<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

to appropriate District Office

Form C-104 Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED	REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Encana Oil & Gas (USA) Inc. 370 17 <sup>th</sup> Street, Suite 1700 Denver, CO 80202								<sup>2</sup> OGRID Number  282327 <sup>3</sup> Reason for Filing Code/ Effective Date TEST ALLOWABLE						
<sup>4</sup> API Number 30 – 045-3		<sup>5</sup> <b>Pool Name</b> Bisti Lower-Gallup							<sup>6</sup> Pool Code 5890					
<sup>7</sup> Property C 39811	ode	<sup>8</sup> Property Name Escrito M					107-2409				<sup>9</sup> Well Number 02H			
II. 19 Su	rface l	Locati	on			,								
Ul or lot no. M	Sectio 7	241		Range 9W	Lot Idn	Feet from the 1017	North/South SOUTH		Feet from th	l l			County San Juan	
	ttom I	Hole L	ocatio	n									<u>.</u>	
UL or lot no. M	Section 12	n Tov 241	vnship V	Range 10W	Lot Idn	Feet from the 385	North/South SOUTH		Feet from th		East/West line County WEST San Juan			
Lse Code F	<sup>13</sup> Pro	ducing Method Code Date P -9/15/13						C-129 Effectiv	C-129 Effective Date 17 C-129 Expiration Date					
III, Oil a	and G	as Tra	nsnor	ters		· · · · · · · · · · · · · · · · · · ·					'			
18 Transpor		45 114	пэрог			19 Transpoi	rter Name						<sup>20</sup> O/G/W	
OGRID						and Ad	ldress						<u> </u>	
266533	*14					Pacer Energy M PO Box 4470, Tu						JS F	O	
248440	:					Vestern Refinin						<u> </u>	0	
					0500 1	ownbridge Driv	e, El Paso, IX	/990	כו					
											, G			
	Gas will be flared du						luring flowback period							
							RCVD AUG 9'13						ger and an experience of the	
IV. Wel	l Com	nletio	n Data									L	DIST. 3	
21 Spud Da			Ready			<sup>23</sup> TD	<sup>24</sup> PBTD		<sup>25</sup> Perfo	ration	ıs		<sup>26</sup> DHC, MC	
6/5/2013	}	~8/15/		13 10,573'MD 5490'TVD		0,573'MD 490'TVD	N/A		~6286-10.		146'			
21 H	ole Size		-	<sup>28</sup> Casing	g & Tubi	ng Size	<sup>29</sup> Depth Set			30 Sacks Cement				
12	2.25"		_	9.625" 36# J55 LTC			516'			250sks				
8	8.75"		-	7" 26# J55 LTC			5813'			425sks lead, 200sks tail				
6.125"		-	4.5" 11.6# SB80 LTC		LTC	TOL: 5611' 5900-10,571'		N/A. Set 18 external swellable cas packers.			9			
¥7 ××												<del>.</del>		
V. Well  31 Date New			e Dalie	ery Date	33	Test Date	<sup>34</sup> Test I	00.74	h 35	Tbg.	Drace	ure T	<sup>36</sup> Csg. Pressure	
Date New	, Oii	Ga							in	ı bg.	Pressi	ure	Csg. Pressure	
<sup>37</sup> Choke S	Size	_	<sup>38</sup> Oi	1	3	<sup>9</sup> Water	<sup>40</sup> Gas						41 Test Method	
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed name:					Approved by: Church Xern. 8-13-13  Title:									
Amanda Cavoto Title:						SUPERVISOR DISTRICT # 第								
Engineering Technologist E-mail Address:						ppiovai Date.	A	UG 132	<u> </u>					
amanda.cavot		na.com												
Date: 8/7/1.	3			one: 0-876-343	7									