

RECEIVED

Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NOV 07 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

Farmington Field Office  
Bureau of Land Management

5. Lease Serial No. **NM-013706**  
6. If Indian, Allottee or Tribe Name  
**NOV 12 '13**  
**OIL CONS. DIV.**  
**DIST. 2**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. <b>San Juan 30-6 Unit</b>
2. Name of Operator <b>Burlington Resources Oil &amp; Gas Company LP</b>		8. Well Name and No. <b>San Juan 30-6 Unit Com 467</b>
3a. Address <b>PO Box 4289, Farmington, NM 87499</b>	3b. Phone No. (include area code) <b>(505) 326-9700</b>	9. API Well No. <b>30-039-24475</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Surface    Unit M (SWSW), Sec. 22, T30N, R7W, 1240' FSL &amp; 1105' FWL</b>		10. Field and Pool or Exploratory Area <b>Basin Fruitland Coal</b>
		11. Country or Parish, State <b>Rio Arriba    New Mexico</b>

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Landfarm Closure</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

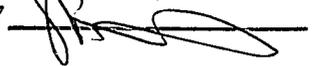
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**Burlington Resources discovered a landfarm on the subject location with BLM on 7/23/13. The landfarm was sampled on 4/3/2013 with the results attached. Approval to close the landfarm was received from BLM on 8/20/13. Berms with gravel were spread on the road and the clean material was used to contour the location. Pictures of the completed work are attached.**

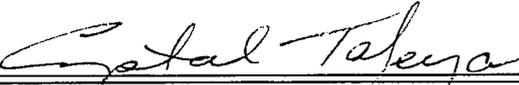
ACCEPTED FOR RECORD

NOV - 8 2013

FARMINGTON FIELD OFFICE

BY 

Accepted for record NOV 08 2013 JOK 1/7/2014

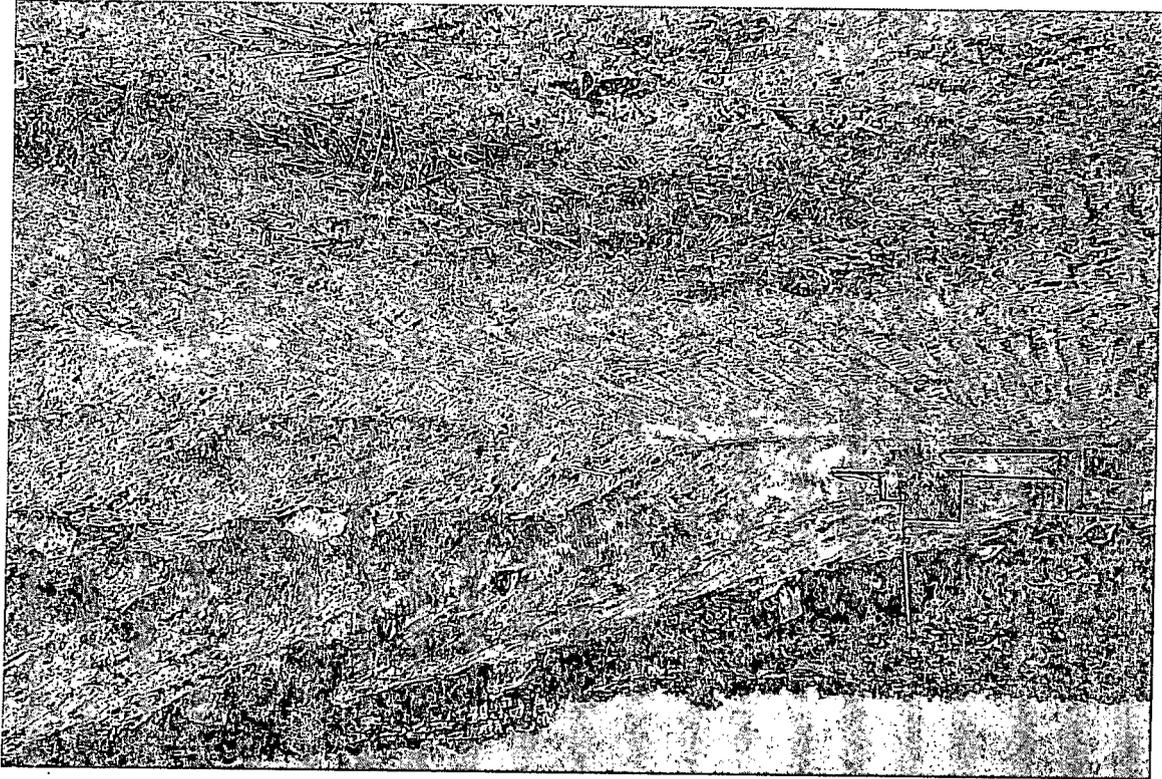
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>Crystal Tafoya</b>	Title <b>Field Environmental Specialist</b>
Signature 	Date <b>11/7/2013</b>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

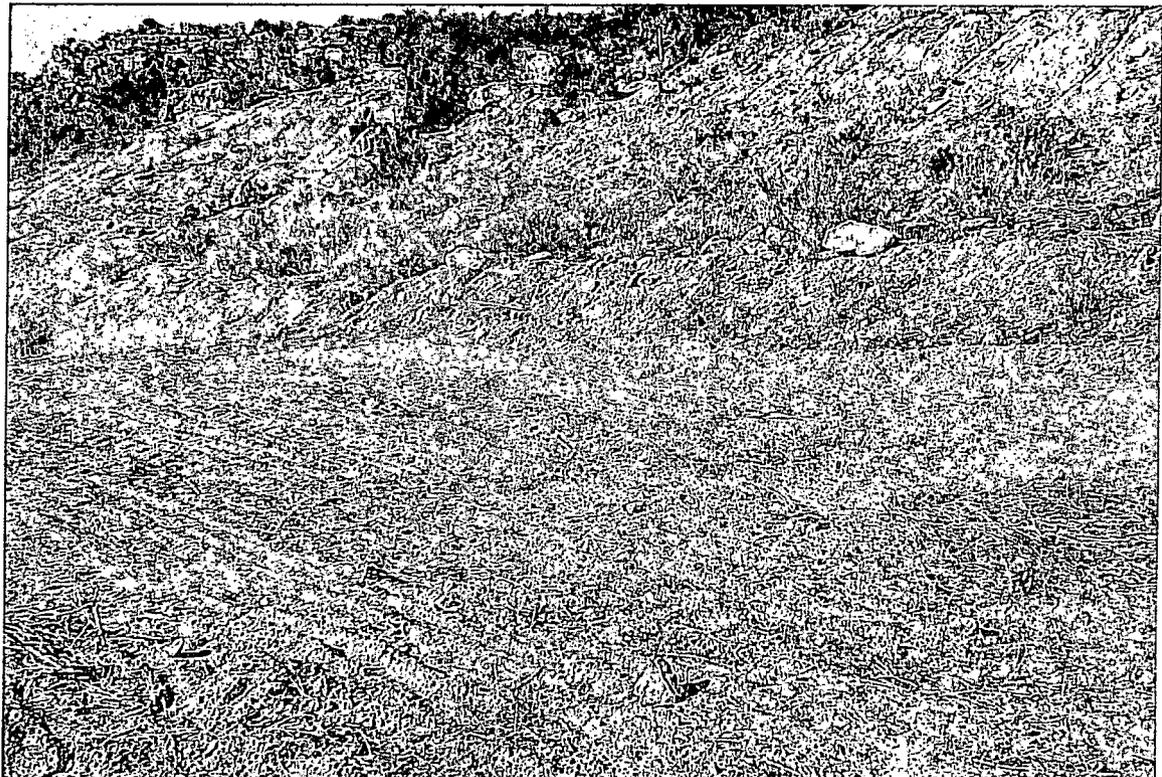
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOV 08 2013



**BURLINGTON** ConocoPhillips **RESOURCES**  
SAN JUAN 30-6 UNIT GOM 467  
FORMATION FRC  
LATITUDE N 36.79474  
LONGITUDE W 107.56283  
SW/SW, 1240' FSL & 1105' FWL  
SEC. 22 T030N R007W  
LEASE NO. NM-013706  
API NO. 30-039-2475  
RIO ARriba COUNTY, NEW MEXICO  
EMERGENCY NUMBER (505) 324-5170  
NO SMOKING NO TRESPASSING





Hall Environmental Analysis Laboratory  
4901 Hawkins NE  
Albuquerque, NM 87109  
TEL: 505-345-3975 FAX: 505-345-4107  
Website: [www.hallenvironmental.com](http://www.hallenvironmental.com)

April 11, 2013

Crystal Tafoya  
Conoco Phillips  
5525 Hwy 64 (3401 E. 30th St)  
Farmington, NM 87402  
TEL: (505) 215-4361  
FAX

RE: San Juan 30-6 Com 467

OrderNo.: 1304136

Dear Crystal Tafoya:

Hall Environmental Analysis Laboratory received 1 sample(s) on 4/3/2013 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to [www.hallenvironmental.com](http://www.hallenvironmental.com) or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

A handwritten signature in black ink, appearing to read 'Andy Freeman', is written over a horizontal line.

Andy Freeman  
Laboratory Manager  
4901 Hawkins NE  
Albuquerque, NM 87109

# Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 1304136

Date Reported: 4/11/2013

**CLIENT:** Conoco Phillips

**Client Sample ID:** Landfarm

**Project:** San Juan 30-6 Com 467

**Collection Date:** 3/29/2013 9:42:00 AM

**Lab ID:** 1304136-001

**Matrix:** SOIL

**Received Date:** 4/3/2013 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8015D: DIESEL RANGE ORGANICS</b>						Analyst: <b>GSA</b>
Diesel Range Organics (DRO)	ND	50		mg/Kg	5	4/10/2013 3:00:04 PM
Surr: DNOP	159	72.4-120	S	%REC	5	4/10/2013 3:00:04 PM
<b>EPA METHOD 8015D: GASOLINE RANGE</b>						Analyst: <b>NSB</b>
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	4/5/2013 12:26:00 PM
Surr: BFB	95.4	80-120		%REC	1	4/5/2013 12:26:00 PM
<b>EPA METHOD 8021B: VOLATILES</b>						Analyst: <b>NSB</b>
Benzene	ND	0.047		mg/Kg	1	4/5/2013 12:26:00 PM
Toluene	ND	0.047		mg/Kg	1	4/5/2013 12:26:00 PM
Ethylbenzene	ND	0.047		mg/Kg	1	4/5/2013 12:26:00 PM
Xylenes, Total	ND	0.094		mg/Kg	1	4/5/2013 12:26:00 PM
Surr: 4-Bromofluorobenzene	110	80-120		%REC	1	4/5/2013 12:26:00 PM
<b>EPA METHOD 300.0: ANIONS</b>						Analyst: <b>JRR</b>
Chloride	ND	7.5		mg/Kg	5	4/4/2013 9:09:14 PM
<b>EPA METHOD 418.1: TPH</b>						Analyst: <b>LRW</b>
Petroleum Hydrocarbons, TR	300	20		mg/Kg	1	4/5/2013

**Qualifiers:**

- \* Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- RL Reporting Detection Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

# QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1304136

11-Apr-13

Client: Conoco Phillips  
Project: San Juan 30-6 Com 467

Sample ID	MB-6834	SampType:	MBLK	TestCode:	EPA Method 300.0: Anions					
Client ID:	PBS	Batch ID:	6834	RunNo:	9676					
Prep Date:	4/4/2013	Analysis Date:	4/4/2013	SeqNo:	275782	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID	LCS-6834	SampType:	LCS	TestCode:	EPA Method 300.0: Anions					
Client ID:	LCSS	Batch ID:	6834	RunNo:	9676					
Prep Date:	4/4/2013	Analysis Date:	4/4/2013	SeqNo:	275783	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	91.9	90	110			

### Qualifiers:

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- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- RL Reporting Detection Limit
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

**QC SUMMARY REPORT**  
**Hall Environmental Analysis Laboratory, Inc.**

WO#: 1304136

11-Apr-13

**Client:** Conoco Phillips  
**Project:** San Juan 30-6 Com 467

Sample ID <b>MB-6835</b>	SampType: <b>MBLK</b>	TestCode: <b>EPA Method 418.1: TPH</b>								
Client ID: <b>PBS</b>	Batch ID: <b>6835</b>	RunNo: <b>9671</b>								
Prep Date: <b>4/4/2013</b>	Analysis Date: <b>4/5/2013</b>	SeqNo: <b>275615</b>	Units: <b>mg/Kg</b>							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Petroleum Hydrocarbons, TR	ND	20								

Sample ID <b>LCS-6835</b>	SampType: <b>LCS</b>	TestCode: <b>EPA Method 418.1: TPH</b>								
Client ID: <b>LCSS</b>	Batch ID: <b>6835</b>	RunNo: <b>9671</b>								
Prep Date: <b>4/4/2013</b>	Analysis Date: <b>4/5/2013</b>	SeqNo: <b>275616</b>	Units: <b>mg/Kg</b>							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Petroleum Hydrocarbons, TR	90	20	100.0	0	90.4	80	120			

