

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action JK 1/14/2014

OPERATOR

Initial Report Final Report

Name of Company: BP America Production Company	Contact: Courtney Cochran
Address: 200 Energy Ct. Farmington, NM 87401	Telephone No.: 505-326-9457
Facility Name: GCU Com F 162E	Facility Type: Natural Gas Well

Surface Owner: FEE	Mineral Owner: FEE	API No.: 3004525223
--------------------	--------------------	---------------------

LOCATION OF RELEASE

Unit Letter B	Section 36	Township 29N	Range 12W	Feet from the 1180	North/South Line North	Feet from the 1590	East/West Line East	County San Juan
------------------	---------------	-----------------	--------------	-----------------------	---------------------------	-----------------------	------------------------	-----------------

Latitude 36.68692 Longitude 108.04717

NATURE OF RELEASE

Type of Release: Produced Water and Condensate	Volume of Release: 17.5 bbls and 3-5 gallons	Volume Recovered: 3-5 gallons Condensate
Source of Release: Broken load line	Date and Hour of Occurrence: unknown	Date and Hour of Discovery: 1/13/2013
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

**RCVD APR 9 '13
OIL CONS. DIV.
DIST. 3**

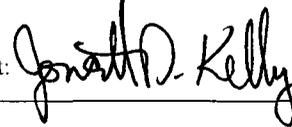
Describe Cause of Problem and Remedial Action Taken.*

Load line from production tank broke and leaked produced water and condensate into bermed area. All produced water was frozen with a small amount of condensate on top. Condensate while still frozen was removed from top of frozen produced water and put back into tank. Produced water thawed from the bottom up not allowing for removal via suction. All produced water remained in bermed area.

Describe Area Affected and Cleanup Action Taken.*

All produced water soaked into ground within bermed area. No condensate soaked into the ground.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Courtney Cochran	Approved by Environmental Specialist: 	
Title: Field Environmental Advisor	Approval Date: 1/14/2014	Expiration Date:
E-mail Address: Courtney.Cochran@bp.com	Conditions of Approval: Sampling required to verify condensate did not soak in and resulting chloride level	Attached <input type="checkbox"/>
Date: 4/5/2013 Phone: 505-326-9457	JK1404 30750	

* Attach Additional Sheets If Necessary