

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.

**Contract 106**

6. If Indian, Allottee or Tribe Name

Jicarilla Apache Tribe

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

**DEC 17 2013**

2. Name of Operator

**Farmington Field Office**  
**ConocoPhillips Company, Bureau of Land Management**

9. API Well No.

**30-039-06306**

3a. Address

**PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code)

**(505) 326-9700**

10. Field and Pool or Exploratory Area

**Tapacito Pictured Cliffs**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Surface UNIT F (SENW), 1850' FNL & 1545' FWL, Sec. 25, T26N, R4W**

11. Country or Parish, State

**Rio Arriba New Mexico**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

**TYPE OF SUBMISSION**

**TYPE OF ACTION**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/18/13 Received verbal approval from Bryce Hammond on site (BLM) and Brandon Powell (NMOCD) to Perf @ 1904', set CR @ approx 1854' and pump Plug 2. Sent Brandon copy CBL which was run on 11/15/13.

This well was P&A'd on 11/19/13 per the above notification and attached report.

**RCVD DEC 19 '13**  
**OIL CONS. DIV.**  
**DIST. 3**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**Denise Journey**

Title **Regulatory Technician**

Signature

*Denise Journey*

Date

**12/17/2013**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

**ACCEPTED FOR RECORD**

**NMCCD**

**DEC 18 2013**

**FARMINGTON FIELD OFFICE**

**537**

**SN**

**(2)**

**d/b**

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

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1850' FNL and 1545' FWL, Section 25, T-26-N, R-4-W  
Rio Arriba County, NM  
Lease Number: Contract 106  
API #30-039-06306

## Plug and Abandonment Report

Notified NMOCD on 11/12/13 and JAT BLM on 11/11/13

### Plug and Abandonment Summary:

- Plug #1** with CR at 3539' spot 48 sxs (36.64 cf) Class B cement inside casing from 3539' to 2918' to cover the Pictured Cliffs and Fruitland tops. Tag TOC at 2890'. (PC Fr Krt 0 J)
- Plug #2** with CR at 1858' spot 16 sxs (18.88 cf) Class B cement inside casing from 1858' to 1651' to cover the Kirtland and Ojo-Alamo tops.
- Plug #3** with CR at 186' spot 108 sxs (127.44 cf) Class B cement with 80 sxs from 186' circulate good cement out bradenhead, SI bradenhead with 300# POH with tubing remove stinger, TIH with 6 jnts, mix 28 sxs from 186' to surface to cover the Nacimiento and surface casing shoe.
- Plug #4** with 28 sxs Class B cement found cement down 20' in 4.5" casing and annulus and weld on P&A marker.

### Plugging Work Details:

- 11/12/13 Rode rig equipment to location. SDFD.
- 11/13/13 RU rig equipment. Open up well; no pressures. Bump test H2S equipment. ND wellhead. Rusted bolts and lock down pipe were out, unable to run in. Remove tubing head. Found tubing hanger with 1.5 threads. RU HI-Tech tools. RU 2 way check H-valve with 1.5" x 2-3/8" swedge, tighten up into tubing hanger. Pressure test rams to 300# low and 1300# high, OK. Pull H-valve and install 1.5" sub test. Pressure test 1.5 pipe rams to 300# and 1300#, OK. Note: Test witnessed by Chris Adams, COPC. SI well. SDFD.
- 11/14/13 Open up well; no pressures. Attempt to back out lock down pins, unable to remove lock down pins with packing. Install 4-plugs. PU on tubing. LD tubing hanger. LD 108 jnts 1.5 EUE tubing, 1 x-over 1.5" x 2-1/16" 1-6' 2-1/16" perf sub. X-over to 2-3/8" tools. Tally and PU 114 jnts A-Plus 2-3/8" workstring with 4.5" watermelon mill, total tally 3578'. TIH with 4.5" Select Tool CR and set at 3539'. Note: no pressure test on tubing, tested on last location. Circulate well clean. Establish rate of 1 bpm at 600 PSI. SI well. SDFD.
- 11/15/13 Open up well; no pressures. Bump test H2S equipment. LD 1 jnt, SB 56 stands. RU Basin wireline. Ran CBL from 3539' to surface, estimated TOC at 2526'. Spot plug #1 with estimated TOC at 2918'. SI well. SDFD.
- 11/18/13 Open up well; no pressures. Bump test H2S equipment. Attempt to pressure test casing, no test, leak 0.5 bpm at 500 PSI. TIH and tag TOC at 2890'. Perforate 3 HSC squeeze holes at 1904'. TIH with 4.5 Select Tool CR and set at 1858'. Pressure test casing to 800 PSI, OK. Establish rate 1/8-1/4 bpm at 1200 PSI. Wait on orders. Note: B. Powell, NMOCD and COP reps approved procedure change. Spot plug #2 with estimated TOC at 1651'. Perforate 4 HSC squeeze holes at 225'. Establish circulation. Circulate well clean. TIH with 4.5" Select Tool CR and set at 186'. Spot plug #3 with estimated TOC at surface. LD all tubing. SI well. SDFD.

**A-PLUS WELL SERVICE, INC.**

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**Plugging Work Details (continued):**

11/19/13 Open up well; no pressures. ND BOP. Dig out wellhead. RU High Desert. Monitor well and issue Hot Work Permit. Found cement down 20' in 4.5" casing and annulus. Spot plug #4 and weld on P&A marker.

Bryce Hammond, Jicarilla BLM representative, was on location.

Josh Jacobs, COPC representative, was on location.

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