Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137

			Expires: July	31,	20
	-	_			

					5. Lease Serial No.		
SIID	IDRY NOTICES AND REPO	DRTS O	NWELLS		6. If Indian, Allottee or Tribe I	F-080674	
	e this form for proposals t	o. If indian, Anottee of Thoe Name					
	well. Use Form 3160-3 (A				J		
SU	IBMIT IN TRIPLICATE - Other inst	tructions	n page 2.	1 5	7. If Unit of CA/Agreement, N	ame and/or No.	
1. Type of Well			הרכים מי	043	San J	uan 27-4 Unit	
Oil Well	X Gas Well Other		DEC 30 2	Uld	8. Well Name and No.	4 11 14 44 40 55	
2. Name of Operator		Fan	กเกgton Field	1 OPic	9. API Well No.	-4 Unit #143M	
	ton Resources Oil & Gas	Compa	nyıLPacii \Aa	nadom		39-31162	
3a. Address	3b. Phone No. (include area code)			10. Field and Pool or Exploratory Area			
PO Box 4289, Farmington		(505) 326-9700			Basin DK/ Blanco MV		
4. Location of Well (Footage, Sec., T., K Surface Unit K (N	c.,M., or Survey Description; ESW), 1930' FSL & 2540' F	WL. Se	c. 22, T27N, R	4W	Rio Arriba	, New Mexico	
•	WSE), 2325' FSL & 1405' F					,	
12. CHECK	THE APPROPRIATE BOX(ES)	TO INDI	CATE NATURE	OF NO	TICE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION			TYPE	OF AC	TION		
X Notice of Intent	Acidize	Deep	en	P	roduction (Start/Resume)	Water Shut-Off	
<u> </u>	Alter Casing	Fractu	ire Treat	R	eclamation	Well Integrity	
Subsequent Report	Casing Repair	New (Construction	R	ecomplete	X Other	
	Change Plans	Plug a	and Abandon		emporarily Abandon	Rescind APD	
Final Abandonment Notice 13. Describe Proposed or Completed Op	Convert to Injection	Plug			Vater Disposal		
	Dil & Gas Company LP wish celled at this time. No surfa					ly approved on 2/25/13.	
						CVD JAN 9'14	
		:			0	IL CONS. DIV. DIST. 3	
14. I hereby certify that the foregoing is	s true and correct. Name (Printed/Type	ed)					
Patsy Clugston		-	Title Staff	Pogula	ntory Technician		
Signature Adsy	Clust		Date		12/26/201	3	
	THIS SPACE FO	R FEDE		TE OFF	FICE USE		
Approved by							
/e/ Monica				Title &	lt	JAN - 7 2014	
Conditions of approval, if any, are attact that the applicant holds legal or equitab entitle the applicant to conduct operation	le title to those rights in the subject lea			Office	t Fo		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

DEC 11 2012

1011	APPLICATION FOR PERMIT TO DRILL, D	DEEPEN, OR PLUG BACK
1a.	Type of Work	5. Lease Number
	DRILL	SF-080674
		Unit Reporting Number
1b.	Type of Well	6. If Indian, All. or Tribe
	GAS	
2.	Operator	
۷.	BURLINGTON	DK-NMNM7840øB & MV-NMNM7840
	RESCURCES Oil & Gas Company, LP	SAN JUAN 27-4 UNIT
3.	Address & Phone No. of Operator	8. Farm or Lease Name
	PO Box 4289, Farmington, NM 87499	SAN JUAN 27-4 UNIT
	(505) 326-9700	9 Well Number
	(303) 328-9700	143M V
4.	Location of Well	10. Field, Pool, Wildcat
	Surface: Unit K(NE/SW), 1930' FSL & 2540	FWL BASIN DK / BLANCO MV
	BHL : Unit J(NW/SE), 2325' FEL (1405')	JEEL V
	Sunface 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	11. Sec., Twn, Rge, Mer. (NMPM)
	Surface: Latitude: 36.556803 N (NAO83)	SUR:Sec. 22, T27N, R4W 1/ BHL:Sec. 22, T27N, R4W
	Longitude: 107.238789 W (NAD83)	BHL: Sec. 22, 12/N, R4W
	Longitude: 107.234475 W	API# 30-039- 31162
	2011320000 2011201110	, , , , , , , , , , , , , , , , , , ,
14.	Distance in Miles from Nearest Town	12. County 13. State
	55.0 miles from Bloomfield, NM	Rio Arriba / NM
15.	Distance from Proposed Location to Nearest Property or L	ease Line
	1405'	
16.	Acres in Lease	17. Acres Assigned to Well-
•	2,560.000	320.00 (E 1/2)
40	Distance from Brancod I. Salar Co.	and a Andiad for an this Land
18.	Distance from Proposed Location to Nearest Well, Drlg, Co 101.8'from San Juan 27,4 Unit 149B (MV)	ompi, or Applied for on this Lease
19.	Proposed Depth Company of the total and	20. Rotary or Cable Tools
	8434' / Parisw pursuant to 45 CFR 3165 3	Rotary
	rauant to 43 CFR 3165.4	
21.	Elevations (DE, FT), GR, Etc.)	22. Approx. Date Work will Start
	7162' GL	ORILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPUTANCE WITH ATTACHED SERVERAL REQUIREMENTS.
23.	Proposed Casing and Cementing Program	GENERAL REQUIREMENTS.
	See Operations Planattached	GETTERES PRODITIONENTS.
	MININA SOL	1/0. 12/10/12 3
24.	Authorized by:	
	Marie E. Jaramillo (Staff Regu	alatory Tech) Date S
		A
PERM	IIT NO. APPRO	VAL DATE
	TAMBA LI	15 ATAN - 12-113 E
APPR	OVED BY DYM (Milkely) TITLE	DATE 2/25/13 &
Arab-	aclogical Papert attached	u unit may ar may not be used on this leasting
	eological Report attached A gas recovery	y unit may or may not be used on this location.

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

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Example Master Plan Type 3

Bond Numbers NMB-000015 and NMB-000089

FARMINGTON

AUTHORIZATION REQUIRED FOR OPERATIONS OPERATOR FROM OBTAINING ANY OTHER ON FEDERAL AND INDIAN I AND

