

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Department  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-144  
Revised June 6, 2013

For temporary pits, below-grade tanks, and multi-well fluid management pits, submit to the appropriate NMOCD District Office.  
For permanent pits submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Below-Grade Tank, or  
Proposed Alternative Method Permit or Closure Plan Application

- 11600
- Type of action:  Below grade tank registration  
 Permit of a pit or proposed alternative method  
 Closure of a pit, below-grade tank, or proposed alternative method  
 Modification to an existing permit/or registration  
 Closure plan only submitted for an existing permitted or non-permitted pit, below-grade tank, or proposed alternative method

**Instructions: Please submit one application (Form C-144) per individual pit, below-grade tank or alternative request**

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

1. Operator: Burlington Resources Oil & Gas Company LP OGRID #: 14538  
Address: PO Box 4289, Farmington, NM 87499  
Facility or Well Name Blanco Wash Federal 3M  
API Number 30-045-35250 OCD Permit Number: \_\_\_\_\_  
U/L or Qtr/Qtr F (SENW) Section 27 Township 28N Range 9W County: San Juan  
Center of Proposed Design: Latitude 36.635494 Longitude 107.779743 NAD:  1927  1983  
Surface Owner: (X) Federal  State  Private  Tribal Trust or Indian Allotment

2.  **Pit:** Subsection F, G or J of 19.15.17.11 NMAC  
Temporary: (X) Drilling  Workover  
 Permanent  Emergency  Cavitation  P&A  Multi-Well Fluid Management Low Chloride Drilling Fluid  yes  no  
(X) Lined  Unlined Liner type: Thickness 20 mil (X) LLDPE  HDPE  PVC  Other \_\_\_\_\_  
(X) String-Reinforced  
Liner Seams: (X) Welded (X) Factory  Other \_\_\_\_\_ Volume: 7700 bbl Dimensions: L 120' x W 55' x D 12'

3.  **Below-grade tank:** Subsection I of 19.15.17.11 NMAC  
Volume: \_\_\_\_\_ bbl Type of fluid: \_\_\_\_\_  
Tank Construction material: \_\_\_\_\_  
 Secondary containment with leak detection  Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off  
 Visible sidewalls and liner  Visible sidewalls only  Other \_\_\_\_\_  
Liner type: Thickness \_\_\_\_\_ mil  HDPE  PVC  Other \_\_\_\_\_

RCVD DEC 31 '13  
OIL CONS. DIV.  
DIST. 3

4.  **Alternative Method:**  
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

5. **Fencing:** Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)  
 Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)  
 Four foot height, four strands of barbed wire evenly spaced between one and four feet  
 Alternate. Please specify \_\_\_\_\_

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11/16/13

6. **Netting:** Subsection E of 19.15.17.11 NMAC (*Applies to permanent pits and permanent open top tanks*)  
 Screen  Netting  Other \_\_\_\_\_  
 Monthly inspections (If netting or screening is not physically feasible)

7. **Signs:** Subsection C of 19.15.17.11 NMAC  
 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers  
 Signed in compliance with 19.15.16.8 NMAC

8. **Variations and Exceptions:**  
 Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.  
**Please check a box if one or more of the following is requested, if not leave blank:**  
 Variance(s): Requests must be submitted to the appropriate division district for consideration of approval.  
 Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

9. **Siting Criteria (regarding permitting):** 19.15.17.10 NMAC  
**Instructions:** The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Siting criteria does not apply to drying pads or above-grade tanks.

| <u>General siting</u>   |   |
|---|---|
| <b>Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank.</b><br><input type="checkbox"/> NM Office of the State Engineer - iWATERS database search; <input type="checkbox"/> USGS; <input type="checkbox"/> Data obtained from nearby wells   | <input type="checkbox"/> Yes <input type="checkbox"/> No<br><input type="checkbox"/> NA |
| <b>Ground water is less than 50 feet below the bottom of a Temporary pit, permanent pit, or Multi-Well Fluid Management pit.</b><br>NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells  | <input type="checkbox"/> Yes <input type="checkbox"/> No<br><input type="checkbox"/> NA |
| Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. <b>(Does not apply to below grade tanks)</b><br><input type="checkbox"/> Written confirmation or verification from the municipality; Written approval obtained from the municipality       | <input type="checkbox"/> Yes <input type="checkbox"/> No                                |
| Within the area overlying a subsurface mine. <b>(Does not apply to below grade tanks)</b><br><input type="checkbox"/> Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division   | <input type="checkbox"/> Yes <input type="checkbox"/> No                                |
| Within an unstable area. <b>(Does not apply to below grade tanks)</b><br><input type="checkbox"/> Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map   | <input type="checkbox"/> Yes <input type="checkbox"/> No                                |
| Within a 100-year floodplain. <b>(Does not apply to below grade tanks)</b><br><input type="checkbox"/> FEMA map   | <input type="checkbox"/> Yes <input type="checkbox"/> No                                |
| <b><u>Below Grade Tanks</u></b>   |   |
| Within 100 feet of a continuously flowing watercourse, significant watercourse, lake bed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark).<br><input type="checkbox"/> Topographic map; Visual inspection (certification) of the proposed site   | <input type="checkbox"/> Yes <input type="checkbox"/> No                                |
| Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption;<br><input type="checkbox"/> NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site  | <input type="checkbox"/> Yes <input type="checkbox"/> No                                |
| <b><u>Temporary Pit using Low Chloride Drilling Fluid</u></b> (maximum chloride content 15,000 mg/liter)  |   |
| Within 100 feet of a continuously flowing watercourse, or any other significant watercourse or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). (Applies to low chloride temporary pits.)<br><input type="checkbox"/> Topographic map; Visual inspection (certification) of the proposed site                                      | <input type="checkbox"/> Yes <input type="checkbox"/> No                                |
| Within 300 feet from a occupied permanent residence, school, hospital, institution, or church in existence at the time of initial application.<br><input type="checkbox"/> Visual inspection (certification) of the proposed site; Aerial photo; Satellite image  | <input type="checkbox"/> Yes <input type="checkbox"/> No                                |
| Within 200 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 300feet of any other fresh water well or spring, in existence at the time of the initial application.<br>NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site | <input type="checkbox"/> Yes <input type="checkbox"/> No                                |

Within 100 feet of a wetland.

- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site

Yes  No

**Temporary Pit Non-low chloride drilling fluid**

Within 300 feet of a continuously flowing watercourse, or any other significant watercourse, or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).

- Topographic map; Visual inspection (certification) of the proposed site

Yes  No

Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.

- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image

Yes  No

Within 500 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 1000 feet of any other fresh water well or spring, in the existence at the time of the initial application;

- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site

Yes  No

Within 300 feet of a wetland.

- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site

Yes  No

**Permanent Pit or Multi-Well Fluid Management Pit**

Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).

- Topographic map; Visual inspection (certification) of the proposed site

Yes  No

Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.

- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image

Yes  No

Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of initial application.

- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site

Yes  No

Within 500 feet of a wetland.

- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site

Yes  No

10.

**Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist:** Subsection B of 19.15.17.9 NMAC

*Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.*

- Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
- Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC
- Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

Previously Approved Design (attach copy of design) API Number: \_\_\_\_\_ or Permit Number: \_\_\_\_\_

11.

**Multi-Well Fluid Management Pit Checklist:** Subsection B of 19.15.17.9 NMAC

*Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.*

- Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- A List of wells with approved application for permit to drill associated with the pit.
- Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
- Hydrogeologic Data - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
- Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC

Previously Approved Design (attach copy of design) API Number: \_\_\_\_\_ or Permit Number: \_\_\_\_\_

12.

**Permanent Pits Permit Application Checklist:** Subsection B of 19.15.17.9 NMAC

**Instructions:** Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC
- Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- Climatological Factors Assessment
- Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
- Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC
- Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
- Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
- Quality Control/Quality Assurance Construction and Installation Plan
- Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- Nuisance or Hazardous Odors, including H<sub>2</sub>S, Prevention Plan
- Emergency Response Plan
- Oil Field Waste Stream Characterization
- Monitoring and Inspection Plan
- Erosion Control Plan
- Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

13.

**Proposed Closure:** 19.15.17.13 NMAC

**Instructions:** Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.

- Type:  Drilling  Workover  Emergency  Cavitation  P&A  Permanent Pit  Below-grade Tank  Multi-well Fluid Management Pit  
 Alternative
- Proposed Closure Method:  Waste Excavation and Removal  
 Waste Removal (Closed-loop systems only)  
 On-site Closure Method (Only for temporary pits and closed-loop systems)  
 In-place Burial  On-site Trench Burial  
 Alternative Closure Method

14.

**Waste Excavation and Removal Closure Plan Checklist:** (19.15.17.13 NMAC) **Instructions:** Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.

- Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
- Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.13 NMAC
- Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
- Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
- Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
- Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC

15.

