District.1 1625 N. French Dr., Hobbs, NM 88240 District.11 811 S. Frist St., Artesta, NM 88210 District.111 1000 Kio Brazos Rd., Aztec, NM 87410 District.137

## State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

FOR THE STATE OF THE COLUMN THE STATE OF THE COLUMN THE STATE OF THE COLUMN THE STATE OF THE STA	Form C-104 ignst 1, 2011 strict Office
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☐ AMENDED REPORT

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<sup>4</sup> Operator n	L.		EST FO	OR ALL	OWABLE	AND AUT	HO	RIZATION  2 OGRID Nut		RANSI	PORT	
Encana Oil & 370 17th Stree	SA) Inc.				282327							
Denver, CO 8	80202	1700						<sup>3</sup> Reason for I NEW WELL	iling Co	de/ Effect	tive Date	
<sup>4</sup> API Numbe 30 - 045-35	5 Pool	Basin Man				ol Code 2						
						30-2408 'Well				ll Numbe	Number 01H	
H. 10 Sur Ut or lot no.			I 6			141 -145 -4			43 - 193	1 . 41		
Ð	30	Township 24N	Range 8W	Lot Idn	Feet from the 444	NORTH	Line	Feet from the 400	WEST	est line	County San Juan	
Ther let no.		ole Locatio Township 24N		Lot Idn	Feet from the	North/South		Feet from the 682		est line	County	
<sup>12</sup> Lse Code F	1	241N tucing Method Code P	<sup>34</sup> Gas C D	onnection ate 17/13	<sup>15</sup> C-129 Peri	1		3-129 Effective	EAST Date	<sup>17</sup> C-13	San Juan 29 Expiration Date	
		s Transpor	ters									
Transpor OGRID		Transporter Name and Address								O/G/W		
266533		Pacer Energy Marketing, LLC PO Box 4470, Tulsa, OK 74119							-	O		
248440			Western Refining Company, LP						-	<u> </u>		
				6500 1	ownbridge Driv	wnbridge Drive, El Paso, TX 79905						
149052											G	
Elm Ridge Explor 12225 Greenville Ave								243				
IV. Well	Comp	oletion Data										
<sup>21</sup> Spud Date 8/2/13		9/26/13 11,0		<sup>23</sup> TD ,065 MD	24 PBTD 25 Perfora N/A 5720-109				<sup>26</sup> DHC, MC			
27 Hole Size		28 Casing & Tubing Size			38'TVD					30 Sacks Cement		
12.25"			<sup>28</sup> Casin		g Size	29 De	pth Se	и		30 Sack	ks Cement	
12					ig Size		pth Se	) Pf			ss Cement 90sks	
			9,625	g & Tubir	ng Size	5		31	l.e	1,		
8.	2.25"		9.625° 7" 2	g & Tubir 36# .155	ng Size	5 50 TOI	320*	,		19 ad: 432st 1 22 exter	90sks	
6.	2.25" .75" 125"		9,625° 7" 2 4.5" 11	g & Tubir 36# J55   6# J55 L/I	Ig Size LTC C LTC	5 5 TOI 5661	583° .: 5379	,		19 ad: 432st 1 22 exter	90sks cs; Tail: 286sks rnal swellable casing	
6. V. Well	2.25" .75" 125" Test D		9,625° 7" 2 4.5" 11 2.875"	g & Tubin 36# J55 L3 6# J55 L3 .6# SB-80	ng Size  LTC  C  LTC  ARD	5 TOI 5661	583° 583° 51106 622°	r	N/A. Se	ad: 432sk t 22 exter pa	90sks es: Tail: 286sks rnal swellable casing ekers.	
6.	2.25" .75" .125" .Test D:	ata <sup>32</sup> Gas Delive ~10/17.	9,625° 7" 2 4.5" 11 2.875"	g & Tubin 2 36# J55   6# J55   6# J55   6# SB-80 6.5# J55	Ig Size  LTC  LTC  LTC  8RD  Fest Date 10/1/13	5 TOI 5661 5 M Test 24 b	583' 2: 5379 2-1106 622' Lengt	r		ad: 432sk t 22 exter pa	90sks cs; Tail: 286sks rnal swellable casing	
V. Welf	75" 125" Test D	32 Gas Delive	9.625° 7" 2 4.5" 11 2.875° erry Date //3	g & Tubin 2 36# J55   6# J55   6# J55   6# SB-80 6.5# J55	g Size LTC C LTC SRD	5 TOI 5661 5 To 5 T	583' -: 5379 1106 622'	r	N/A. Se	ad: 432sk t 22 exter pa	90sks est Tail: 286sks mal swellable casing ckers.	