Sample ID <b>LCSD-6835</b>	SampType: <b>LCSD</b>	TestCode: <b>EPA Method 418.1: TPH</b>								
Client ID: <b>LCSS02</b>	Batch ID: <b>6835</b>	RunNo: <b>9671</b>								
Prep Date: <b>4/4/2013</b>	Analysis Date: <b>4/5/2013</b>	SeqNo: <b>275617</b>	Units: <b>mg/Kg</b>							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Petroleum Hydrocarbons, TR	94	20	100.0	0	94.1	80	120	4.01	20	

**Qualifiers:**

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- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- RL Reporting Detection Limit
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 1304136

11-Apr-13

**Client:** Conoco Phillips  
**Project:** San Juan 30-6 Com 467

Sample ID <b>MB-6861</b>	SampType: <b>MBLK</b>	TestCode: <b>EPA Method 8015D: Diesel Range Organics</b>								
Client ID: <b>PBS</b>	Batch ID: <b>6861</b>	RunNo: <b>9729</b>								
Prep Date: <b>4/8/2013</b>	Analysis Date: <b>4/9/2013</b>	SeqNo: <b>277319</b>	Units: <b>mg/Kg</b>							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual

Diesel Range Organics (DRO)	ND	10								
Surr: DNOP	10		10.00		102	72.4	120			

Sample ID <b>LCS-6861</b>	SampType: <b>LCS</b>	TestCode: <b>EPA Method 8015D: Diesel Range Organics</b>								
Client ID: <b>LCSS</b>	Batch ID: <b>6861</b>	RunNo: <b>9729</b>								
Prep Date: <b>4/8/2013</b>	Analysis Date: <b>4/9/2013</b>	SeqNo: <b>277320</b>	Units: <b>mg/Kg</b>							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual

Diesel Range Organics (DRO)	55	10	50.00	0	110	47.4	122			
Surr: DNOP	5.3		5.000		106	72.4	120			

Sample ID <b>MB-6861</b>	SampType: <b>MBLK</b>	TestCode: <b>EPA Method 8015D: Diesel Range Organics</b>								
Client ID: <b>PBS</b>	Batch ID: <b>6861</b>	RunNo: <b>9765</b>								
Prep Date: <b>4/8/2013</b>	Analysis Date: <b>4/10/2013</b>	SeqNo: <b>278176</b>	Units: <b>mg/Kg</b>							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual

Diesel Range Organics (DRO)	ND	10								
Surr: DNOP	10		10.00		101	72.4	120			

Sample ID <b>LCS-6861</b>	SampType: <b>LCS</b>	TestCode: <b>EPA Method 8015D: Diesel Range Organics</b>								
Client ID: <b>LCSS</b>	Batch ID: <b>6861</b>	RunNo: <b>9765</b>								
Prep Date: <b>4/8/2013</b>	Analysis Date: <b>4/10/2013</b>	SeqNo: <b>278177</b>	Units: <b>mg/Kg</b>							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual

Diesel Range Organics (DRO)	50	10	50.00	0	100	47.4	122			
Surr: DNOP	5.4		5.000		107	72.4	120			

**Qualifiers:**

- |  |  |
|--|--|
| * Value exceeds Maximum Contaminant Level.   | B Analyte detected in the associated Method Blank    |
| E Value above quantitation range             | H Holding times for preparation or analysis exceeded |
| J Analyte detected below quantitation limits | ND Not Detected at the Reporting Limit               |
| P Sample pH greater than 2                   | R RPD outside accepted recovery limits               |
| RL Reporting Detection Limit                 | S Spike Recovery outside accepted recovery limits    |

# QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1304136

11-Apr-13

**Client:** Conoco Phillips  
**Project:** San Juan 30-6 Com 467

Sample ID <b>MB-6817</b>	SampType: <b>MBLK</b>		TestCode: <b>EPA Method 8015D: Gasoline Range</b>							
Client ID: <b>PBS</b>	Batch ID: <b>6817</b>		RunNo: <b>9690</b>							
Prep Date: <b>4/3/2013</b>	Analysis Date: <b>4/5/2013</b>		SeqNo: <b>276143</b>				Units: <b>mg/Kg</b>			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual

Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	940		1000		94.4	80	120			

Sample ID <b>LCS-6817</b>	SampType: <b>LCS</b>		TestCode: <b>EPA Method 8015D: Gasoline Range</b>							
Client ID: <b>LCSS</b>	Batch ID: <b>6817</b>		RunNo: <b>9690</b>							
Prep Date: <b>4/3/2013</b>	Analysis Date: <b>4/5/2013</b>		SeqNo: <b>276144</b>				Units: <b>mg/Kg</b>			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual

Gasoline Range Organics (GRO)	26	5.0	25.00	0	103	62.6	136			
Surr: BFB	990		1000		99.4	80	120			

Sample ID <b>1304136-001AMS</b>	SampType: <b>MS</b>		TestCode: <b>EPA Method 8015D: Gasoline Range</b>							
Client ID: <b>Landfarm</b>	Batch ID: <b>6817</b>		RunNo: <b>9690</b>							
Prep Date: <b>4/3/2013</b>	Analysis Date: <b>4/5/2013</b>		SeqNo: <b>276147</b>				Units: <b>mg/Kg</b>			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual

Gasoline Range Organics (GRO)	25	4.8	24.02	0	102	70	130			
Surr: BFB	1000		960.6		104	80	120			

Sample ID <b>1304136-001AMSD</b>	SampType: <b>MSD</b>		TestCode: <b>EPA Method 8015D: Gasoline Range</b>							
Client ID: <b>Landfarm</b>	Batch ID: <b>6817</b>		RunNo: <b>9690</b>							
Prep Date: <b>4/3/2013</b>	Analysis Date: <b>4/5/2013</b>		SeqNo: <b>276148</b>				Units: <b>mg/Kg</b>			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual

Gasoline Range Organics (GRO)	23	4.8	24.04	0	95.6	70	130	6.74	22.1	
Surr: BFB	1000		961.5		104	80	120	0	0	

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- J Analyte detected below quantitation limits
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- RL Reporting Detection Limit
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

# QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1304136

11-Apr-13

**Client:** Conoco Phillips  
**Project:** San Juan 30-6 Com 467

Sample ID	MB-6817	SampType:	MBLK	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	PBS	Batch ID:	6817	RunNo:	9690					
Prep Date:	4/3/2013	Analysis Date:	4/5/2013	SeqNo:	276159	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.050								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.1		1.000		110	80	120			

Sample ID	LCS-6817	SampType:	LCS	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	LCSS	Batch ID:	6817	RunNo:	9690					
Prep Date:	4/3/2013	Analysis Date:	4/5/2013	SeqNo:	276160	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.1	0.050	1.000	0	110	80	120			
Toluene	1.1	0.050	1.000	0	109	80	120			
Ethylbenzene	1.1	0.050	1.000	0	108	80	120			
Xylenes, Total	3.2	0.10	3.000	0	108	80	120			
Surr: 4-Bromofluorobenzene	1.1		1.000		115	80	120			

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**Sample Log-In Check List**

Client Name: Conoco Phillips Farm HW Work Order Number: 1304136 RcptNo: 1

Received by/date: AE 04/03/13  
 Logged By: Lindsay Mangin 4/3/2013 10:00:00 AM [Signature]  
 Completed By: Lindsay Mangin 4/3/2013 2:33:29 PM [Signature]  
 Reviewed By: FO 04/03/2013

**Chain of Custody**

- 1. Custody seals intact on sample bottles? Yes  No  Not Present
- 2. Is Chain of Custody complete? Yes  No  Not Present
- 3. How was the sample delivered? Courier

**Log In**

- 4. Was an attempt made to cool the samples? Yes  No  NA
- 5. Were all samples received at a temperature of >0° C to 6.0°C Yes  No  NA
- 6. Sample(s) in proper container(s)? Yes  No
- 7. Sufficient sample volume for indicated test(s)? Yes  No
- 8. Are samples (except VOA and ONG) properly preserved? Yes  No
- 9. Was preservative added to bottles? Yes  No  NA
- 10. VOA vials have zero headspace? Yes  No  No VOA Vials
- 11. Were any sample containers received broken? Yes  No
- 12. Does paperwork match bottle labels? Yes  No   
 (Note discrepancies on chain of custody)
- 13. Are matrices correctly identified on Chain of Custody? Yes  No
- 14. Is it clear what analyses were requested? Yes  No
- 15. Were all holding times able to be met? Yes  No   
 (If no, notify customer for authorization.)

# of preserved bottles checked for pH: \_\_\_\_\_  
 (<2 or >12 unless noted)  
 Adjusted? \_\_\_\_\_  
 Checked by: \_\_\_\_\_

**Special Handling (if applicable)**

- 16. Was client notified of all discrepancies with this order? Yes  No  NA

Person Notified: \_\_\_\_\_ Date: \_\_\_\_\_  
 By Whom: \_\_\_\_\_ Via:  eMail  Phone  Fax  In Person  
 Regarding: \_\_\_\_\_  
 Client Instructions: \_\_\_\_\_

17. Additional remarks:

**18. Cooler Information**

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.0	Good	Yes			