**Siting Criteria (regarding on-site closure methods only):** 19.15.17.10 NMAC

**Instructions:** Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria require justifications and/or demonstrations of equivalency. Please refer to 19.15.17.10 NMAC for guidance.

|   |   |
|---|---|
| Ground water is less than 25 feet below the bottom of the buried waste.<br>- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells   | <input type="checkbox"/> Yes <input type="checkbox"/> No<br><input type="checkbox"/> NA |
| Ground water is between 25-50 feet below the bottom of the buried waste<br>- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells   | <input type="checkbox"/> Yes <input type="checkbox"/> No<br><input type="checkbox"/> NA |
| Ground water is more than 100 feet below the bottom of the buried waste.<br>- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells  | <input type="checkbox"/> Yes <input type="checkbox"/> No<br><input type="checkbox"/> NA |
| Within 100 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).<br>- Topographic map; Visual inspection (certification) of the proposed site                        | <input type="checkbox"/> Yes <input type="checkbox"/> No                                |
| Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.<br>- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image  | <input type="checkbox"/> Yes <input type="checkbox"/> No                                |
| Within 300 horizontal feet of a private, domestic fresh water well or spring used for domestic or stock watering purposes, in existence at the time of initial application.<br>- NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site | <input type="checkbox"/> Yes <input type="checkbox"/> No                                |
| Written confirmation or verification from the municipality; Written approval obtained from the municipality   | <input type="checkbox"/> Yes <input type="checkbox"/> No                                |
| Within 300 feet of a wetland.<br>US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site   | <input type="checkbox"/> Yes <input type="checkbox"/> No                                |
| Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance   | <input type="checkbox"/> Yes <input type="checkbox"/> No                                |

|   |  |
|---|--|
| adopted pursuant to NMSA 1978, Section 3-27-3, as amended.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| - Written confirmation or verification from the municipality; Written approval obtained from the municipality                               |  |
| Within the area overlying a subsurface mine.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division   |  |
| Within an unstable area.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map |  |
| Within a 100-year floodplain.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| - FEMA map  |  |

16. **On-Site Closure Plan Checklist:** (19.15.17.13 NMAC) *Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.*

Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC

Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection E of 19.15.17.13 NMAC

Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of Subsection K of 19.15.17.11 NMAC

Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.11 NMAC

Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC

Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of 19.15.17.13 NMAC

Waste Material Sampling Plan - based upon the appropriate requirements of 19.15.17.13 NMAC

Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)

Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC

Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC

Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC

17. **Operator Application Certification:**

I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.

Name (Print): \_\_\_\_\_ Title: Regulatory Technician

Signature: \_\_\_\_\_ Date: \_\_\_\_\_

e-mail address: \_\_\_\_\_ Telephone: \_\_\_\_\_

18. **OCD Approval:**  Permit Application (including closure plan)  Closure Plan (only)  OCD Conditions (see attachment)

OCD Representative Signature: Jonathan D. Kelly Approval Date: 1/7/2013

Title: Compliance Officer OCD Permit Number: \_\_\_\_\_

19. **Closure Report (required within 60 days of closure completion):** 19.15.17.13 NMAC

*Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.*

Closure Completion Date: 8/29/13

20. **Closure Method:**

Waste Excavation and Removal  On-Site Closure Method  Alternative Closure Method  Waste Removal (Closed-loop systems only)

If different from approved plan, please explain.

21. **Closure Report Attachment Checklist:** *Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.*

Proof of Closure Notice (surface owner and division)

Proof of Deed Notice (required for on-site closure for private land only)

Plot Plan (for on-site closures and temporary pits)

Confirmation Sampling Analytical Results (if applicable)

Waste Material Sampling Analytical Results (required for on-site closure)

Disposal Facility Name and Permit Number

Soil Backfilling and Cover Installation

Re-vegetation Application Rates and Seeding Technique

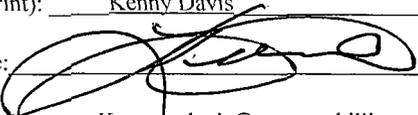
Site Reclamation (Photo Documentation)

On-site Closure Location: Latitude 36.635429 Longitude 107.779415 NAD:  1927  1983

**Operator Closure Certification:**

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print): Kenny Davis Title: Staff Regulatory Technician

Signature:  Date: 12/30/13

e-mail address: Kenny.r.davis@conocophillip.com Telephone: 505-599-4045

**Burlington Resources Oil Gas Company, LP**  
**San Juan Basin**  
**Closure Report**

**Lease Name: Blanco Wash Federal 3M**

**API No.: 30-045-35250**

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. **(See report)**
- Plot Plan (Pit Diagram) **(Included as an attachment)**
- Inspection Reports **(Included as an attachment)**
- Sampling Results **(Included as an attachment)**
- C-105 **(Included as an attachment)**
- Copy of Deed Notice will be filed with County Clerk **(Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)**

**General Plan:**

1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division-approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

**All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).**

2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

**The pit was closed using onsite burial.**

3. The surface owner shall be notified of BR's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

**The closure process notification to the landowner was sent via email. (See Attached)(Well located on Federal Land, certified mail is not required for Federal Land per BLM/OCD MOU.)**

4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.

**The closure plan requirements were met due to rig move off date as noted on C-105.**

5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
  - i. Operator's name
  - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

**Notification is attached.**

- Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

**Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).**

- Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

**Burlington mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.**

- A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

**A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)( 1 )(b). (Sample results attached).**

| Components | Tests Method              | Limit (mg/Kg) | Results    |
|------------|---------------------------|---------------|------------|
| Benzene    | EPA SW-846 8021B or 8260B | 0.2           | ND ug/kg   |
| BTEX       | EPA SW-846 8021B or 8260B | 50            | .45 ug/kG  |
| TPH        | EPA SW-846 418.1          | 2500          | 91mg/kg    |
| GRO/DRO    | EPA SW-846 8015M          | 500           | 76.7 mg/Kg |
| Chlorides  | EPA 300.1                 | 1000/500      | 83 mg/L    |

- Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

**The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.**

- During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

**The integrity of the liner was not damaged in the pit closure process.**

- Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

**Dig and Haul was not required.**

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be placed in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.

**The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Re-shaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final re-contour has a uniform appearance with smooth surface, fitting the natural landscape.**

13. Notification will be sent to OCD when the reclaimed area is seeded.

**Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.**

14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will be used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

**Provision 14 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.**

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

**Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.**

**The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: BR, BLM, Blanco Wash Federal 3M, UL-F, Sec. 27, T 28N, R 9W, API # 30-045-35250**

**Goodwin, Jamie L**

---

**To:** 'Mark\_Kelly@blm.gov'  
**Subject:** SURFACE OWNER NOTIFICATION - BLANCO WASH FEDERAL 3M

The subject well will have a temporary pit that will be closed on-site. Please let me know if you have any questions or concerns.

Thank you,

*Jamie Goodwin*  
*ConocoPhillips*  
*505-326-9784*  
*Jamie.L.Goodwin@conocophillips.com*

District I  
1625 N. French Dr., Hobbs, NM 88240

District II  
1301 W. Grand Avenue, Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

