

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF079602
2. Name of Operator FOUR STAR OIL AND GAS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505-333-1941 Fx: 505-334-7134		8. Well Name and No. L L MCCONNELL 11
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T25N R3W NWNW 1190FNL 990FWL 36.372933 N Lat, 107.173758 W Lon		9. APT Well No. 30-039-05830-00-S1
		10. Field and Pool, or Exploratory BLANCO
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED PROCEDURE AND WELL BORE DIAGRAM

RCVD DEC 19 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Electronic Submission #229813 verified by the BLM Well Information System For FOUR STAR OIL AND GAS COMPANY, sent to the Rio Puerco Committed to AFMSS for processing by STEVE MASON on 12/18/2013 (13SXM0032SE)	
Name (Printed/Typed) JAMIE ELKINGTON	Title PETROLEUM ENGINEER
Signature (Electronic Submission)	Date 12/17/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 12/18/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Rio Puerco		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

11/21/2013 MIRU.

11/22/2013 Road conditions cause shut down of operations.

11/25/2013 Property owner would allow access only between 8:00 a.m. and 3 p.m.
Notified Brandon Powell w/NMOCD @ 3:45 P.M. of moving on well to P&A. NMOCD will not need further notifications unless procedure changes. Also notified BLM office voice mail @ 3:53 P.M. of moving on well to P&A.

11/26/2013 Check well pres. SITP 0 psi SICP 70 psi SI bradenhead 5 psi.
Clutch went out on rig. No mechanic until morning.
R/U lines to blow down tank. R/U pump & lines. SDFN

11/27/2013 Bleed well down to blow down tank.
NDWH. NUBOP. Land lifting sub in center hanger. Press test BOP flange connection & pipe rams to 1000 psi (OK).
P/U on tbg. Hanger came free but tbg stuck. Work tbg up to 44,000# (27,000# over) and came free. POOH L/D 17 jts 2 3/8" bare prod tbg. (Tbg looks good)
SI over holiday/weekend. Notified Rick Romero w/ BLM @ 4:13 P.M. of cleaning out wellbore.

12/2/2013 POOH L/D remaining 102 jts. 2 3/8" bare prod tbg, 2 3/8"x4' perf sub, & notch collar (Should have all tbg). Btm jt had external & internal scale. Also had wireline tools stuck in btm jt with a plunger setting on top.
P/U & RIH w/ 4 3/4" bit, bit sub w/ string float, & 115 jts 2 3/8" WS to 3637'. SION

12/3/2013 R/U foam air unit. Brk conv circ w/ foam air. C/O wall scale from 3700' to 3801' & sand from 3801' to 3825' (16' below btm. perf). Circ clean. RD air unit.
POOH stand 2 3/8" WS. L/D bit.
RIH w/ 5 1/2" CICR on 2 3/8" WS to 3700'. SION
Note: Rick Romero w/ BLM on location from 12:30 P.M. until 2:30 P.M. Approval given not to tag cmt. before perf. @ 2106'.

12/4/2013 Set CICR @ 3700'. Load, press test backside to 300 psi (Small bleed off). R/U Halliburton. Est inj rate down 2 3/8" tbg. into PC perfs. 3751'-3809' w/10 bbls. FW spacer @ 1.5 BPM 15 psi. M&P 110 sxs CI 'G' neat cmt. (15.8 ppg 1.15 yield 22.5 bbls slurry). Disp cmt w/ 2 bbls FW @ 2 BPM 75 psi. Sting out of CICR dumping 12.3 bbls cmt on top of CICR (Calculated TOC @ 3195'). Sqz'd 50 sxs or 10.2 bbls cmt below CICR. POOH L/D 19 jts. 2 3/8" WS to 3099'. Rev circ hole w/ 70 bbls. 2% KCL FW. R/D Halliburton. Note: Notified Rick Romero w/ BLM via phone @ 1:30 P.M. of daily operations. *Perf 3803'-3825'*

POOH L/D 33 jts 2 3/8" WS. POOH stand 65 jts 2 3/8" WS. L/D stinger. Remove Washington head.
SION

