

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMSF078414

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
DAY A LS 10

2. Name of Operator  
BP AMERICA PRODUCTION CO. Contact: TOYA COLVIN  
E-Mail: Toya.Colvin@bp.com

9. API Well No.  
30-045-20811-00-S1

3a. Address  
501 WESTLAKE PARK BLVD. RM 4.423B  
HOUSTON, TX 77079

3b. Phone No. (include area code)  
Ph: 281-366-7148

10. Field and Pool, or Exploratory  
BLANCO PICTURED CLIFFS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 18 T29N R8W NWSE 1740FSL 1500FEL  
36.722580 N Lat, 107.711731 W Lon

11. County or Parish, and State  
SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |  |  |   |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
|   | <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company would like to submit the plugging operation summaries for the subject well. Please see attached plugging operations for December 2013.

RCVD DEC 28 '13  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #229916 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION CO., sent to the Farmington  
Committed to AFMSS for processing by STEVE MASON on 12/19/2013 (14SXM0556SE)**

|                                   |                          |
|-----------------------------------|--------------------------|
| Name (Printed/Typed) TOYA COLVIN  | Title REGULATORY ANALYST |
| Signature (Electronic Submission) | Date 12/18/2013          |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |   |                   |
|---|---|-------------------|
| Approved By <b>ACCEPTED</b>   | STEPHEN MASON<br>Title PETROLEUM ENGINEER | Date 12/19/2013   |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |   | Office Farmington |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

## Plugging Operations for the Day A LS 10 – December 2013

### December 2013

12/05/2013- MOVE IN RIG UP, SET CIBP @ 3040', TRIED TO RUN CBL, COMPUTER ERRORS NEED TO REPLACE, SHUT DOWN, SECURE WELL.

12/06/2013- RAN CBL FROM 3040' TO SURFACE, SEND LOG TO BLM & NMOCD

12/09/2013- SM, MIT CSG 500 PSI 30MIN-GOOD TEST WITNESSED BY BLM'S CHRISTOPHER JOE, PUMP PLUG FROM 3040'- 2722' W/9 SXS G-CLASS CEMENT YIELD 1.15 15.80PPG, POH SHUT DOWN

12/10/2013- RIH R/U E-LINE, PERFORATE FROM 2690'-2700' AND 2590'- 2600' PERFORATION DID NOT TAKE ANY FLUID AND PRESSURE DROPPED FROM 390 PSI TO 380 PSI IN FIRST 2 MINUTES AND PRESSURE DROP INCREASED DURING 30 MIN OBSERVATION TIME, CONTACTED BLM'S STEPHEN MASON & NMOCD'S BRANDON POWELL FOR PLAN FORWARD, AN ATTEMPT OF CIRCULATION WAS MADE BETWEEN PERFORATIONS AT 2600' TO 2700' FOR A CIRCULATION SQUEEZE WITH NO SUCCESS, CANCELLED THE CIRCULATION SQUEEZE AND DECISION TO BALANCE CEMENT INSIDE CASING FROM THE CEMENT RETAINER.

12/11/2013- WSL MEETING, ATTEMPT TO ESTABLISH INJECTION RATES, WAITED ON ORDERS, SET CEMENT RETAINER @ 2660' POH SHUT DOWN

12/12/2013- SM, RIH, PUMP CEMENT PLUG FROM 2660'- 1815' W/29 SXS G-CLASS YIELD 1.15 15.80PPG CEMENT, POH SECURE WELL SHUT DOWN

12/13/2013- TIH TAG CEMENT @ 1815' DEPTH GOOD PER BLM INSPECTOR CHRISTOPHER JOE, PUMP CEMENT PLUG FROM 708'-478' W/5 SXS G-CLASS YIELD 1.15 15.80PPG CEMENT, TOH SHUT DOWN SECURE WELL

12/16/2013- TIH TAG TOP OF CEMENT @ 478', RIH PERFORATE CSG FROM 250'-255', PUMP SURFACE PLUG FROM 255'- SURFACE W/17.5 BBLS G-CLASS YIELD 1.15 15.80PPG CEMENT, COLD CUT CSG & WELL HEAD, TOP OFF WITH G-CLASS YIELD 1.15 15.80PPG CEMENT, ALL WITNESSED BY BLM'S CHRISTOPHER JOE, WELD ON PLATE & DRY HOLE MARKER, R/D MO LOCATION