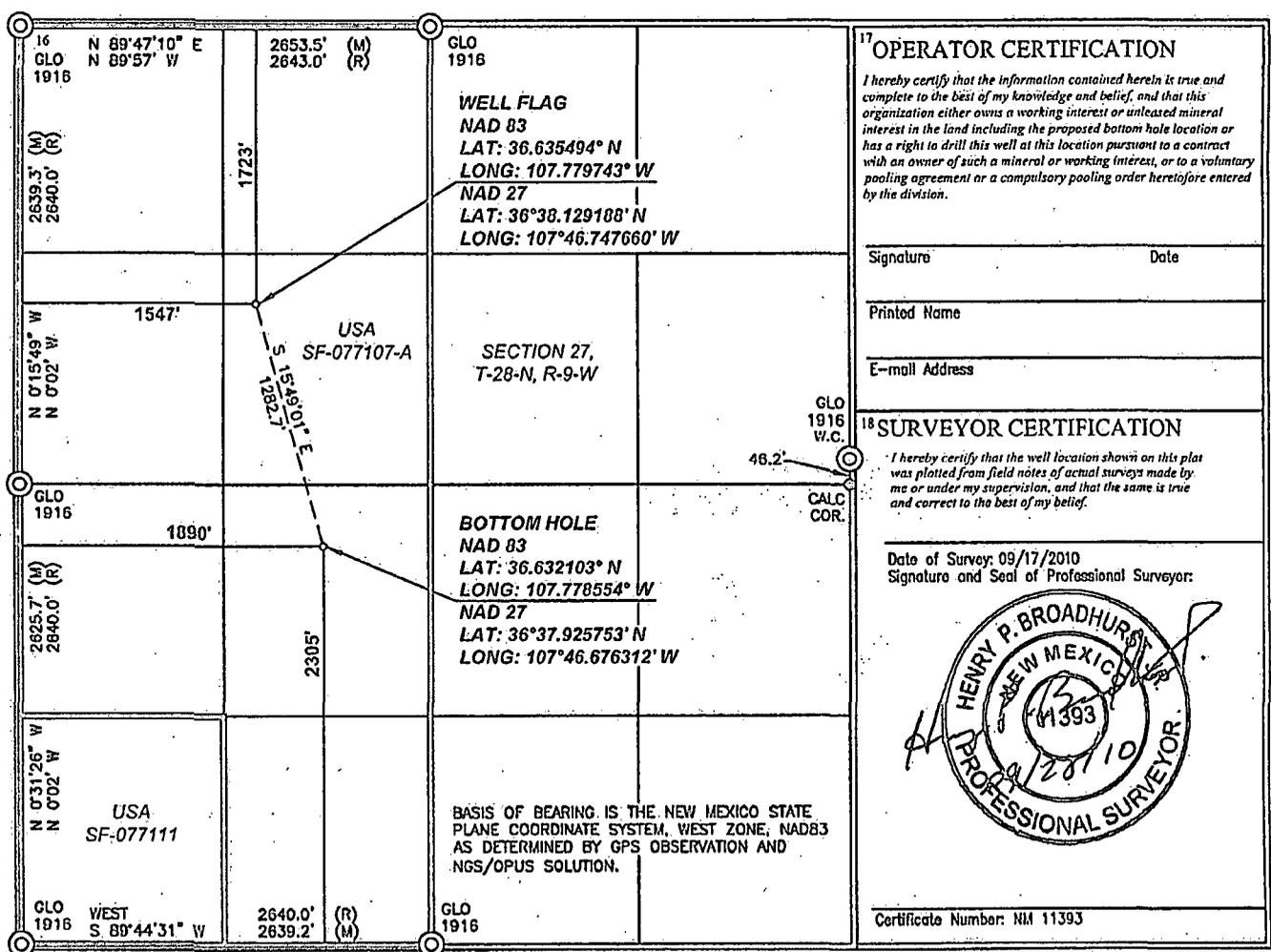
Form C-102  
Revised July 16, 2010  
Submit one copy to appropriate  
District Office

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

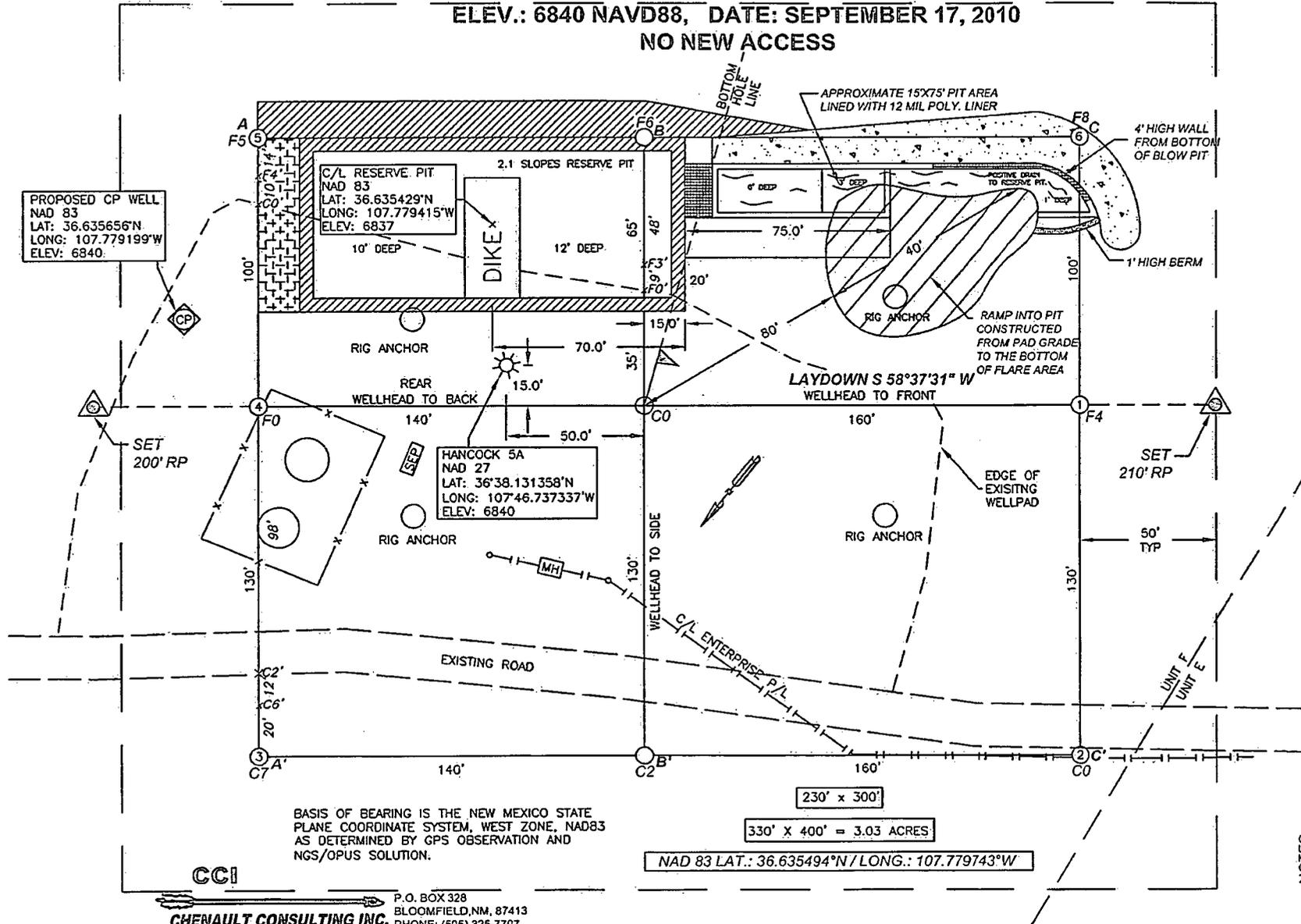
|   |               |  |              |                                   |                       |                           |                       |                        |                    |
|---|---------------|--|--------------|-----------------------------------|-----------------------|---------------------------|-----------------------|------------------------|--------------------|
| 1 API Number                                      |               | 2 Pool Code  |              | 3 Pool Name<br>DAKOTA / MESAVERDE |                       |                           |                       |                        |                    |
| 4 Property Code                                   |               | 5 Property Name<br>BLANCO WASH FEDERAL                       |              |                                   |                       |                           | 6 Well Number<br>3M   |                        |                    |
| 7 OGRID No.                                       |               | 8 Operator Name<br>BURLINGTON RESOURCES OIL & GAS COMPANY LP |              |                                   |                       |                           | 9 Elevation<br>6840   |                        |                    |
| 10 SURFACE LOCATION                               |               |  |              |                                   |                       |                           |                       |                        |                    |
| UL of lot no.<br>F                                | Section<br>27 | Township<br>28-N   | Range<br>9-W | Lot Idn                           | Feet from the<br>1723 | North/South line<br>NORTH | Feet from the<br>1547 | East/West line<br>WEST | County<br>SAN JUAN |
| 11 Bottom Hole Location If Different From Surface |               |  |              |                                   |                       |                           |                       |                        |                    |
| UL of lot no.<br>K                                | Section<br>27 | Township<br>28-N   | Range<br>9-W | Lot Idn                           | Feet from the<br>2305 | North/South line<br>SOUTH | Feet from the<br>1890 | East/West line<br>WEST | County<br>SAN JUAN |
| 12 Dedicated Acres<br>320.0                       |               | 13 Joint or Infill   |              | 14 Consolidation Code             |                       | 15 Order No.              |                       |                        |                    |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



# BURLINGTON RESOURCES OIL & GAS COMPANY LP

BLANCO WASH FEDERAL 3M  
 1723' FNL, 1547' FWL  
 SECTION 27, T-28-N, R-9-W, N.M.P.M.,  
 SAN JUAN COUNTY, NEW MEXICO  
 ELEV.: 6840 NAVD88, DATE: SEPTEMBER 17, 2010  
 NO NEW ACCESS



NOTES:

1. RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW-3' WIDE AND 1' ABOVE SHALLOW SIDE).
2. C.C.I. SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

Submit To, Appropriate District Office  
 Two Copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Avenue, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-105  
 July 17, 2008

Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

1. WELL API NO.  
**30-045-35250**  
 2. Type of Lease  
 STATE  FEE  FED/INDIAN  
 3. State Oil & Gas Lease No.  
**SF-077107-A**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
**Blanco Wash Federal**  
 6. Well Number:  
 3M

