

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **SF-080844**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other
DEC 17 2013

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. **Rhodes C 101**

2. Name of Operator
Burlington Resources Oil & Gas Company, LP

9. API Well No. **30-045-28964**

3a. Address
PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

10. Field and Pool or Exploratory Area
Basin FC/Kutz PC

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface UNIT N (SESW), 100' FSL & 2270' FWL, Sec. 30, T28N, R11W

11. Country or Parish, State
San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION		TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/21/13 - See NOI dated 11/21/13 - Received verbal approval from Steve Mason (BLM) and Brandon Powell (NMOCD) to eliminate the PC Plug due to the close proximity of the perfs in the PC & FC zones.
 11/21/13 - Received verbal approval from Dustin Porch on site BLM w/ Steve Mason (BLM) and Brandon Powell (NMOCD) to set CIBP @ 870', PT the casing and run a CBL if FC plugs tags up ok at 1468'. If CBL results good, will pump the Kirtland/Ojo plugs as planned from 611'- 797'.

This well was P&A'd on 11/26/13 per the above notifications and attached report.

RCVD DEC 19 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Denise Journey
 Title **Regulatory Technician**
 Signature *Denise Journey* Date **12/17/2013**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
 Office _____
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD
 RV

DEC 18 2013
FARMINGTON FIELD OFFICE

Handwritten initials/signature

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources

Rhodes C 101

November 26, 2013

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100' FSL and 2270' FWL, Section 30, T-28-N, R-11-W

San Juan County, NM

Lease Number: SF-080844

API #30-045-28964

Plug and Abandonment Report
Notified NMOCD and BLM on 11/19/13

Plug and Abandonment Summary:

Plug #1 with CR at 1599' spot 16 sxs (18.88 cf) Class B cement inside casing from 1599' to 1389' to cover the Fruitland top. Tag TOC at 1436'.

Plug #2 with 20 sxs (23.6-cf) Class B cement inside casing from 816' to 553' to cover the Kirtland and Ojo Alamo tops.

Plug #3 with 40 sxs (47.2 cf) Class B cement inside casing from 285' to surface to cover the surface casing shoe. Tag TOC at 28'.

Plug #4 with 32 sxs Class B cement found cement down 7' in annulus and 28' down in casing and weld on P&A marker.

Plugging Work Details:

11/20/13 MOL and RU. Bump test H2S equipment. Check well pressures: tubing, bradenhead 0 PSI and casing 50 PSI. ND wellhead. Blow well down. ND tubing head. Install 2-way check valve. Pressure test rams 1200# and 250 #, OK. PU on tubing hanger. SB and tally 30 stands, LD 2 jnts, SN 1 tail jnt with perf holes, 1 mule shoe 63 jnts 2-3/8" EUE, total 1967'. TIH with 4.5" watermelon mill to 1875'. SI well. SDFD.

11/21/13 Bump test H2S equipment. Open up well; no pressures. Note: B. Powell, NMOCD and S. Mason, BLM and COPC reps approved to combine plugs #1 and #2 with CR at 1589'. TIH with 4.5" Select Tool CR and set at 1596'. Pressure test tubing to 1000 PSI. Circulate well clean. Attempt to pressure test casing to 800 PSI, pressured up to 800 PSI bled down to 0. Casing on vacuum. Attempt 2x, no test. Attempt pressure test to 800 PSI, bled down to 0 in 2 minutes. RIH and establish FL at 1070' tag CR at 1599'. FL dropped past CR at 1599'. Establish FL at 1080'. Note: COPC and BLM approved procedure change. Spot plug #1 with estimated TOC at 1389'. SI well. WOC overnight. SDFD.

11/22/13 Bump test H2S equipment. Open up well; no pressures. TIH and tag TOC at 1436'. Pressure test casing to 800 PSI, OK. Ran CBL From 1400' to surface. TIH open-ended. Spot plugs #2 and #3. Circulate well. SI well. SDFD. Note: Pressure test bradenhead with 0.5 bbl, held 300 PSI for 5 minutes before setting CR.

11/25/13 Open up well; no pressures. TIH and tag TOC at 28'. ND BP. Dig out wellhead. Monitor wellhead. RU High Desert. Issue Hot Work Permit. Found cement down 7' in annulus and 28' down in casing. Spot plug #4 and weld on P&A marker. SDFD.

11/26/13 RD and MOL.

Jason Vasquez, MVCI representative, was on location.

Dustin Porch, BLM representative, was on location.