## OIL CONS. DIV DIST. 3

NOV 2 5 2013

Submit One Copy To Appropriate District Office	State of New Me			Form C-103
District I	Energy, Minerals and Natural Resources		Revised November 3, 2011 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>	OIL CONSERVATION DIVISION		30.D39.29585	
811 S. First St., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of I	Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE	FEE 💆
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas L	ease No.
	ES AND REPORTS ON WELLS		7. Lease Name or U	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		17 Perce		
PROPOSALS.)		El P050 8. Well Number #5		
1. Type of Well: 2 Oil Well Gas Well Other		<del>//</del> //		
2. Name of Operator Blue Dolphin Pholuchonuc			9. OGRID Number 226829	
3. Address of Operator			10. Pool name or Wildcat	
4095. Kelly Ste F1 Edyond, DK 73003			Wildcar Greenhorn	
4. Well Location 55	Deve a Nu 19	45	1	
Unit Letter <u>D</u> : <u>55</u> Section <u>23</u> Townshi	0 feet from the <u>N</u> line and 9			
Section 2 Iownsh	11. Elevation (Show whether $DR$ ,		<u>no arriba</u>	
	· · · · · · · · · · · · · · · · · · ·			
12. Check Appropriate Box to	Indicate Nature of Notice, Re	eport or Other Da	ata	
			SEQUENT REPO	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL		AND A
		CASING/CEMENT	JOB []	
OTHER:			ady for OCD inspect	
	compliance with OCD rules and the led and leveled. Cathodic protection			losure plan.
	neter and at least 4' above ground 1			e
7	_			
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
	ED ON THE MARKER'S SUR			
The location has been leveled as	nonly on marsible to original any			h and flam the said
other production equipment.	nearly as possible to original grou	nd contour and has t	been cleared of all jun	k, trash, flow lines and
	d risers have been cut off at least f	two feet below groun	nd level.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.				
All metal bolts and other material	s have been removed. Portable ba	ses have been remov	ved. (Poured onsite co	ncrete bases do not have
to be removed.)				
All other environmental concern Pipelines and flow lines have bee	s have been addressed as per OCD en abandoned in accordance with '	P rules.	All fluids have been	removed from non-
retrieved flow lines and pipelines.	in abandoned in accordance with i	19.19.99.10 NWAC.	An nulus have been	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distributi	on infrastructure.			
When all work has been completed, r	eturn this form to the appropriate I	District office to sche	edule an inspection.	
A	6			11/26/10
SIGNATURE AUDI OTVU	TITLE	mestor vel	UNUUS DA	ATE 11/20/13
TYPE OR PRINT NAME	Ur Treut E-MAIL:	Jennifer (ab)	debdp.com PH	ATE <u>11 2013</u> DNE: <u>405 · 285 ·</u> 5388/7
For State Use Only	n Der	outy Oil & Gas	s Inspector,	
APPROVED BY: Paul U	une TITLE	District #	"	DATE 1- 3-14

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