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
**Burlington Resources Oil & Gas Company LP**

9. OGRID  
**14538**

10. Address of Operator  
 PO Box 4298, Farmington, NM 87499

11. Pool name or Wildcat  
 Blanco MV / Basin DK

| 12: Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
|--------------|----------|---------|----------|-------|-----|---------------|----------|---------------|----------|--------|
| BH:          |          |         |          |       |     |               |          |               |          |        |

13. Date Spudded  
 14. Date T.D. Reached  
 15. Date Rig Released  
**4-28-13**  
 16. Date Completed (Ready to Produce)  
 17. Elevations (DF and RKB, RT, GR, etc.)  
 18. Total Measured Depth of Well  
 19. Plug Back Measured Depth  
 20. Was Directional Survey Made?  
 21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name

**23. CASING RECORD (Report all strings set in well)**

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
|             |                |           |           |                  |               |
|             |                |           |           |                  |               |
|             |                |           |           |                  |               |
|             |                |           |           |                  |               |
|             |                |           |           |                  |               |

**24. LINER RECORD**

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | 25. TUBING RECORD | SIZE | DEPTH SET | PACKER SET |
|------|-----|--------|--------------|--------|-------------------|------|-----------|------------|
|      |     |        |              |        |                   |      |           |            |
|      |     |        |              |        |                   |      |           |            |

26. Perforation record (interval, size, and number)

| 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. |                               |
|---|-------------------------------|
| DEPTH INTERVAL                                  | AMOUNT AND KIND MATERIAL USED |
|   |                               |
|   |                               |
|   |                               |

**28. PRODUCTION**

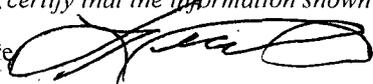
Date First Production  
 Production Method (*Flowing, gas lift, pumping - Size and type pump*)  
 Well Status (*Prod. or Shut-in*)  
 Date of Test  
 Hours Tested  
 Choke Size  
 Prod'n For Test Period  
 Oil - Bbl  
 Gas - MCF  
 Water - Bbl.  
 Gas - Oil Ratio  
 Flow Tubing Press.  
 Casing Pressure  
 Calculated 24-Hour Rate  
 Oil - Bbl.  
 Gas - MCF  
 Water - Bbl.  
 Oil Gravity - API - (*Corr.*)

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)  
 30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
 Latitude **36.635429°N** Longitude **107.779415** °W NAD  1927  1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
 Signature   
 Printed Name **Kenny Davis** Title: **Staff Regulatory Tech.** Date: **12-30-13**  
 E-mail Address **kenny.r.davis@conocophillips.com**



Hall Environmental Analysis Laboratory  
4901 Hawkins NE  
Albuquerque, NM 87109  
TEL: 505-345-3975 FAX: 505-345-4107  
Website: [www.hallenvironmental.com](http://www.hallenvironmental.com)

May 28, 2013

Harry Dee

Conoco Phillips Farmington

3401 E 30th St

Farmington, NM 87402

TEL:

FAX

RE: Blanco Wash Federal # 3M

OrderNo.: 1305838

Dear Harry Dee:

Hall Environmental Analysis Laboratory received 2 sample(s) on 5/21/2013 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to [www.hallenvironmental.com](http://www.hallenvironmental.com) or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

A handwritten signature in black ink, appearing to read 'Andy Freeman', is written over a horizontal line.

Andy Freeman

Laboratory Manager

4901 Hawkins NE

Albuquerque, NM 87109

Analytical Report

Lab Order 1305838

Date Reported: 5/28/2013

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Conoco Phillips Farmington

Client Sample ID: Background

Project: Blanco Wash Federal # 3M

Collection Date: 5/20/2013 1:05:00 PM

Lab ID: 1305838-001

Matrix: SOIL

Received Date: 5/21/2013 10:00:00 AM

| Analyses                                       | Result | RL     | Qual | Units | DF | Date Analyzed         | Batch               |
|--|--------|--------|------|-------|----|-----------------------|---------------------|
| <b>EPA METHOD 8015D: DIESEL RANGE ORGANICS</b> |        |        |      |       |    |                       | Analyst: <b>JME</b> |
| Diesel Range Organics (DRO)                    | ND     | 10     |      | mg/Kg | 1  | 5/24/2013 1:29:07 PM  | 7534                |
| Surr: DNOP                                     | 62.5   | 63-147 | S    | %REC  | 1  | 5/24/2013 1:29:07 PM  | 7534                |
| <b>EPA METHOD 8015D: GASOLINE RANGE</b>        |        |        |      |       |    |                       | Analyst: <b>DAM</b> |
| Gasoline Range Organics (GRO)                  | ND     | 4.7    |      | mg/Kg | 1  | 5/22/2013 5:23:12 PM  | 7536                |
| Surr: BFB                                      | 94.5   | 80-120 |      | %REC  | 1  | 5/22/2013 5:23:12 PM  | 7536                |
| <b>EPA METHOD 8021B: VOLATILES</b>             |        |        |      |       |    |                       | Analyst: <b>DAM</b> |
| Benzene  | ND     | 0.047  |      | mg/Kg | 1  | 5/22/2013 5:23:12 PM  | 7536                |
| Toluene  | ND     | 0.047  |      | mg/Kg | 1  | 5/22/2013 5:23:12 PM  | 7536                |
| Ethylbenzene                                   | ND     | 0.047  |      | mg/Kg | 1  | 5/22/2013 5:23:12 PM  | 7536                |
| Xylenes, Total                                 | ND     | 0.095  |      | mg/Kg | 1  | 5/22/2013 5:23:12 PM  | 7536                |
| Surr: 4-Bromofluorobenzene                     | 97.7   | 80-120 |      | %REC  | 1  | 5/22/2013 5:23:12 PM  | 7536                |
| <b>EPA METHOD 300.0: ANIONS</b>                |        |        |      |       |    |                       | Analyst: <b>JRR</b> |
| Chloride                                       | ND     | 7.5    |      | mg/Kg | 5  | 5/23/2013 11:32:05 AM | 7593                |
| <b>EPA METHOD 418.1: TPH</b>                   |        |        |      |       |    |                       | Analyst: <b>LRW</b> |
| Petroleum Hydrocarbons, TR                     | 21     | 20     |      | mg/Kg | 1  | 5/23/2013 12:00:00 PM | 7582                |

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

|                    |    |  |    |  |
|--------------------|----|--|----|--|
| <b>Qualifiers:</b> | *  | Value exceeds Maximum Contaminant Level.       | B  | Analyte detected in the associated Method Blank    |
|                    | E  | Value above quantitation range                 | H  | Holding times for preparation or analysis exceeded |
|                    | J  | Analyte detected below quantitation limits     | ND | Not Detected at the Reporting Limit                |
|                    | -P | Sample pH greater than 2 for VOA and TOC only. | R  | RPD outside accepted recovery limits               |
|                    | RL | Reporting Detection Limit                      | S  | Spike Recovery outside accepted recovery limits    |