12/5/2013 R/U Wireline. RIH w/ 3 1/8" slick gun loaded w/ 4 JSPF 90 degree phasing. Perf sqz holes in 5 1/2" csg @ 2106'-07'. POOH R/D WL.
Pump down 5 1/2" csg into sqz holes @ 2106'-07' @ 1.0 BPM 200 psi. RIH w/ 5 1/2" CICR on 2 3/8" WS. Set CICR @ 2051'. Press test backside to 300 psi (Same slow bleed off).
Note: Rick Romero w/BLM on loc from 10:30 A.M. until 2:00 P.M. R/U cmt equip. Press test lines to 3000 psi. Est inj rate into sqz holes 2106'-07' w/5 bbls. FW spacer @ 1.0 bpm 850 psi. M&P 50 sxs CI 'G' neat cmt. (15.8 ppg 1.15 yield 10 bbls. slurry) Disp cmt w/ 5.7 bbls. FW @ 1.0 bpm 450 psi. Sting out of CICR dumping 11.5 sxs or 2.3 bbls cmt on top of CICR (Calculated TOC @ 1957'). Sqz 38.5 sxs or 7.7 bbls cmt below CICR. R/D cmt equip. *Perf 2106'-1957'*
POOH L/D 51 jts 2 3/8" WS. POOH stand 14 jts 2 3/8" WS. L/D stinger.
R/U Wireline. RIH w/3 1/8" slick gun loaded w/4 JSPF 90 degree phasing. Perf sqz holes in 5 1/2" csg @ 500'-01'. POOH R/D WL.

Pump down 5 1/2" csg through sqz holes @ 500'-01' & up 5 1/2"x10 3/4" annulus to surf. (Had full circ) Drain up. SION

12/6/2013 RIH w/ 7 stands 2 3/8" WS. POOH L/D same.

Note: Rick Romero w/ BLM on loc from 9:00 A.M. until 2:00 P.M.

R/D floor. N/D BOP in 3 sections. N/U 7 1/16" top flange w/valve.

R/U equip. Press test lines to 1000 psi. Est circ down 5 1/2" csg. thru sqz. holes from 500'-01' & out 5 1/2"x10 3/4" annulus to surf w/7 bbls FW. M&P 184 sxs Cl 'G' neat cmt. (15.8 ppg 1.15 yield total 38 bbls slurry) Circ cmt to surf. SI well. Well P&A. R/D equip.

R/D pump, lines to pump & blow down tank. SDFW

500 - 300 ft

12/9/2013 RD, release rig back to Key

12/10/2013 Excavate around well head and cut well head off, measured to find TOC found it at 106 FT, call the BLM (Rick Romero he needs the cement to be at surface, Called Reilly Spence and lined up Baker to pump cement in the morning.

12/11/2013 Wait on cement trucks had a hard time getting to the location.

Pumped 3.5 BBLs of cement, Type III cement, 14.46 # PPG. Filled production casing and surface casing. Welded cap and marker on.

RD cement trucks and filled hole with dirt.

