					/	,	/	<i>/</i>							
							tate of New Mexico inerals & Natural Resources							Form C-104 Revised June 10, 2003	
District II					nergy, I	Mine	rais & N	Natural R	esour	ces				Revised Julie 10, 2003	
1301 W. Grand Avenue, Artesia, NM 88210 District III Oil Conser								on Divisi		Submit to Appropriate District Office					
District I V								outh St. Francis Dr.						5 Copies	
1220 S. St. France	_						•	M 87505	TELLO	TO YOU A CO		TO 1		AMENDED REPORT	
¹ Operator n	I.			STFO	R ALL	OW	ABLE	AND AU	THO	RIZA ² OGR			RANSI	PORT	
Elm Ridge E					149052										
PO Box 156 Bloomfield,	NM 874	13								³ Reason for Filing Code/ Effective Date					
⁴ API Numb	Name						⁶ Pool Code								
30 – 045-3				Fruitland								716			
⁷ Property C 015	454	- I	Carso	erty Nan <u>on Unit</u>									Well Number 332R		
II. 10 Su															
Ul or lot no.				Range 12W	Lot.Idn Feet			from the North/Sou NORTH		ne Feet from the		EAST		County San Juan	
11 Bo						1		1		1				Dail Juan	
UL or lot no.				Range	e Lot Idn Fee		et from the North/So		uth line	line Feet from th		East/West line		County	
12 Lse Code 13 Pr		oducing Method Code		14 Gas Connection Date		15 C	:-129 Pern	nit Number	. 16 (C-129 Efi	9 Effective Date		¹⁷ C-129 Expiration Date		
шоза	and Co	a Tuan	enor	toma		l									
18 Transpor		Sas Transporters 19 Transporter Name						POD	'G 22 POD ULS			DD ULST	R Location		
OGRID		and Addre								-	and Descriptio		iption		
194503		Bee Line Gas Systems						G					- CE 47649	·	
		12225 Greenville Ave, Dallas TX 75243									57.75 76 27 78 33 S				
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71.02									1. 1. 1. 1. 7. 10	10.01	5 1 2 1	SEP 201 RECEIVI	- 31		
											•		CONS.	DIV. W	
							建工 基础	-pickers			Į,	O.S. P.	DIST. S		
												XX.	7/110		
	None of the second									Marcon Hair St DR Off Date			eall vi	ماريخ	
												_			
IV. Proc	luced V														
²³ POD			* POD	ULSTR	Location	and I	Description	n							
V. Well	Compl	etion I	Data												
²⁵ Spud Da		²⁶ R	teady I			²⁷ TD		²⁸ PBTD			29 Perforation		•		
3-2-04		9-9-05		32 Casing & Tubing		1450		1391' 33 Depth Se			1094' - 119		34 Sacks Cement		
	ole Size			Casing		ig Siz	<u>e</u>			et				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
8	3/4"	7"						133'					84 sks to surface		
6	3/4"				4 1/2"			1429'					190 sks cement to surface		
					2.2/9			1271'							
					2 3/8										
VI. Wel	l Test I	Data			_						L_				
35 Date New Oil 41 Choke Size 1/4"		³⁶ Gas Delivery Date ³⁷ Te				Test I 9-21-(38 Test Lengt		th	th ³⁹ Th		ssure	40 Csg. Pressure	
			9-20-0	_				24 hrs				0		70	
		⁴² Oil			43 Wat		er	⁴⁴ Gas 30				⁴⁵ AOF		46 Test Method Flowing	
					<u> </u>					,					
47 I hereby cer been complied	Divisi e is tn	on have ue and	10-6-	-05	OIL CO)NSER'	VATIO	N DIVISIO)N						
complete to th							, 			11 -	\mathcal{N}				
Signature:	t//û	M	er					Approved b		Ma	lr_1	Jer	<u>~</u>		
Printed name: Amy Mackey			Title: SUPERVISOR DISTRICT # 3												
Title.			Approval Date: OCT 0 6 2005												
Production As E-mail Addre		_								יט וכ	<u>~</u> ‰⊎	A A		*****	
Amackey1@e	lmridge.ı	net	"T=-												
Date: Phone:										- T					

505-632-3476 x 201

8-31-05