NF6rm 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137

	OMB No. 1004-013
	Expires: July 31, 201
5. Lease Serial No.	

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
bandoned well. Hee Form 2460 2 (ABD) for such proposals

SF-080781
6. If Indian, Allottee or Tribe Name

abandoned	well. Use Form 3160-3 (A	NPD) for such proposa	ls.\		
SUBMIT IN TRIPLICATE - Other instructions on page 2.		7. If Unit of CA/Agreement, Na	me and/or No.		
1. Type of Well Oil Well	X Gas Well Other	FEC 30	2013	8. Well Name and No.	
					ain 14S
2. Name of Operator Burling	ton Resources Oil & Gas	Company LP Length	ia Os Leney	9. API Well No. 30-0	45-35254
3a. Address PO Box 4289, Farmingt	on, NM 87499	3b. Phone No. (include area co (505) 326-9700		10. Field and Pool or Explorato Basin F	ry Area Fruitland Coal
	VNW), 2210' FNL & 666' F			11. Country or Parish, State San Juan	New Mexico
	THE APPROPRIATE BOX(ES)				ERDATA
TYPE OF SUBMISSION	TYPE OF ACTION				
X Notice of Intent	Acidize	Deepen	Pı	roduction (Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	R	eclamation	Well Integrity
Subsequent Report	Casing Repair	New Construction	R	ecomplete	X Other
	Change Plans	Plug and Abandon	To	emporarily Abandon	Rescind APD
Final Abandonment Notice	Convert to Injection	Plug Back	□ W	ater Disposal	
13. Describe Proposed or Completed O	peration: Clearly state all pertinent det				

Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources Oil & Gas Company LP wishes to Rescind the APD for this well that was originally approved on 5/10/11. This well has been cancelled at this time. No surface disturbance has taken place.

OIL CONS. DIV DIST, 3

JAN 09 2014

Staff Regulatory Technician	
12/26/2	
	013
OR STATE OFFICE USE	· _ · _ ·
Title LLE	1-2-14 Date
Office FFO	
	Title LLE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA



UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FEB 17 2011

AUTHORIZATION REQUIRED FOR OPERATIONS

ON FEDERAL AND INDIAMILANGS

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BAÇK						
4 -	T. C.W.	Sentington Flaid Owns				
1a.	Type of Work DRILL	5. Lease Number and Managerus:				
	DRILL	USA SF-080781				
	•	Unit Reporting Number				
1b.	Type of Well	6. If Indian, All. or Tribe				
	GAS					
		/				
2.	Operator	7. Unit Agreement Name				
	<u>Burlington</u>	1 $$				
	RESCURCES Oil & Gas Company, LP	(V)				
3.	Address & Phone No. of Operator PO Pour 4289 Forming to a NW 87400	8. Farm or Lease Name				
	PO Box 4289, Farmington, NM 87499	/ Cain 9. Well Number				
	(505) 326-9700	14S				
	(615) 122 1101					
4.	Location of Well	10. Field, Pool, Wildcat				
	Surface: Unit E(SWNE), 2210' FNL & 666'/FWL	Basin Fruitland Coal				
		11. Sec., Twn, Rge, Mer. (NMPM)				
	Surface: Latitude: 36.66345 N (NAD83)	Sec. 16, T28N, R10W				
	Longitude: 107.90765° W	API# 30-045- 35254				
		API# 30-045- 30 20 7				
14.	Distance in Miles from Nearest Town	12. County 13. State				
	8 Miles from Bloomfield, NM	San Juan NM				
	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\					
15.	Distance from Proposed Location to Nearest Property or Lease	Line				
	666′					
16.	Acres in Lease	17. Acres Assigned to Well				
	2,258.460 Acres	320.00 Acres				
18.	Distance from Proposed Location to Nearest Well, Drlg, Compl	or Applied for on this Lance				
10.	1331' from BR-Cain #13 /(PC)	, or Applied for our tills Lease				
19.	Proposed Depth	20. Rotary or Cable Tools				
	2102'	Rotary				
21.	Elevations (DF, FT, GR, Etc/)	22. Approx. Date Work will Start				
	5797' GL					
23.	Proposed Casing and Cementing Program	AND THE STATE OF T				
23.	See Operations Plan attached	The state of the s				
		- // //				
24.	Authorized by: LAANAN DLADES	2-16-11				
	Brandie Blakley (Staff Regulatory	/ Technician) Date				
	High Priority - Well is located in a Vu	Inexable area.				
	T 110 - / 11	7				
PERMI	T NO. APPROVAL	DATE				
ΔPPR(OVED BY AM anlie and TITLE	FM DATE 5/16/11				
Airix	SVLD BI STOPPE CONTRACTOR OF THE STOPPE CONTRA	DATE STATE				
Archae	eological Report attached Agas recovery uni	t may or may not be used on this location.				
Threatened and Endangered Species Report attached						
NOTE: This format is issued in lieu of U.S. BLM Form 3160-3						
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentallong as to any matter within its jurisdiction.						
Example Master Plan Type 2 Bond Numbers NMB-000015 and NMB-000089						
This action is subject to technical and BIA'S APPROVAL OR ACCEPTANCE OF THIS						
procedural review pursuant to 43 CFR 3165.2 and appeal pursuant to 43 CFR 3165.4						
gar I GI	AFMSS	DEERATOR FROM OBTAINING ANY OTHER				

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED