

RECEIVED  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
OCT 23 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NM 54980 and NM 54981

6. If Indian, Allottee or Tribe Name  
N/A

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Encana Oil & Gas (USA) Inc.

3a. Address  
370 17th Street, Suite 1700  
Denver, CO 80202

3b. Phone No. (include area code)  
720-876-3437

7. If Unit of CA/Agreement, Name and/or No.  
N/A

8. Well Name and No.  
Escrito D30-2408 01H

9. API Well No.  
30-045-35467

10. Field and Pool or Exploratory Area  
Basin Mancos Gas

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
444'FNL and 400'FWL, Sec 30, T24N, R8W  
701'FSL and 682'FEL, Sec 30, T24N, R8W

11. County or Parish, State  
San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Flare Extension</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Encana Oil & Gas (USA) Inc. (Encana) completed the Escrito D30-2408 01H well on 9/27/2013. Encana requests an exception from NTL 4A, III C gas flaring (gas test period of 30 days from well completion or 50 MMCF, whichever comes first) and requests an additional 30 days to flare the gas from this well. This extension is requested because the nitrogen content of the gas is higher than pipeline limits and the pipeline will not accept gas at its current quality. Please see attached gas analysis.

Based on initial results, Encana expects to flare approximately 2800 mcf/day.

RCVD OCT 31 '13  
OIL CONS. DIV.  
DIST. 3

**CONDITIONS OF APPROVAL**  
Adhere to previously issued stipulations.

**BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Amanda Cavoto

Title Engineering Technologist

Signature

Date

10/22/13

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

William Tambekou

Title

Petroleum Engineer

Date

10/25/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDFV



2030 Afton Place  
Farmington, NM 87401  
(505) 325-6622

Analysis No: EC130182  
Cust No: 25150-11155

### Well/Lease Information

Customer Name: ENCANA OIL & GAS  
Well Name: ESCRITO D30-2408 #01H  
County/State: SAN JUAN NM  
Location: D30-24N-08W  
Field:  
Formation:  
Cust. Str. No.:

Source: N/A  
Pressure: 94 PSIG  
Sample Temp: DEG. F  
Well Flowing: Y  
Date Sampled: 10/14/2013  
Sampled By: BOB DURBIN  
Foreman/Engr.:

Remarks: SAMPLED @ TEST METER RUN

### Analysis

Component::	Mole%:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	32.925	3.6310	0.00	0.3185
CO2	0.257	0.0440	0.00	0.0039
Methane	50.444	8.5730	509.48	0.2794
Ethane	6.637	1.7790	117.45	0.0689
Propane	5.183	1.4310	130.41	0.0789
Iso-Butane	0.622	0.2040	20.23	0.0125
N-Butane	1.896	0.5990	61.85	0.0380
I-Pentane	0.483	0.1770	19.32	0.0120
N-Pentane	0.530	0.1930	21.25	0.0132
Hexane Plus	1.023	0.4570	53.92	0.0339
Total	100.000	17.0880	933.92	0.8592

\* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

\*\*@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.0027  
BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 938.6  
BTU/CU.FT (WET) CORRECTED FOR (1/Z): 922.3  
REAL SPECIFIC GRAVITY: 0.8612

GPM, BTU, and SPG calculations as shown  
above are based on current GPA factors.

DRY BTU @ 14.650: 933.5  
DRY BTU @ 14.696: 936.4  
DRY BTU @ 14.730: 938.6  
DRY BTU @ 15.025: 957.4

CYLINDER #: 4180  
CYLINDER PRESSURE: 80 PSIG  
DATE RUN: 10/15/13 8:14 AM  
ANALYSIS RUN BY: DAWN BLASSINGAME



ENCANA OIL & GAS  
WELL ANALYSIS COMPARISON

Lease: ESCRITO D30-2408 #01H  
Str. No.:  
Mtr. No.:

N/A

10/16/2013  
25150-11155

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Smpl Date: 10/14/2013  
Test Date: 10/15/2013  
Run No: EC130182  
Nitrogen: 32.925  
CO2: 0.257  
Methane: 50.444  
Ethane: 6.637  
Propane: 5.183  
I-Butane: 0.622  
N-Butane: 1.896  
I-Pentane: 0.483  
N-Pentane: 0.530  
Hexane+: 1.023  
BTU: 938.6  
GPM: 17.0880  
SPG: 0.8612