V. Well  January Date New 9/26/13  January Choke S 22/64"  Thereby cent complied complete to the	Test D.  Test D.  Tize  Tity that they that they that they that they that they they they they they they they the	38 Gas Delive ~10/17/ 38 Oi 173 the rules of the d that the infor	9,625° 7" 2 4.5" 11 2.875" cry Date //13 1	g & Tubir 6# 355 1.3 6# 355 1.3 .6# SB-80 6.5# 355	g Size  LTC  C  LTC  8RD  Fest Date 10/1/13  Water 148  ivision have is true and	5 TOI 5661' 5:  34 Test 24 h 44 (  13	520' 583' -: 5375' -: 1106 622' Lengt ours Gas	r	N/A. Se bg. Press 863	ad: 432sl t 22 exter pa	90sks cs: Tail: 286sks rnal swellable casing ckers.  36 Csg. Pressure 1064 41 Test Method Flow Back	
V. Well  JI Date New 9/26/13  Choke S 22/64"  Literally cent peen complied complete to the Signature:  Printed offite:  Amanda Cavo	Test D.  Test D.  Oil  Vite that the position of the position	38 Gas Delive ~10/17/ 38 Oi 173 the rules of the d that the infor	9,625° 7" 2 4.5" 11 2.875" cry Date //13 1	g & Tubir 6# 355 1.3 6# 355 1.3 .6# SB-80 6.5# 355	Ig Size  I.TC  I.TC  I.TC  I.TC  SRD  Fest Date 10/1/13  Water 148  iivision have is true and	5. TOI 5661: 5. Test 24 h 40 (13  Approved by:	583° .: 5375 -: 1106 622° Lengtours Gas 447	oil. conser	N/A. Se	ad: 432sl t 22 exter pa	90sks  90sks  cs; Tail: 286sks  roal swellable casing ckers.  56 Csg. Pressure 1064  41 Test Method Flow Back	
V. Well  31 Date New 9/26/13  32 Choke S 22/64*  42 Thereby cert been complied complete to the Signature: Printed offite: Annanda Cavo Title: Engineering T	Test Di Test Di Tize  Uniform tripy that the property of the same of the state of t	32 Gas Delive ~10/17, 38 Oi 173 the rules of the d that the infor my knowledg	9,625° 7" 2 4.5" 11 2.875" cry Date //13 1	g & Tubir 6# 355 1.3 6# 355 1.3 .6# SB-80 6.5# 355	Ig Size  I.TC  I.TC  I.TC  I.TC  SRD  Fest Date 10/1/13  Water 148  iivision have is true and	5 TOI 5661' 5:  34 Test 24 h 44 (  13	583° .: 5375 -: 1106 622° Lengtours Gas 447	oil. conser	N/A. Se	ad: 432st t 22 exter pa	90sks  90sks  cs; Tail: 286sks  roal swellable casing ckers.  56 Csg. Pressure 1064  41 Test Method Flow Back	
V. Well  JI Date New 9/26/13	Test Di Test Di Tize  tify that the test of the test o	32 Gas Delive ~10/17. 38 Oi 173 the rules of the d that the informy knowledg  ALLO  gist na.com	9,625° 7" 2 4.5" 11 2.875" cry Date //13 1	g & Tubir 36# J55 1.3 6# J55 1.3 .6# SB-80 6.5# J55	Ig Size  I.TC  I.TC  I.TC  I.TC  SRD  Fest Date 10/1/13  Water 148  iivision have is true and	5. TOI 5661: 5. Test 24 h 40 (13  Approved by:	583° .: 5375 -: 1106 622° Lengtours Gas 447	oil. conser	N/A. Se	ad: 432st t 22 exter pa	90sks  90sks  cs; Tail: 286sks  roal swellable casing ckers.  56 Csg. Pressure 1064  41 Test Method Flow Back	

For the period of the federal shutdown, this submission has met state requirements and the C-104 is approved. BE ADVISED: after the shutdown and BLM's review, if the completion report is deemed incomplete or incorrect the BLM reserves the option to require the well to be shut-in until the documentation is received and approved.