Analytical Report

Lab Order 1305838

Date Reported: 5/28/2013

**Hall Environmental Analysis Laboratory, Inc.**

**CLIENT:** Conoco Phillips Farmington

**Client Sample ID:** Reserve Pit

**Project:** Blanco Wash Federal # 3M

**Collection Date:** 5/20/2013 1:10:00 PM

**Lab ID:** 1305838-002

**Matrix:** SOIL

**Received Date:** 5/21/2013 10:00:00 AM

| Analyses                                       | Result | RL     | Qual | Units | DF | Date Analyzed         | Batch |
|--|--------|--------|------|-------|----|-----------------------|-------|
| <b>EPA METHOD 8015D: DIESEL RANGE ORGANICS</b> |        |        |      |       |    |                       |       |
| Analyst: <b>JME</b>                            |        |        |      |       |    |                       |       |
| Diesel Range Organics (DRO)                    | 71     | 10     |      | mg/Kg | 1  | 5/22/2013 6:00:51 PM  | 7534  |
| Surr: DNOP                                     | 85.1   | 63-147 |      | %REC  | 1  | 5/22/2013 6:00:51 PM  | 7534  |
| <b>EPA METHOD 8015D: GASOLINE RANGE</b>        |        |        |      |       |    |                       |       |
| Analyst: <b>DAM</b>                            |        |        |      |       |    |                       |       |
| Gasoline Range Organics (GRO)                  | 5.7    | 4.6    |      | mg/Kg | 1  | 5/22/2013 5:51:56 PM  | 7536  |
| Surr: BFB                                      | 107    | 80-120 |      | %REC  | 1  | 5/22/2013 5:51:56 PM  | 7536  |
| <b>EPA METHOD 8021B: VOLATILES</b>             |        |        |      |       |    |                       |       |
| Analyst: <b>DAM</b>                            |        |        |      |       |    |                       |       |
| Benzene  | ND     | 0.046  |      | mg/Kg | 1  | 5/22/2013 5:51:56 PM  | 7536  |
| Toluene  | 0.12   | 0.046  |      | mg/Kg | 1  | 5/22/2013 5:51:56 PM  | 7536  |
| Ethylbenzene                                   | ND     | 0.046  |      | mg/Kg | 1  | 5/22/2013 5:51:56 PM  | 7536  |
| Xylenes, Total                                 | 0.33   | 0.093  |      | mg/Kg | 1  | 5/22/2013 5:51:56 PM  | 7536  |
| Surr: 4-Bromofluorobenzene                     | 99.7   | 80-120 |      | %REC  | 1  | 5/22/2013 5:51:56 PM  | 7536  |
| <b>EPA METHOD 300.0: ANIONS</b>                |        |        |      |       |    |                       |       |
| Analyst: <b>JRR</b>                            |        |        |      |       |    |                       |       |
| Chloride                                       | 83     | 7.5    |      | mg/Kg | 5  | 5/23/2013 11:56:55 AM | 7593  |
| <b>EPA METHOD 418.1: TPH</b>                   |        |        |      |       |    |                       |       |
| Analyst: <b>LRW</b>                            |        |        |      |       |    |                       |       |
| Petroleum Hydrocarbons, TR                     | 91     | 20     |      | mg/Kg | 1  | 5/23/2013 12:00:00 PM | 7582  |

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

|                    |  |  |
|--------------------|--|--|
| <b>Qualifiers:</b> | * Value exceeds Maximum Contaminant Level.       | B Analyte detected in the associated Method Blank    |
|                    | E Value above quantitation range                 | H Holding times for preparation or analysis exceeded |
|                    | J Analyte detected below quantitation limits     | ND Not Detected at the Reporting Limit               |
|                    | P Sample pH greater than 2 for VOA and TOC only. | R RPD outside accepted recovery limits               |
|                    | RL Reporting Detection Limit                     | S Spike Recovery outside accepted recovery limits    |

# QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1305838

28-May-13

**Client:** Conoco Phillips Farmington

**Project:** Blanco Wash Federal # 3M

|            |                 |                |           |             |                          |          |           |      |          |      |
|------------|-----------------|----------------|-----------|-------------|--------------------------|----------|-----------|------|----------|------|
| Sample ID  | 1305838-002AMSD | SampType:      | MSD       | TestCode:   | EPA Method 300.0: Anions |          |           |      |          |      |
| Client ID: | Reserve Pit     | Batch ID:      | 7593      | RunNo:      | 10859                    |          |           |      |          |      |
| Prep Date: | 5/23/2013       | Analysis Date: | 5/23/2013 | SeqNo:      | 306799                   | Units:   | mg/Kg     |      |          |      |
| Analyte    | Result          | PQL            | SPK value | SPK Ref Val | %REC                     | LowLimit | HighLimit | %RPD | RPDLimit | Qual |
| Chloride   | 97              | 7.5            | 15.00     | 82.69       | 94.5                     | 64.4     | 117       | 9.76 | 20       |      |

**Qualifiers:**

- \* Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

# QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1305838

28-May-13

Client: Conoco Phillips Farmington

Project: Blanco Wash Federal # 3M

|                            |           |                |           |             |                       |          |           |      |          |      |
|----------------------------|-----------|----------------|-----------|-------------|-----------------------|----------|-----------|------|----------|------|
| Sample ID                  | MB-7582   | SampType:      | MBLK      | TestCode:   | EPA Method 418.1: TPH |          |           |      |          |      |
| Client ID:                 | PBS       | Batch ID:      | 7582      | RunNo:      | 10826                 |          |           |      |          |      |
| Prep Date:                 | 5/23/2013 | Analysis Date: | 5/23/2013 | SeqNo:      | 305974                | Units:   | mg/Kg     |      |          |      |
| Analyte                    | Result    | PQL            | SPK value | SPK Ref Val | %REC                  | LowLimit | HighLimit | %RPD | RPDLimit | Qual |
| Petroleum Hydrocarbons, TR | ND        | 20             |           |             |                       |          |           |      |          |      |

|                            |           |                |           |             |                       |          |           |      |          |      |
|----------------------------|-----------|----------------|-----------|-------------|-----------------------|----------|-----------|------|----------|------|
| Sample ID                  | LCS-7582  | SampType:      | LCS       | TestCode:   | EPA Method 418.1: TPH |          |           |      |          |      |
| Client ID:                 | LCSS      | Batch ID:      | 7582      | RunNo:      | 10826                 |          |           |      |          |      |
| Prep Date:                 | 5/23/2013 | Analysis Date: | 5/23/2013 | SeqNo:      | 305975                | Units:   | mg/Kg     |      |          |      |
| Analyte                    | Result    | PQL            | SPK value | SPK Ref Val | %REC                  | LowLimit | HighLimit | %RPD | RPDLimit | Qual |
| Petroleum Hydrocarbons, TR | 110       | 20             | 100.0     | 0           | 109                   | 80       | 120       |      |          |      |

|                            |           |                |           |             |                       |          |           |      |          |      |
|----------------------------|-----------|----------------|-----------|-------------|-----------------------|----------|-----------|------|----------|------|
| Sample ID                  | LCSD-7582 | SampType:      | LCSD      | TestCode:   | EPA Method 418.1: TPH |          |           |      |          |      |
| Client ID:                 | LCSS02    | Batch ID:      | 7582      | RunNo:      | 10826                 |          |           |      |          |      |
| Prep Date:                 | 5/23/2013 | Analysis Date: | 5/23/2013 | SeqNo:      | 305976                | Units:   | mg/Kg     |      |          |      |
| Analyte                    | Result    | PQL            | SPK value | SPK Ref Val | %REC                  | LowLimit | HighLimit | %RPD | RPDLimit | Qual |
| Petroleum Hydrocarbons, TR | 110       | 20             | 100.0     | 0           | 110                   | 80       | 120       | 1.30 | 20       |      |

### Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 1305838

28-May-13

**Client:** Conoco Phillips Farmington  
**Project:** Blanco Wash Federal # 3M

| Sample ID <b>MB-7534</b>    | SampType: <b>MBLK</b>           |     | TestCode: <b>EPA Method 8015D: Diesel Range Organics</b> |             |                     |          |           |      |          |      |
|-----------------------------|---------------------------------|-----|--|-------------|---------------------|----------|-----------|------|----------|------|
| Client ID: <b>PBS</b>       | Batch ID: <b>7534</b>           |     | RunNo: <b>10761</b>                                      |             |                     |          |           |      |          |      |
| Prep Date: <b>5/21/2013</b> | Analysis Date: <b>5/21/2013</b> |     | SeqNo: <b>304878</b>                                     |             | Units: <b>mg/Kg</b> |          |           |      |          |      |
| Analyte                     | Result                          | PQL | SPK value  | SPK Ref Val | %REC                | LowLimit | HighLimit | %RPD | RPDLimit | Qual |
| Diesel Range Organics (DRO) | ND                              | 10  |  |             |                     |          |           |      |          |      |
| Surr: DNOP                  | 9.5                             |     | 10.00  |             | 94.5                | 63       | 147       |      |          |      |

| Sample ID <b>LCS-7534</b>   | SampType: <b>LCS</b>            |     | TestCode: <b>EPA Method 8015D: Diesel Range Organics</b> |             |                     |          |           |      |          |      |
|-----------------------------|---------------------------------|-----|--|-------------|---------------------|----------|-----------|------|----------|------|
| Client ID: <b>LCSS</b>      | Batch ID: <b>7534</b>           |     | RunNo: <b>10761</b>                                      |             |                     |          |           |      |          |      |
| Prep Date: <b>5/21/2013</b> | Analysis Date: <b>5/21/2013</b> |     | SeqNo: <b>304887</b>                                     |             | Units: <b>mg/Kg</b> |          |           |      |          |      |
| Analyte                     | Result                          | PQL | SPK value  | SPK Ref Val | %REC                | LowLimit | HighLimit | %RPD | RPDLimit | Qual |
| Diesel Range Organics (DRO) | 49                              | 10  | 50.00  | 0           | 97.6                | 77.1     | 128       |      |          |      |
| Surr: DNOP                  | 7.1                             |     | 5.000  |             | 141                 | 63       | 147       |      |          |      |

