

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-043-21148
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Chaco 2206-16A

6. Well Number: #221H
**RCVD OCT 23 '13
OIL CONS. DIV.**

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

DIST. 3

8. Name of Operator
WPX Energy Production, LLC

9. OGRID
120782

10. Address of Operator
721 SOUTH MAIN AZTEC, NM 87410

11. Pool name or Wildcat
LYBROOK GALLUP

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	16	22N	6W		738'	NORTH	270'	EAST	SANDOVAL
BH:	D	16	22N	6W		363'	NORTH	291'	WEST	SANDOVAL

13. Date Spudded 7/23/13	14. Date T.D. Reached 8/4/13	15. Date Rig Released 8/7/13	16. Date Completed (Ready to Produce) 10/4/13	17. Elevations (DF and RKB, RT, GR, etc.) 7148'
18. Total Measured Depth of Well 10093' MD 5317' TVD	19. Plug Back Measured Depth 10050' MD 5318' TVD	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run CBL	

22. Producing Interval(s), of this completion - Top, Bottom, Name
LYBROOK GALLUP: 5884'- 10042' MD

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	420' MD	12-1/4"	260 sx - surface	
7"	23#, J-55	5747' MD	8-3/4"	795 sx- surface	
4-1/2"	11.6#, N-80	10091' MD	6-1/8"	440 sx- 4070' TOC	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD- File at later date

SIZE	DEPTH SET	PACKER SET
2-3/8"	5513'	

26. Perforation record (interval, size, and number)

LYBROOK GALLUP: 5884'- 10042' MD

Mancos 14th - 32, 0.40" holes
Mancos 13th - 32, 0.40" holes
Mancos 12th - 32, 0.40" holes
Mancos 11th - 32, 0.40" holes
Mancos 10th - 32, 0.40" holes
Mancos 9th - 32, 0.40" holes
Mancos 8th - 32, 0.40" holes
Mancos 7th - 32, 0.40" holes
Mancos 6th - 32, 0.40" holes
Mancos 5th - 32, 0.40" holes
Mancos 4th - 32, 0.40" holes
Mancos 3rd - 32, 0.40" holes
Mancos 2nd - 32, 0.40" holes
Mancos 1st - 48, 0.40" holes

CONFIDENTIAL

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5884'-6126'	269,200# , 20/40 PSA Sand
6195'-6396'	259,400# , 20/40 PSA Sand
6472'-6720'	262,000# , 20/40 PSA Sand
6788'-7015'	263,700# , 20/40 PSA Sand
7089'-7329'	211,700# , 20/40 PSA Sand
7402'-7612'	213,600# , 20/40 PSA Sand
7687'-7937'	214,200# , 20/40 PSA Sand
8026'-8256'	213,500# , 20/40 PSA Sand
8332'-8525'	214,700# , 20/40 PSA Sand
8612'-8846'	215,000# , 20/40 PSA Sand
8919'-9120'	215,000# , 20/40 PSA Sand
9204'-9431'	215,900# , 20/40 PSA Sand
9511'-9736'	214,600 # 20/40 PSA Sand
9822'-10042'	215,500# 20/40 PSA Sand

28.

PRODUCTION

Date First Production 10/4/13		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)			Well Status (<i>Prod. or Shut-in</i>)		
		Flowing			Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/3/13	24 hrs	48/64"		185		429	
Flow Tubing Press. n/a	Casing Pressure 300	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)						30. Test Witnessed By	
Vented - Not of pipeline quality. Will be put to sales as soon as possible.							
31. List Attachments WBD							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
			Latitude	Longitude		NAD 1927 1983	
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>							
Signature			Printed Name	Larry Higgins	Title	Permit Suprv	Date
E-mail Address-	larry.higgins@wpenergy.com (505)333-1808						

CHACO 2206-16A #221H LYBROOK GALLUP Horizontal

(page 1)

