Gas - MCF 130	Water - Bbl. 4	Gas - Oil Ratio
Flow Tubing Press. 116	Casing Pressure 500	Calculated 24-Hour Rate	Oil - Bbl. 8	Gas - MCF 1040	Water - Bbl. 32	Oil Gravity - API -(<i>Corr.</i>)	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
TO BE SOLD

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Kristen D. Lynch* Printed **KRISTEN D. LYNCH** Title **REGULATORY ANALYST** Date **12/30/2013**
 E-mail address **kristen.lynch@xtoenergy.com**

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5. Lease Name or Unit Agreement Name
SANCHEZ GAS COM B
6. Well Number
1F

9. Type of Completion
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
XTO ENERGY INC.
9. OGRID Number
5380

10. Address of Operator
382 CR 3100 AZTEC, NM 87410
11. Pool name or Wildcat
BLANCO MESAVERDE

12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	28	29N	10W		793'	NORTH	793'	EAST	SAN JUAN
BH:	SAME									

13. Date Spudded **8/15/2013** 14. Date T.D. Reached **9/03/2013** 15. Date Rig Released **9/6/2013** 16. Date Completed (Ready to Produce) **12/20/2013** 17. Elevations (DF & RKB, RT, GR, etc.) **5,494' GR**
18. Total Measured Depth of Well **6,512'** 19. Plug Back Measured Depth **6,493'** 20. Was Directional Survey Made **YES** 21. Type Electric and Other Logs Run **GR/CCL LOGS**

22. Producing Interval(s), of this completion - Top, Bottom, Name
BLANCO MESAVERDE 3,712' - 4,421'

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	798.5'	12-1/4"	1120 SX	
5-1/2"	17# S-90	6,505'	7-7/8"	945 SX	
					RCVD DEC 30 '13
					OIL CONS. DIV.
					DIST. 3

24. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6,280'	

26. Perforation record (interval, size, and number)
4,101' - 4,421' (0.34", 25 holes)
3,712' - 3,973' (0.34", 24 holes)
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED
4,101' - 4,421' | A. w/1,000 gals 15% NEFE HCL ac.
Frac'd w/67,001 | gals frac fld carrying 67,021# sd.
3,712' - 3,973' | See Line 31

28. **PRODUCTION**
- Date First Production | Production Method (Flowing, gas lift, pumping - Size and type pump) | Well Status (Prod. or Shut-in)
FLOWING | **SHUT-IN**

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/20/2013	3 HRS	1"		1	130	5	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
116	500		8	1040	40		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **TO BE SOLD** 30. Test Witnessed By

31. List Attachments
A. w/1,000 gals 15% NEFE HCL ac. Frac'd w/110,286 gals frac fld, carrying 98,681# sd.

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Kristen D. Lynch** Printed **KRISTEN D. LYNCH** Title **REGULATORY ANALYST** Date **12/30/2013**
 E-mail address **kristen.lynch@xtoenergy.com**

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