| Sample ID <b>1305701-004AMS</b> | SampType: <b>MS</b>             |     | TestCode: <b>EPA Method 8015D: Diesel Range Organics</b> |             |                    |          |           |      |          |      |
|---------------------------------|---------------------------------|-----|--|-------------|--------------------|----------|-----------|------|----------|------|
| Client ID: <b>BatchQC</b>       | Batch ID: <b>7492</b>           |     | RunNo: <b>10761</b>                                      |             |                    |          |           |      |          |      |
| Prep Date: <b>5/17/2013</b>     | Analysis Date: <b>5/21/2013</b> |     | SeqNo: <b>304923</b>                                     |             | Units: <b>%REC</b> |          |           |      |          |      |
| Analyte                         | Result                          | PQL | SPK value  | SPK Ref Val | %REC               | LowLimit | HighLimit | %RPD | RPDLimit | Qual |
| Surr: DNOP                      | 5.8                             |     | 4.975  |             | 117                | 63       | 147       |      |          |      |

| Sample ID <b>1305701-004AMSD</b> | SampType: <b>MSD</b>            |     | TestCode: <b>EPA Method 8015D: Diesel Range Organics</b> |             |                    |          |           |      |          |      |
|----------------------------------|---------------------------------|-----|--|-------------|--------------------|----------|-----------|------|----------|------|
| Client ID: <b>BatchQC</b>        | Batch ID: <b>7492</b>           |     | RunNo: <b>10761</b>                                      |             |                    |          |           |      |          |      |
| Prep Date: <b>5/17/2013</b>      | Analysis Date: <b>5/21/2013</b> |     | SeqNo: <b>304925</b>                                     |             | Units: <b>%REC</b> |          |           |      |          |      |
| Analyte                          | Result                          | PQL | SPK value  | SPK Ref Val | %REC               | LowLimit | HighLimit | %RPD | RPDLimit | Qual |
| Surr: DNOP                       | 5.8                             |     | 4.960  |             | 117                | 63       | 147       | 0    | 0        |      |

| Sample ID <b>1305803-001AMS</b> | SampType: <b>MS</b>             |     | TestCode: <b>EPA Method 8015D: Diesel Range Organics</b> |             |                     |          |           |      |          |      |
|---------------------------------|---------------------------------|-----|--|-------------|---------------------|----------|-----------|------|----------|------|
| Client ID: <b>BatchQC</b>       | Batch ID: <b>7534</b>           |     | RunNo: <b>10785</b>                                      |             |                     |          |           |      |          |      |
| Prep Date: <b>5/21/2013</b>     | Analysis Date: <b>5/22/2013</b> |     | SeqNo: <b>305663</b>                                     |             | Units: <b>mg/Kg</b> |          |           |      |          |      |
| Analyte                         | Result                          | PQL | SPK value  | SPK Ref Val | %REC                | LowLimit | HighLimit | %RPD | RPDLimit | Qual |
| Diesel Range Organics (DRO)     | 99                              | 10  | 50.25  | 42.84       | 111                 | 61.3     | 138       |      |          |      |
| Surr: DNOP                      | 5.1                             |     | 5.025  |             | 101                 | 63       | 147       |      |          |      |

| Sample ID <b>1305803-001AMSD</b> | SampType: <b>MSD</b>            |     | TestCode: <b>EPA Method 8015D: Diesel Range Organics</b> |             |                     |          |           |      |          |      |
|----------------------------------|---------------------------------|-----|--|-------------|---------------------|----------|-----------|------|----------|------|
| Client ID: <b>BatchQC</b>        | Batch ID: <b>7534</b>           |     | RunNo: <b>10785</b>                                      |             |                     |          |           |      |          |      |
| Prep Date: <b>5/21/2013</b>      | Analysis Date: <b>5/22/2013</b> |     | SeqNo: <b>305664</b>                                     |             | Units: <b>mg/Kg</b> |          |           |      |          |      |
| Analyte                          | Result                          | PQL | SPK value  | SPK Ref Val | %REC                | LowLimit | HighLimit | %RPD | RPDLimit | Qual |
| Diesel Range Organics (DRO)      | 110                             | 10  | 49.80  | 42.84       | 127                 | 61.3     | 138       | 7.23 | 20       |      |
| Surr: DNOP                       | 5.8                             |     | 4.980  |             | 116                 | 63       | 147       | 0    | 0        |      |

**Qualifiers:**

- \* Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 1305838  
28-May-13

**Client:** Conoco Phillips Farmington  
**Project:** Blanco Wash Federal # 3M

|                               |           |                |           |             |                                  |          |           |      |          |      |
|-------------------------------|-----------|----------------|-----------|-------------|----------------------------------|----------|-----------|------|----------|------|
| Sample ID                     | MB-7536   | SampType:      | MBLK      | TestCode:   | EPA Method 8015D: Gasoline Range |          |           |      |          |      |
| Client ID:                    | PBS       | Batch ID:      | 7536      | RunNo:      | 10803                            |          |           |      |          |      |
| Prep Date:                    | 5/21/2013 | Analysis Date: | 5/22/2013 | SeqNo:      | 305802                           | Units:   | mg/Kg     |      |          |      |
| Analyte                       | Result    | PQL            | SPK value | SPK Ref Val | %REC                             | LowLimit | HighLimit | %RPD | RPDLimit | Qual |
| Gasoline Range Organics (GRO) | ND        | 5.0            |           |             |                                  |          |           |      |          |      |
| Surr: BFB                     | 950       |                | 1000      |             | 94.8                             | 80       | 120       |      |          |      |

|                               |           |                |           |             |                                  |          |           |      |          |      |
|-------------------------------|-----------|----------------|-----------|-------------|----------------------------------|----------|-----------|------|----------|------|
| Sample ID                     | LCS-7536  | SampType:      | LCS       | TestCode:   | EPA Method 8015D: Gasoline Range |          |           |      |          |      |
| Client ID:                    | LCSS      | Batch ID:      | 7536      | RunNo:      | 10803                            |          |           |      |          |      |
| Prep Date:                    | 5/21/2013 | Analysis Date: | 5/22/2013 | SeqNo:      | 305803                           | Units:   | mg/Kg     |      |          |      |
| Analyte                       | Result    | PQL            | SPK value | SPK Ref Val | %REC                             | LowLimit | HighLimit | %RPD | RPDLimit | Qual |
| Gasoline Range Organics (GRO) | 28        | 5.0            | 25.00     | 0           | 113                              | 62.6     | 136       |      |          |      |
| Surr: BFB                     | 1000      |                | 1000      |             | 104                              | 80       | 120       |      |          |      |

|                               |                |                |           |             |                                  |          |           |      |          |      |
|-------------------------------|----------------|----------------|-----------|-------------|----------------------------------|----------|-----------|------|----------|------|
| Sample ID                     | 1305803-001AMS | SampType:      | MS        | TestCode:   | EPA Method 8015D: Gasoline Range |          |           |      |          |      |
| Client ID:                    | BatchQC        | Batch ID:      | 7536      | RunNo:      | 10803                            |          |           |      |          |      |
| Prep Date:                    | 5/21/2013      | Analysis Date: | 5/22/2013 | SeqNo:      | 305804                           | Units:   | mg/Kg     |      |          |      |
| Analyte                       | Result         | PQL            | SPK value | SPK Ref Val | %REC                             | LowLimit | HighLimit | %RPD | RPDLimit | Qual |
| Gasoline Range Organics (GRO) | 31             | 4.7            | 23.36     | 1.812       | 126                              | 70       | 130       |      |          |      |
| Surr: BFB                     | 970            |                | 934.6     |             | 104                              | 80       | 120       |      |          |      |

|                               |                 |                |           |             |                                  |          |           |      |          |      |
|-------------------------------|-----------------|----------------|-----------|-------------|----------------------------------|----------|-----------|------|----------|------|
| Sample ID                     | 1305803-001AMSD | SampType:      | MSD       | TestCode:   | EPA Method 8015D: Gasoline Range |          |           |      |          |      |
| Client ID:                    | BatchQC         | Batch ID:      | 7536      | RunNo:      | 10803                            |          |           |      |          |      |
| Prep Date:                    | 5/21/2013       | Analysis Date: | 5/22/2013 | SeqNo:      | 305805                           | Units:   | mg/Kg     |      |          |      |
| Analyte                       | Result          | PQL            | SPK value | SPK Ref Val | %REC                             | LowLimit | HighLimit | %RPD | RPDLimit | Qual |
| Gasoline Range Organics (GRO) | 32              | 4.7            | 23.39     | 1.812       | 130                              | 70       | 130       | 2.78 | 22.1     |      |
| Surr: BFB                     | 1000            |                | 935.5     |             | 107                              | 80       | 120       | 0    | 0        |      |

**Qualifiers:**

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- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

# QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1305838

28-May-13

Client: Conoco Phillips Farmington

Project: Blanco Wash Federal # 3M

|                            |           |                |           |             |                             |          |           |      |          |      |
|----------------------------|-----------|----------------|-----------|-------------|-----------------------------|----------|-----------|------|----------|------|
| Sample ID                  | MB-7536   | SampType:      | MBLK      | TestCode:   | EPA Method 8021B: Volatiles |          |           |      |          |      |
| Client ID:                 | PBS       | Batch ID:      | 7536      | RunNo:      | 10803                       |          |           |      |          |      |
| Prep Date:                 | 5/21/2013 | Analysis Date: | 5/22/2013 | SeqNo:      | 305817                      | Units:   | mg/Kg     |      |          |      |
| Analyte                    | Result    | PQL            | SPK value | SPK Ref Val | %REC                        | LowLimit | HighLimit | %RPD | RPDLimit | Qual |
| Benzene                    | ND        | 0.050          |           |             |                             |          |           |      |          |      |
| Toluene                    | ND        | 0.050          |           |             |                             |          |           |      |          |      |
| Ethylbenzene               | ND        | 0.050          |           |             |                             |          |           |      |          |      |
| Xylenes, Total             | ND        | 0.10           |           |             |                             |          |           |      |          |      |
| Surr: 4-Bromofluorobenzene | 1.0       |                | 1.000     |             | 101                         | 80       | 120       |      |          |      |

|                            |           |                |           |             |                             |          |           |      |          |      |
|----------------------------|-----------|----------------|-----------|-------------|-----------------------------|----------|-----------|------|----------|------|
| Sample ID                  | LCS-7536  | SampType:      | LCS       | TestCode:   | EPA Method 8021B: Volatiles |          |           |      |          |      |
| Client ID:                 | LCSS      | Batch ID:      | 7536      | RunNo:      | 10803                       |          |           |      |          |      |
| Prep Date:                 | 5/21/2013 | Analysis Date: | 5/22/2013 | SeqNo:      | 305818                      | Units:   | mg/Kg     |      |          |      |
| Analyte                    | Result    | PQL            | SPK value | SPK Ref Val | %REC                        | LowLimit | HighLimit | %RPD | RPDLimit | Qual |
| Benzene                    | 1.1       | 0.050          | 1.000     | 0           | 108                         | 80       | 120       |      |          |      |
| Toluene                    | 1.1       | 0.050          | 1.000     | 0           | 108                         | 80       | 120       |      |          |      |
| Ethylbenzene               | 1.1       | 0.050          | 1.000     | 0           | 108                         | 80       | 120       |      |          |      |
| Xylenes, Total             | 3.2       | 0.10           | 3.000     | 0           | 108                         | 80       | 120       |      |          |      |
| Surr: 4-Bromofluorobenzene | 1.0       |                | 1.000     |             | 103                         | 80       | 120       |      |          |      |

## Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
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- J Analyte detected below quantitation limits
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- RL Reporting Detection Limit
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- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

**Sample Log-In Check List**

Client Name: Conoco Phillips Farmingt      Work Order Number: 1305838      RcptNo: 1

|                   |                    |                       |
|-------------------|--------------------|-----------------------|
| Received by/date: | <i>[Signature]</i> | <i>05/21/13</i>       |
| Logged By:        | Lindsay Mangin     | 5/21/2013 10:00:00 AM |
| Completed By:     | Lindsay Mangin     | 5/21/2013 12:20:58 PM |
| Reviewed By:      | <i>IO</i>          | <i>05/21/2013</i>     |

**Chain of Custody**

- 1. Custody seals intact on sample bottles?      Yes       No       Not Present
- 2. Is Chain of Custody complete?      Yes       No       Not Present
- 3. How was the sample delivered?      Courier

**Log In**

- 4. Was an attempt made to cool the samples?      Yes       No       NA
- 5. Were all samples received at a temperature of >0° C to 6.0° C      Yes       No       NA
- 6. Sample(s) in proper container(s)?      Yes       No
- 7. Sufficient sample volume for indicated test(s)?      Yes       No
- 8. Are samples (except VOA and ONG) properly preserved?      Yes       No
- 9. Was preservative added to bottles?      Yes       No       NA
- 10. VOA vials have zero headspace?      Yes       No       No VOA Vials
- 11. Were any sample containers received broken?      Yes       No
- 12. Does paperwork match bottle labels?  
(Note discrepancies on chain of custody)      Yes       No
- 13. Are matrices correctly identified on Chain of Custody?      Yes       No
- 14. Is it clear what analyses were requested?      Yes       No
- 15. Were all holding times able to be met?  
(If no, notify customer for authorization.)      Yes       No

|  |       |
|--|-------|
| # of preserved bottles checked for pH: | _____ |
| ( <2 or >12 unless noted )             |       |
| Adjusted?                              | _____ |
| Checked by:                            | _____ |

**Special Handling (if applicable)**

- 16. Was client notified of all discrepancies with this order?      Yes       No       NA

|                      |       |       |   |
|----------------------|-------|-------|---|
| Person Notified:     | _____ | Date: | _____   |
| By Whom:             | _____ | Via:  | <input type="checkbox"/> eMail <input type="checkbox"/> Phone <input type="checkbox"/> Fax <input type="checkbox"/> In Person |
| Regarding:           | _____ |       |   |
| Client Instructions: | _____ |       |   |

17. Additional remarks:

**18. Cooler Information**

| Cooler No. | Temp °C | Condition | Seal Intact | Seal No. | Seal Date | Signed By |
|------------|---------|-----------|-------------|----------|-----------|-----------|
| 1          | 1.3     | Good      | Yes         |          |           |           |





**Pit Closure Form:**

Date: 10/8/13

Well Name: BIANCO WASH FEDERAL #3M

Footages: 1723' FNL & 1547' FWL Unit Letter: F

Section: 27, T-28-N, R-9-W, County: SAN JUAN State: NM

Contractor Closing Pit: JD RITTER

Pit Closure Start Date: 8/27/13

Pit Closure Complete Date: 8/29/13

Construction Inspector: JAREID CHAVEZ Date: 10/8/13

Inspector Signature:  160

Revised 11/4/10

Office Use Only:  
Subtask \_\_\_\_\_  
DSM \_\_\_\_\_  
Folder \_\_\_\_\_

## Davis, Kenny R

---

**From:** Gardenhire, James E  
**Sent:** Thursday, August 15, 2013 9:53 AM  
**To:** (Brandon.Powell@state.nm.us); GRP:SJBU Regulatory; Horton Dwayne (ddhorton41@hotmail.com); Jonathan Kelly; Scott Smith; Tafoya, John D; (lpuepke@cimarronsvc.com); Eli (Cimarron) (eliv@qwestoffice.net); James (Cimarron) (jwood@cimarronsvc.com); Craig Willems; Mark Kelly; Mike Flaniken; Randy McKee; Robert Switzer; Roger Herrera; Sherrie Landon; Crawford, Dale T; Dee, Harry P; Eric Smith (sconsulting.eric@gmail.com); Faver Norman; Gardenhire, James E; Jared Chavez; Lowe, Terry; Marquez, Michael P; Payne, Wendy F; Peter, Dan J; Smith, Mike W; Steve McGlasson; Tally, Ethel; Becker, Joey W; Birchfield, Jack D; Bowker, Terry D; Brant Fourr; Hockett, Christy R; Frost, Ryan M; Goosey, Paul P; Gordon Chenault; Green, Cary Green J; GRP:SJBU Production Leads; Kennedy, Jim R; Leboeuf, Davin J; Lopez, Richard A; Nelson, Garry D; O'Nan, Mike J.; Peace, James T; Poulson, Mark E; Proctor, Freddy E; Smith, Randall O; Roberts, Vance L.; Schaaphok, Bill; Spearman, Bobby E; Stamets, Steve A; Andrews Travis (tandrews@flintenergy.com); Blakley, Mac; Clugston, Danny K; Coats, Nathan W; Farrell, Juanita R; Hatley, Keri; Jones, Lisa; Rhoads, Travis P; Saiz, Kooper K; Seabolt, Elmo F; Thompson, Trey  
**Cc:** JDRITT@aol.com  
**Subject:** Reclamation Notice: Blanco Wash Federal 3M (Area 21 \* Run 161)  
**Importance:** High

JD Ritter Construction will move a tractor to the **Blanco Wash Federal 3M** to start the reclamation process on **Tuesday, August 20, 2013**. Please contact Jared Chavez (793-7912) if you have questions or need further assistance.



