

State of New Mexico  
Energy, Minerals and Natural Resources Department

**Susana Martinez**  
Governor

**David Martin**  
Cabinet Secretary-Designate

**Brett F. Woods, Ph.D.**  
Deputy Cabinet Secretary

**Jami Bailey, Division Director**  
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-4 or 3160-5 form.

Operator Signature Date:

Application Type:

☐ P&A    ☒ Drilling/Casing Change    ☐ Recomplete/DHC  
☐ Location Change    ☐ Other: \_\_\_\_\_

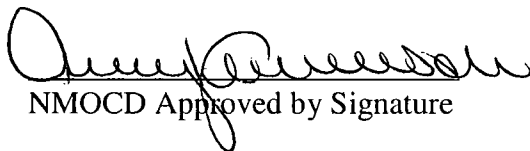
Well information:

API Well #	Well Name	Well #	Operator Name	Type	Stat	County	Surf. Owner	UL	Sec	Tw	N/S	Rng	W/E	Feet	NS	Ft	EW
30-045-35403-00-00	HOGBACK DEEP 12	034	VISION ENERGY GROUP LLC	O	N	San Juan	N	O	12	29	N	17	W	500	S	1700	E

Conditions of Approval:

Notify NMOCD 24hrs prior to beginning operations

\*Report duration of pressure test and results on completion sundry or amend this sundry to include that info.

  
NMOCD Approved by Signature

1-14-14  
Date

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

DEC 06 2013

Lease Serial No.  
I-89-IND-58  
Off Indian, Allottee or Tribe Name  
Navajo Nation

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other  
2. Name of Operator  
Vision Energy Group LLC  
3a. Address  
7415 East Main, Farmington, NM  
3b. Phone No. (include area code)  
505-327-4892  
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
500' fsl & 1700' fel, Section 12, T29N, R17W

7. If Unit or CA/Agreement, Name and/or No.  
RCVD DEC 23 13  
OIL CONS. DIV.  
DIST. 3  
8. Well Name and No.  
Hogback Deep 12 #34  
9. API Well No.  
30-045-35403  
10. Field and Pool, or Exploratory Area  
Hogback Penn & WC Leadville  
11. County or Parish, State  
San Juan County

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input checked="" type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

TD 7-7/8" hole at 7450' on 11/3/2013. Run open hole logs & sidewall cores. Run 167 jts of 5-1/2", 17 ppf, P110, LT&C casing. Land casing at 7434' KB. Float Collar at 7387' KB, DV tool at 2925' KB. Cement 1st stage w/ 525 sx (1039.5 cf) of Premium Lite FM HS cement mixed at 12.5 ppg. Bump plug & pressure up to 2171 psi - held OK. Open DV tool & circulate 30 bbls of good cement to surface. Circulate for 4 hrs & WOC. Cement 2nd Stage w/ 323 sx (639.5 cf) Premium Lite FM HS mixed at 12.5 ppg. Tail in w/ 100 sx (138 cf) of Type III w/ additives mixed at 14.6 ppg. Circulated 18 bbls of good cement to surface. Close DV tool at 1500 psi, pressure up to 3570 psi - held OK.

Cement job witnessed by V. Untille w/ NN Minerals Dept.

Spud Date: 10/9/2013

Rig Released: 11/7/2013 ✓

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed) John C. Thompson Title Agent / Engineer  
Signature [Signature] Date November 1, 2013

THIS SPACE FOR FEDERAL OR STATE USE

ACCEPTED FOR

Approved by Title Date  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD AV