

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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NOV 07 2013

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF-078777	6. If Indian, Allottee or Tribe Name
2. Name of Operator WPX Energy Production, LLC		7. If Unit of CA/Agreement, Name and/or No. Rosa Unit	8. Well Name and No. Rosa Unit #601
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808	9. API Well No. 30-039-30916	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1475' FNL & 1220' FEL, sec 31, T31N, R4W		10. Field and Pool or Exploratory Area Basin MC/Basin DK	
		11. Country or Parish, State Rio Arriba	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>DAKOTA</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/21/13- MIRU HWS #12

RCVD DEC 10 '13
OIL CONS. DIV.
DIST. 3

10/24/13- SET CIBP @ 8348' PRESSURE TEST TO 700 PSI, TEST GOOD

10/28/13- LAND TBG AS FOLLOWS; 254 JTS TOTAL, 2.375 TBG HANGER, 253 JT 2.375" EUE8RD N-80 4.7# TBG FN @ 7629' 1JT MA WITH 1/2MS EOT @7862. RETURN TO PRODUCTION AS MC ONLY PRODUCER. AFTER MONITORING WATER PRODUCTION DURING WINTER CLOSURE WE WILL REEVALUATE KEEPING CIBP IN PLACE.
RDMO HWS #12

DK-Zone Abandoned 10-24-13

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Larry Higgins		Title Permit Supervisor
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Signature <i>Larry Higgins</i>	Date 11/6/13
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THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by	Title	Date DEC 09 2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

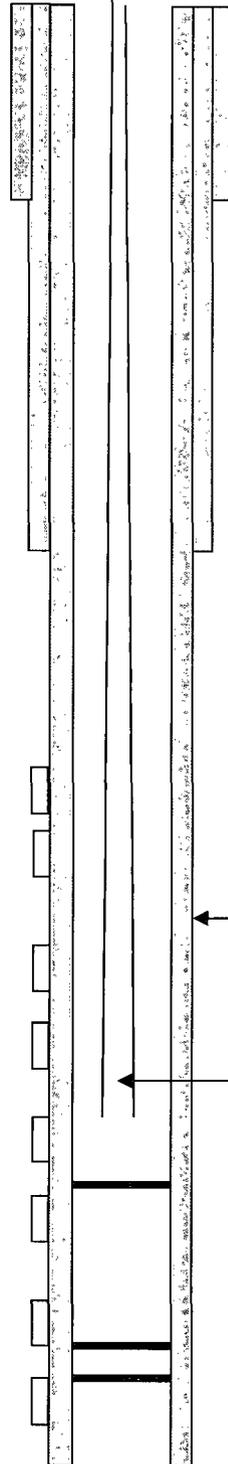
NMOCDA

ROSA UNIT #601 BASIN MANCOS

Spud Date 09/13/2010
 Completed 08/23/2011
 ID'd:
 Mancos 05/26/2011
 Dakota 05/05/2011
 Plug Back DK 10/24/13

Location: 1475' FNL & 1220' FEL
 SE/4 NE/4 Section 31 (H), T31N, R4W
 Rio Arriba Co., NM
Elevation: 6963' GR
API: 30-039-30916

Tops	Depth
Ojo Alamo	3209'
Kirtland	3325'
Pictured Cliffs	3786'
Cliff House	6000'
Point Lookout	6217'
Mancos	6738'
Graneros	8328'
Dakota	8467'



← 8 jts of 10-3/4", 40.5#, J-55, ST&C csg.
 Set @ 353'
 Hole Size: 14-3/4"

← 96 jts of 7-5/8", 26.4#, J-55, LT&C csg. Set @
 4262'.
 Hole Size: 9-7/8"

← 218 jts of 4-1/2", 11.6#, P-110, LT&C csg.
 Landed @ 8805'. Float collar @ 8779'.
 Marker jt @ 6230'
 Hole Size: 6-3/4"

← LAND TBG AS FOLLOWS; 254 JTS TOTAL, 2,375 TBG
 HANGER, 253 JT 2.375" EUE8RD N-80 4.7# TBG FN @
 7629' IJT MA WITH 1/2MS EOT @7862. RETURN TO
 PRODUCTION AS MC ONLY PRODUCER.

CIBP SET @ 8348'

CIBP left in hole @ 8630'
 CIBP left in hole @ 8660'

TD @ 8807'
 PBTd @ 8610'

MC 5th: 6925'-7025' (33, .34" holes) Frac w/7500#
 100 mesh PSA followed w/99,900# 30/70 PSA

MC 4th: 7470'-7630' (39, .34" holes) Frac w/ 7500#
 100 mesh Ottawa followed w/139,400# 40/70
 Ottawa

MC 3rd: 7705'-7855' (42, .34" holes) Frac w/ 7660#
 100 mesh followed w/130,050# 30/70 PSA

MC 2nd: 7985'-8095' (36, .34" holes) Frac
 w/7640# 100 mesh folowed w/61,545# 30/50
 Ottawa

MC 1st: 8280'-8320' (27, .34" holes) Frac w/5200#
 100 mesh followed w/80,200# 30/50 uniman sand

Dakota 3rd: 8395'-8430' (24, .34" holes)
 No stimulation – pressured out @6950#

Dakota 2nd: 8468'-8540' (48, .34" holes) Frac
 w/4961# 100 mesh sand followed w/101,529# 40/70
 Ottawa sand

Dakota 1st stage: 8683'-8722' (27, .34" holes)
 No stimulation

HOLE SIZE	CASING	CEMENT	VOLUME	CMT TOP
14-3/4"	10-3/4"	290 sx	522 cu.ft.	Surface
9-7/8"	7-5/8"	750 sx	1866 cu.ft.	Surface
6-3/4"	4-1/2"	615 sx	861 cu.ft.	4450' (CBL)