Blanco Wash  
Federal 3M.pdf

Burlington Resources Well – Network # 10345896 – Activity Code D250 (Reclamation) & D260 (Pit Closure) – PO: KGarcia  
San Juan County, NM

### Blanco wash Federal 3M – BLM/BLM

1723' FNL & 1547' FWL

Sec. 27, T28N, R09W

Unit Letter "F"

Lease # SF-077107-A

Latitude: 36.635494 N (NAD 83)

Longitude: 107.779743 W (NAD 83)

Elevation: 6669'

API # 30-045-35250

James E. Gardenhire  
**ConocoPhillips Company-SJBU**  
Projects - Technician  
505-599-4036  
San Juan Business Unit

# ConocoPhillips

## Reclamation Form:

Date: 11/27/13

Well Name: BLANCO WASH FEDERAL #3M (Interim)

Footages: 1723' FNL & 1547' FNL Unit Letter: F

Section: 27, T-28 -N, R-9 -W, County: SAN JUAN State: NM

Reclamation Contractor: JD RITTER

Reclamation Start Date: 8/21/13

Reclamation Complete Date: 8/30/13

Road Completion Date: 8/30/13

Seeding Date: 10/4/13

\*\*PIT MARKER STATUS (When Required): Picture of Marker set needed

MARKER PLACED: 10/8/13 (DATE)

LATITUDE: N 36.035494

LONGITUDE: W 107.779743

Pit Manifold removed: 8/20/13 (DATE)

Construction Inspector: JARED CHAVEZ Date: 11/27/13

Inspector Signature: [Signature] 10

Office Use Only: Subtask DSM Folder  Pictures

Revised 6/14/2012

# BURLINGTON RESOURCES

BLANCO WASH FEDERAL #3M

1723' FNL & 1547' FWL

NIT F SEC 27 T28N R9W/LEASE # SF-077107-A

BH: NESW SEC 27 T28N R9W

API # 30-045-35250 ELEV. 6840'

CA # NM-73521 & NM-73915

ATITUDE 36° 38 MIN. 08 SEC. N (NAD 83)

ONGITUDE 107° 46 MIN. 47 SEC. W (NAD 83)

AN JUAN COUNTY, NEW MEXICO

EMERGENCY CONTACT: 1-505-324-5170





DIAMOND WATER CO

527 25

1910

| WELL NAME:<br>Blanco Wash Federal 3M                            |   | OPEN PIT INSPECTION FORM  |  |  |  |  |  |  |  | ConocoPhillips   |  |
|---|---|---|--|--|--|--|--|--|--|--|--|
| INSPECTOR   | S.Mobley  | S.Mobley  | Mobley   | Merrell  | Merrell  | J. Chavez  | Merrell  | Merrell  | Merrell  |  |  |
| DATE  | 04/18/13  | 04/26/13  | 05/02/13   | 05/09/13   | 05/15/13   | 05/20/13   | 05/29/13   | 06/04/13   | 06/14/13   |  |  |
| *Please request for pit extension after 26 weeks                | Week 1  | Week 2  | Week 3   | Week 4   | Week 5   | Week 6   | Week 7   | Week 8   | Week 9   |  |  |
| PIT STATUS  | <input type="checkbox"/> Drilled<br><input type="checkbox"/> Completed<br><input type="checkbox"/> Clean-Up | <input type="checkbox"/> Drilled<br><input type="checkbox"/> Completed<br><input type="checkbox"/> Clean-Up | <input checked="" type="checkbox"/> Drilled<br><input type="checkbox"/> Completed<br><input type="checkbox"/> Clean-Up | <input checked="" type="checkbox"/> Drilled<br><input type="checkbox"/> Completed<br><input type="checkbox"/> Clean-Up | <input checked="" type="checkbox"/> Drilled<br><input type="checkbox"/> Completed<br><input type="checkbox"/> Clean-Up | <input checked="" type="checkbox"/> Drilled<br><input type="checkbox"/> Completed<br><input type="checkbox"/> Clean-Up | <input checked="" type="checkbox"/> Drilled<br><input type="checkbox"/> Completed<br><input type="checkbox"/> Clean-Up | <input checked="" type="checkbox"/> Drilled<br><input type="checkbox"/> Completed<br><input type="checkbox"/> Clean-Up | <input checked="" type="checkbox"/> Drilled<br><input type="checkbox"/> Completed<br><input type="checkbox"/> Clean-Up | <input checked="" type="checkbox"/> Drilled<br><input type="checkbox"/> Completed<br><input type="checkbox"/> Clean-Up |  |
| LOCATION  | Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)                      | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  |  |
|   | Is the temporary well sign on location and visible from access road?  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  |  |
| ENVIRONMENTAL COMPLIANCE  | Is the access road in good driving condition? (deep ruts, bladed)   | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  |  |
|   | Are the culverts free from debris or any object preventing flow?  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  |  |
|   | Is the top of the location bladed and in good operating condition?  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  |  |
|   | Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?)                                | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  |  |
|   | Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)                          | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  |  |
|   | Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)           | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  |  |
|   | Does the pit contain two feet of free board? (check the water levels)                                       | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  |  |
|   | Is there any standing water on the blow pit?  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No   | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  |  |
|   | Are the pits free of trash and oil?   | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  |  |
|   | Are there diversion ditches around the pits for natural drainage?   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No   | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  |  |
|   | Is there a Manifold on location?  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  |  |
| Is the Manifold free of leaks? Are the hoses in good condition? | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  |  |  |
| OCD   | Was the OCD contacted?  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No   | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  |  |
| PICTURE TAKEN   |   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No   | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  |  |
| COMMENTS  |   | Next to drill on rig schedule. Repaired cattlguard in access  | Drilling rig on site   | on side of location, will blade pull apron and cut diversion when rig moves out  | Oil in pit. Contacted drilling to remove oil.  | Oil in pit. Contacted drilling & they said this is the third time to skim this pit.                                    | Oil skimmed off pit. Sample taken.   | Repaired short stretch of barbed wire.   | Flow back crew on location.  | Location good.   |  |

| WELL NAME:<br>Blanco Wash Federal 3M                            |   |  |  |  |  |  |  |  |  |  |
|---|---|--|--|--|--|--|--|--|--|--|
| INSPECTOR   | Merrell   | Low  | Merrell  |
| DATE  | 06/18/13  | 06/27/13   | 07/02/13   | 07/09/13   | 07/15/13   | 07/23/13   | 07/31/13   | 08/05/13   | 08/12/13   |  |
| *Please request for pit extention after 26 weeks                |   | Week 10  | Week 11  | Week 12  | Week 13  | Week 14  | Week 15  | Week 16  | Week 17  | Week 18  |
| PIT STATUS  |   | <input checked="" type="checkbox"/> Drilled<br><input type="checkbox"/> Completed<br><input type="checkbox"/> Clean-Up | <input checked="" type="checkbox"/> Drilled<br><input type="checkbox"/> Completed<br><input type="checkbox"/> Clean-Up | <input checked="" type="checkbox"/> Drilled<br><input type="checkbox"/> Completed<br><input type="checkbox"/> Clean-Up | <input checked="" type="checkbox"/> Drilled<br><input type="checkbox"/> Completed<br><input type="checkbox"/> Clean-Up | <input checked="" type="checkbox"/> Drilled<br><input type="checkbox"/> Completed<br><input type="checkbox"/> Clean-Up | <input checked="" type="checkbox"/> Drilled<br><input type="checkbox"/> Completed<br><input type="checkbox"/> Clean-Up | <input checked="" type="checkbox"/> Drilled<br><input type="checkbox"/> Completed<br><input type="checkbox"/> Clean-Up | <input checked="" type="checkbox"/> Drilled<br><input type="checkbox"/> Completed<br><input type="checkbox"/> Clean-Up | <input checked="" type="checkbox"/> Drilled<br><input type="checkbox"/> Completed<br><input type="checkbox"/> Clean-Up |
| LOCATION  | Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)            | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  |
|   | Is the temporary well sign on location and visible from access road?                              | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  |
| ENVIRONMENTAL COMPLIANCE  | Is the access road in good driving condition? (deep ruts, bladed)                                 | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  |
|   | Are the culverts free from debris or any object preventing flow?                                  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  |
|   | Is the top of the location bladed and in good operating condition?                                | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  |
|   | Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?)                      | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  |
|   | Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)                | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  |
|   | Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  |
|   | Does the pit contain two feet of free board? (check the water levels)                             | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  |
|   | Is there any standing water on the blow pit?  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  |
|   | Are the pits free of trash and oil?   | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  |
|   | Are there diversion ditches around the pits for natural drainage?                                 | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  |
| Is there a Manifold on location?                                | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No                               | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  |  |
| Is the Manifold free of leaks? Are the hoses in good condition? | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No                               | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  |  |
| OCD   | Was the OCD contacted?  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  |
| PICTURE TAKEN   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                               | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input type="checkbox"/> No   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  |  |
| COMMENTS  |   | Location good.   | Drake 26 on location.  | Good.  | Facilities being set. Good.  | Facilities almost done. Some rain water in pit. Good.  | Facilities set. Some rain water in pit. Location good.   |