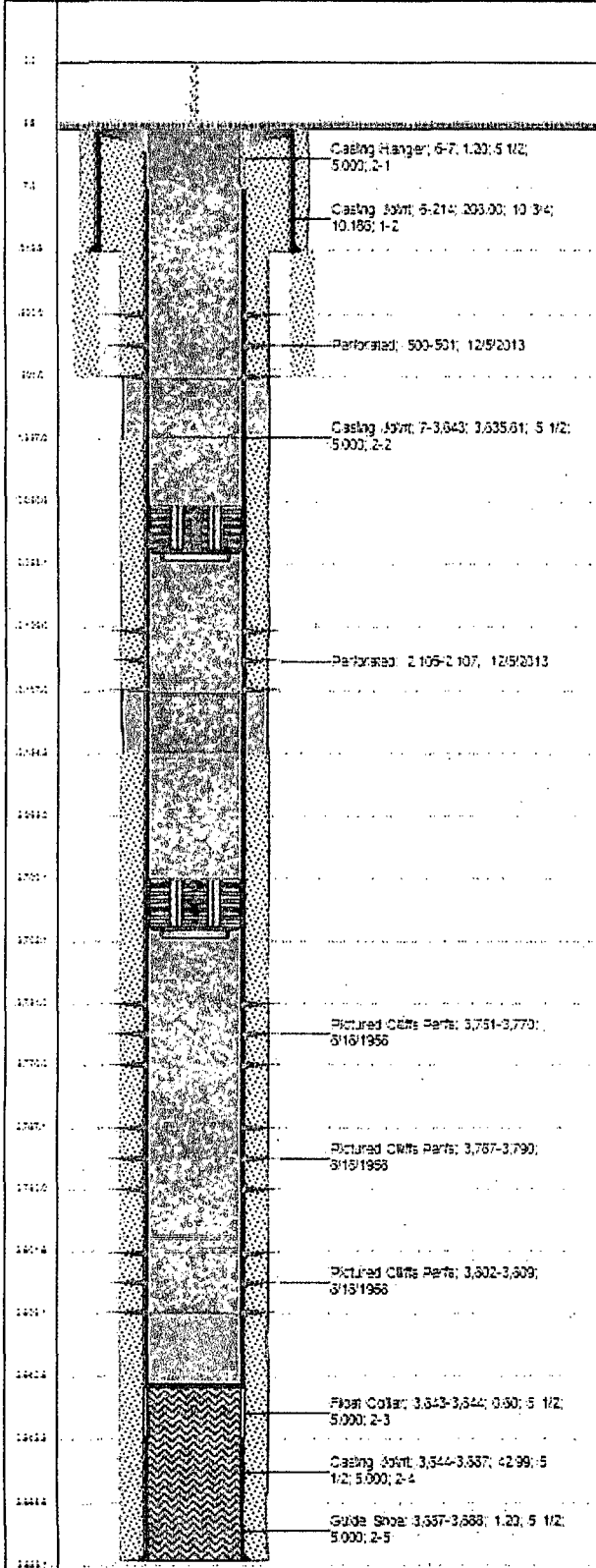


Wellbore Schematic

Well Name McConnell L.L. 11	Lessee McConnell, L.L.	Field Name Blanco Mesa Verde	Surface Unit Mid-Continent
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Original Hole, 12/17/2013 10:55:24 AM

MD (SOT-H)
Vertical schematic (actual)



Job Details

Job Category	Start Date	Release Date
Abandon	11/21/2013	

Casing Strings

Cas Des	OD (in)	Wt (lb/ft)	Grade	Top Thread	Set Depth (MD) (ROTH)
Surface	10.3/4	32.75	H-40		214
Production Casing	5 1/2	14.00	J-55		3,888

Tubing Strings

None set at depth bottom of ROTH on 12/2/2013 11:00

Tubing Description	Run Date	String Length (ft)	Set Depth (MD) (ROTH)			
None	12/2/2013					
Item Des	Size	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Set Depth (MD) (ROTH)

Perforations

Date	Top (ROTH)	Bot (ROTH)	Shot Guns (shots/ft)	Entered Shot Total	Zone & Completion
12/5/2013	500.0	501.0	4.0	4	
12/5/2013	2,106.0	2,107.0	4.0	4	
8/18/1958	3,751.0	3,770.0			
8/18/1958	3,787.0	3,790.0			
8/18/1958	3,802.0	3,809.0			

Other Strings

Run Date	Put Date	Set Depth (ROTH)	Com

Other In Hole

Des	Top (ROTH)	Bot (ROTH)	Run Date	Put Date	Com
Cement	6.0	501.0	12/6/2013		P&A
2 % KCL	501.0	1,957.0	12/6/2013		P&A
Cement	1,957.0	2,051.0	12/5/2013		P&A
Cement Retainer	2,051.0	2,053.0	12/5/2013		P&A
Cement	2,053.0	2,107.0	12/5/2013		P&A
2% KCL FW	2,107.0	3,195.0	12/4/2013		P&A
Cement	3,195.0	3,700.0	12/4/2013		P&A
Cement Retainer	3,700.0	3,702.0	12/4/2013		P&A
Cement	3,702.0	3,809.0	12/4/2013		P&A