

+Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised August 1, 2011

WELL API NO.

30-043-21148

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

V09210

7. Lease Name or Unit Agreement Name

Chaco 2206-16A

8. Well Number #221H

9. OGRID Number

120782

10. Pool name or Wildcat

Lybrook Gallup

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3. Address of Operator

P. O. Box 640, Aztec, NM 87410 (505) 333-1808

4. Well Location

Unit Letter A : 738' feet from the N line and 270' feet from the E line

Section 16 Township 22N Range 6W NMPM County Sandoval

Unit Letter D : 363' feet from the N line and 291' feet from the W line

Section 16 Township 22N Range 6W

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

7148' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: COMPLETION

☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9-3-13 - MIRU Hurricane #10

MIRU BASIN WL and run CBL, TOC @ 2870' MD.

RU Antelope Services, Test 4-1/2" Prod CSG 1500 PSI for 30 min. Good test.

9-4-13 - CO to PBTD @ 10,050'

9-5-13-Perf Gallup 1st stage, 9822'-10042' MD with 48, 0.40" holes

9-12-13 - RDMO HWS #1

Spud Date:

7/23/13

Rig Release Date:

8/7/13

RCVD OCT 23 '13

OIL CONS. DIV.

DIST. 3

CONFIDENTIAL

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Larry Higgins

TITLE Permit Suprv

DATE 10/23/13

Type or print name Larry Higgins

E-mail address: larry.higgins@wpxenergy.com PHONE: (505) 333-1808

For State Use Only

APPROVED BY:

Red Bell

TITLE

Deputy Oil & Gas Inspector,

District #3

DATE 10-25-13

Conditions of Approval (if any):

AY

Chaco 2206-16A #221H– page 2

9-19-13- Frac Gallup 1st stage 9822'-10042' with 215,500# 20/40 PSA Sand

Set flo-thru frac plug @ 9779' MD. Perf 2nd stage 9511'-9736', with 32 total, 0.40" holes Frac Gallup 2nd stage with 214,600 # 20/40 PSA Sand

Set flo-thru frac plug @ 9470' MD. Perf 3rd stage 9204'-9431', with 32, 0.40" holes. Frac Gallup 3rd stage with 215,900# , 20/40 PSA Sand

Set flo-thru frac plug @ 9165' MD. Perf 4th stage 8919'-9120' - with 32, 0.40" holes.

9-20-13- Frac Gallup 4th stage with 215,000# , 20/40 PSA Sand

Set flo-thru frac plug @ 8890' MD. Perf 5th stage 8612'-8846'-with 32, 0.40" holes. Frac Gallup 5th stage with 215,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 8580' MD. Perf 6th stage 8332'-8525' with 32, 0.40" holes. Frac Gallup 6th stage with 214,700# , 20/40 PSA Sand

Set flo-thru frac plug @ 8300' MD. Perf 7th stage 8026'-8256' - with 32, 0.40" holes. Frac Gallup 7th stage with 213,500# , 20/40 PSA Sand

Set flo-thru frac plug @ 8000' MD.

9-21-13 -Perf 8th stage 7687'-7937' - with 32, 0.40" holes. Frac Gallup 8th stage with 214,200# , 20/40 PSA Sand

Set flo-thru frac plug @ 7650' MD. Perf 9th stage 7402'-7612' - with 32, 0.40" holes. Frac Gallup 9th stage with 213,600# , 20/40 PSA Sand

Set flo-thru frac plug @ 7360' MD. Perf 10th stage 7089'-7329' - with 32, 0.40" holes. Frac Gallup 10th stage with 211,700# , 20/40 PSA Sand

Set flo-thru frac plug @ 7055' MD. Perf 11th stage 6788'-7015' - with 32, 0.40" holes. Frac Gallup 11th stage with 263,700# , 20/40 PSA Sand

Set flo-thru frac plug @ 6750' MD.

9-22-13- Perf 12th stage 6472'-6720' - with 32, 0.40" holes. Frac Gallup 12th stage with 262,000# , 20/40 PSA Sand

Set flo-thru frac plug @ 6430' MD. Perf 13th stage 6195'-6396' - with 32, 0.40" holes. Frac Gallup 13th stage with 259,400# , 20/40 PSA Sand

Set flo-thru frac plug @ 6150' MD. Perf 14th stage 5884'-6126' - with 32, 0.40" holes. Frac Gallup 14th stage with 269,200# , 20/40 PSA Sand

Set 4-1/2" CIPB @ 5002'

9-24-13- MIRU HWS #10

9-29-13- DO kill plug @ 5002' and flo thru Frac plugs @ 6150', 6430', 6750, 7055', 7360' and 7650'

9-30-13- DO flo-thru frac plugs @ 8000', 8300', 8580', 8890', 9165', 9470' and 9779'

9-31-13 thru 10-3-13- Flow and test well C/O well to PBTD @10050' MD

10-4-13- First deliver Oil to sales

Land well at 5513' w/ 14.5' KB as follows 1/2 MS, 1 Jt of 2.375" J55 4.7lb 8rnd EUE tbg, 1.78" FN at 5482', 184 Jts of 2.375" J55 4.7lb 8rnd EUE tbg, 185 jts total,