

Submitted in lieu of Form 3160-5 (June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals.

RECEIVED

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

JAN 08 2014

Farmington Field Office
Bureau of Land Management

1. Type of Well:

Gas

2. Name of Operator:

BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. Address and Phone No. of Operator:

P. O. Box 4289, Farmington, NM 87499
(505) 326-9700

4. Location of Well, Footage, Sec. T, R, U:

FOOTAGE: 1555' FNL & 1845' FEL

S: 27 T: 030N R: 011W U: G

5. Lease Number:

NMNM 02491

6. If Indian, allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

FEDERAL A 1M

9. API Well No.

3004530910

10. Field and Pool:

DK - BASIN::DAKOTA

MV - BLANCO::MESAVERDE

11. County and State:

SAN JUAN, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Abandonment	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Water Shut Off
	<input checked="" type="checkbox"/> Other- Re-Delivery	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

This well was re-delivered on 12/31/2013 and produced natural gas and entrained hydrocarbons.

Notes: THIS WELL ORIGINALLY PRODUCED DK GAS WITHOUT BEING STIMULATED IN 2005. WELL WAS SI FOR MORE THAN 90 DAYS. COMPLETED THE MV/DK STIMULATIONS AND REDELIVERED THRU GAS RECOVERY COMPLETION. STARTED SELLING MV/DK GAS ON 12/31/13. FINISHED THE GAS RECOVERY ON 1/4/14. PRODUCED FOR 4 DAYS @ AVERAGE RATE OF 840 MCFD.

TP: CP: Initial MCF: 3362

OIL CONS. DIV DIST. 3

Meter No.: 85446

JAN 10 2014

Gas Co.: ENT

Proj Type.: GAS RECOVERY COMPLETION

14. I Hereby certify that the foregoing is true and correct.

Signed

Patsy Clugston

Title: Staff Regulatory Tech.

ACCEPTED FOR RECORD

Date: 1/6/2014

JAN - 8 2014

FARMINGTON FIELD OFFICE

BY

(This Space for Federal or State Office Use)

APPROVED BY:

Title:

CONDITION OF APPROVAL, if any:

NMOCDA