State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin Cabinet Secretary-Designate

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey, Division Director Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-4 or 3160-5 form.

Operator Signature Date:

Application Type:	
P &A	Drilling/Casing Change Recomplete/DHC
Locati	on Change 🛛 Other: <u>Property Code Change</u>

Well information:

				-			Ś										
API WELL #	Well Name	Well #	Operator Name	Туре	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/E	Feet	NS	Ft	EW
	WOOD WN FEDERAL COM -		CONOCOPHILLIPS COMPANY.	G	A	San Juan	F	С	21	29	N	10	W	835	N	1805	W

Conditions of Approval:

Property Code has been changed from 31889 to 31750 per the operator's request. Effective date of 12-27-13.

*Please contact NM Tax and Rev to assign the correct PUN #'s for each pool.

pproved by Signature

<u>1/13/14</u> Date

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Form 3160-5	UNITED STAT	ES	FC	DRM APPROVED
(August 2007)	DEPARTMENT OF THE	E INTERIOR	. ON	MB No. 1004-0137
•	BUREAU OF LAND MAI	NAGEMENT	Ex	pires: July 31, 2010
			5. Lease Serial No.	
				SF-078266
	SUNDRY NOTICES AND REP		6. If Indian, Allottee or T	ribe Name
	not use this form for proposals			
aband	doned well. Use Form 3160-3 (A			
	SUBMIT IN TRIPLICATE - Other ins	structions on page 2.		ent Name and/or No.
1. Type of Well			NM13073-	S(MW) NM 14004
Oil Well	X Gas Well Other	UEC 26 2		e_,
·				WN Federal Com #1M
2. Name of Operator		FundationThe	9. API Well No.	20.045.20000
	ConocoPhillips Comp		i sime and a second second second	30-045-30900
3a. Address	minaton NIM 97400	3b. Phone No. (include area cod	·	n DK and Blanco MV
	mington, NM 87499	(505) 326-9700		
	Sec., T., R., M., or Survey Description)	NUL D	11. Country or Parish, S	
Surface Uni	it C (NENW), 835' FNL & 1805' F	WL, Sec. 21, 129N, R10	W San Juan	, New Mexico
· 12. C	HECK THE APPROPRIATE BOX(ES	· · · · · · · · · · · · · · · · · · ·		
TYPE OF SUBMISS	JION	TYPE C	OF ACTION	
X Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	X Other
	Change Plans	Plug and Abandon	Temporarily Abandon	Property code chang
Final Abandonment No		Plug Back	Water Disposal	Troperty code chang
If the proposal is to deepe Attach the bond under wh following completion of t	pleted Operation: Clearly state all pertinent de en directionally or recomplete horizontally, giv hich the work will be performed or provide the the involved operations. If the operation result ted. Final Abandonment Notices must be filed	ve subsurface locations and measure Bond No. on file with BLM/BIA. ts in a multiple completion or reco	red and true vertical depths of all Required subsequent reports mu mpletion in a new interval, a Forr	pertinent markers and zones. 1st be filed within 30 days n 3160-4 must be filed once
If the proposal is to deepe Attach the bond under wh following completion of t Testing has been complet determined that the site is	en directionally or recomplete horizontally, giv hich the work will be performed or provide the the involved operations. If the operation result ted. Final Abandonment Notices must be filed s ready for final inspection.)	ve subsurface locations and measur Bond No. on file with BLM/BIA. ts in a multiple completion or reco I only after all requirements, includ	red and true vertical depths of all Required subsequent reports mu mpletion in a new interval, a Forr ding reclamation, have been comp	pertinent markers and zones. Ist be filed within 30 days n 3160-4 must be filed once oleted and the operator has
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c



OCD Permitting

Form C-102

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

B11 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

August 1, 2011 Permit 178774

1 -21 -

DEC 26 2013

		REAGE DEDICATION PLAT
1, API Number 30 -045 - 30900		3. Pool Name BLANCO-MESAVERDE (PRORATED GAS)
4. Property Code	5. Property Name	6. Well No.
31750	WOOD WN FEDERAL	001M
7. OGRID No.	8. Operator Name	9. Elevation
217817	CONOCOPHILLIPS COMPANY	5684

	10. Surface Location															
Ī	UL - Lot		Section	- 1	Township		Range		Lot Idn	Feet From	N/S Line		Feet From	E/W Line	County	
		С		21		29N	1	10W		835		Ν	1805	N	1	SAN JUAN

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated A 320		L	13. Joint or Infill		14. Consolidatio	n Code	· · · · ·	15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. E-Signed By: Title: 5+AFF Regulatory Te.d. Date: 12/18/15 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
Surveyed By: Jason C. Edwards
Date of Survey: 7/14/2001
Certificate Number: 15269

OCD Permitting

Page 1 of 1

District I

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011 Permit 178774

DEC 26 2013

	WELL LOCATION AND ACRI	EAGE DEDICATION PLAT
1. API Number 30-045-30900	2. Pool Code	3. Pool Name BASIN DAKOTA (PRORATED GAS)
4. Property Code 31750	5. Property Name WOOD WN FEDERAL	6. Well No. 001M
7. OGRID No. 217817	8. Operator Name CONOCOPHILLIPS COMPANY	9. Elevation 5684
	10. Surface	Location

C 21 29N 10W 835 N 1805 W S		County		E/W Line		Feet From		N/S Line	Feet From	Lot Idn		Range		Township		Section		UL - Lot
	AN JUAN	SAN J	W		1805		Ν		835		10W	-	29N		21		С	

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated A 320			13. Joint or Infill		14. Consolidatio	n Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division F-Signed By: Title: Staff Regulatory Date: 12-23+13
SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
Surveyed By: Jason C. Edwards
Date of Survey: 7/14/2001
Certificate Number: 15269