Spud: 7/23/13

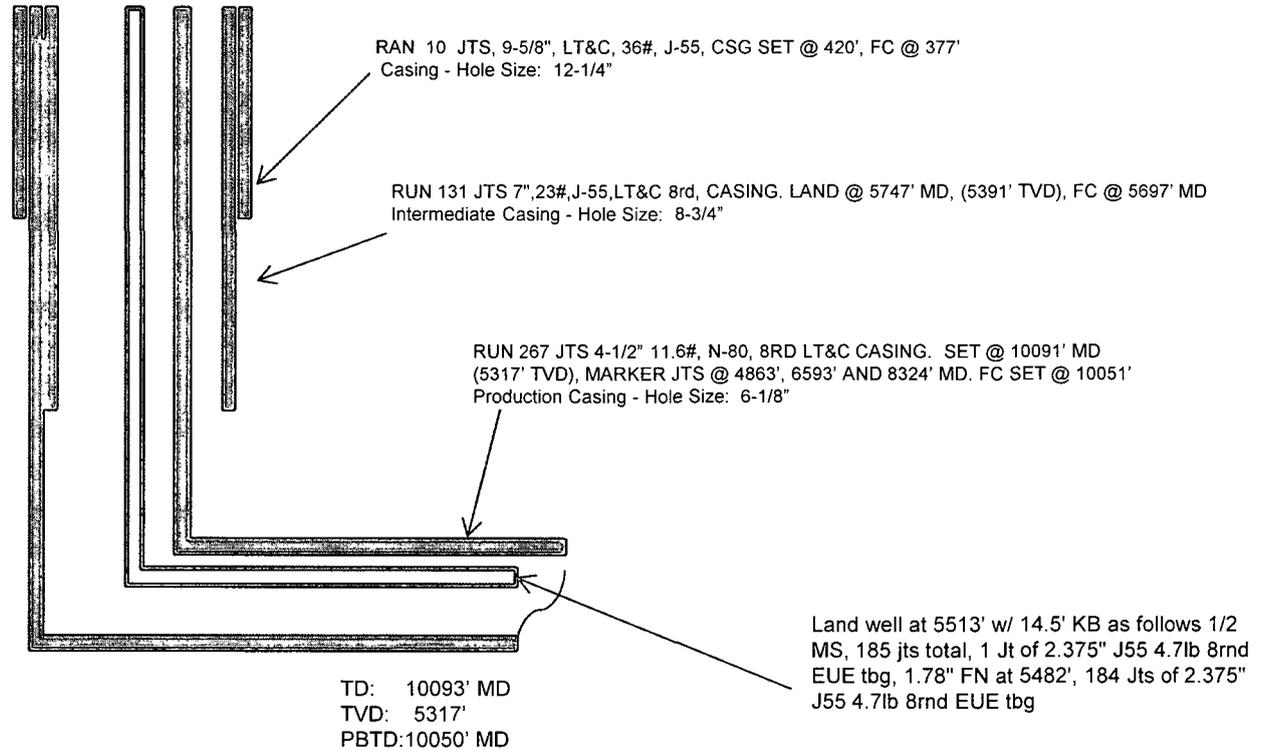
Completed: 10/4/13

Surface Location: 738' FNL & 270' FEL
NE/4 NE/4 Section 16 (A), T22N, R6W

BHL: 363' FNL & 291' FWL
NW/4 NW/4 Section 16 (D), T22N, R 6W

SANDOVAL Co., NM
Elevation: 7148' GR
API: 30-043-21148

Tops	MD	TVD
Ojo Alamo	1291'	1291'
Kirtland	1481'	1481'
Pictured Cliffs	1831'	1830'
Lewis	1948'	1946'
Chacra	2236'	2230'
Cliff House	3343'	3305'
Menefee	3393'	3350'
Point Lookout	4184'	4140'
Mancos	4305'	4261'
Gallup	4695'	4651'



HOLE SIZE	CASING	CEMENT	VOLUME	CMT TOP
12-1/4"	9-5/8"	260 sx	304 cu.ft.	Surface
8-3/4"	7"	795 sx	1005 cu. ft.	Surface
6-1/8"	4-1/2"	440 sx	597 cu. ft.	4070' TOC

**RCVD OCT 23 '13
OIL CONS. DIV.
DIST. 3**

Lg 10/22/13

FV

Gallup 14th:
5884'-6126'- with
32, 0.40" holes.
Frac Gallup 14th
stage with
269,200# , 20/40
PSA Sand

Gallup 13th:
6195'-6396'- with
32, 0.40" holes.
Frac Gallup 13th
stage with
259,400# , 20/40
PSA Sand

Gallup 12th:
6472'-6720'- with
32, 0.40" holes.
Frac Gallup 12th
stage with 262,000#
, 20/40 PSA Sand

Gallup 11th:
6788'-7015'- with
32, 0.40" holes.
Frac Gallup 11th
stage with
263,700# , 20/40
PSA Sand

Gallup 10th:
7089'-7329'-
with 32, 0.40"
holes. Frac
Gallup 10th
stage with
211,700# ,
20/40 PSA
Sand

Gallup 9th:
7402'-7612'- with
32, 0.40" holes.
Frac Gallup 9th
stage with
213,600# , 20/40
PSA Sand

Gallup 8th:
7687'-7937'- with
32, 0.40" holes.
Frac Gallup 8th
stage with
214,200# , 20/40
PSA Sand

Gallup 7th:
8026'-8256'-
with 32, 0.40"
holes. Frac
Gallup 7th
stage with
213,500# ,
20/40 PSA
Sand

Gallup 6th:
8332'-8525' with
32, 0.40" holes.
Frac Gallup 6th
stage with
214,700# ,
20/40 PSA
Sand

Gallup 5th:
8612'-8846'-with
32, 0.40" holes.
Frac Gallup 5th
stage with
215,000# , 20/40
PSA Sand

Gallup 4th:
8919'-9120'-
with 32, 0.40"
holes.
Frac Gallup 4th
stage with
215,000# ,
20/40 PSA
Sand

Gallup 3rd:
9204'-9431' , with
32, 0.40" holes.
Frac Gallup 3rd
stage with
215,900# , 20/40
PSA Sand

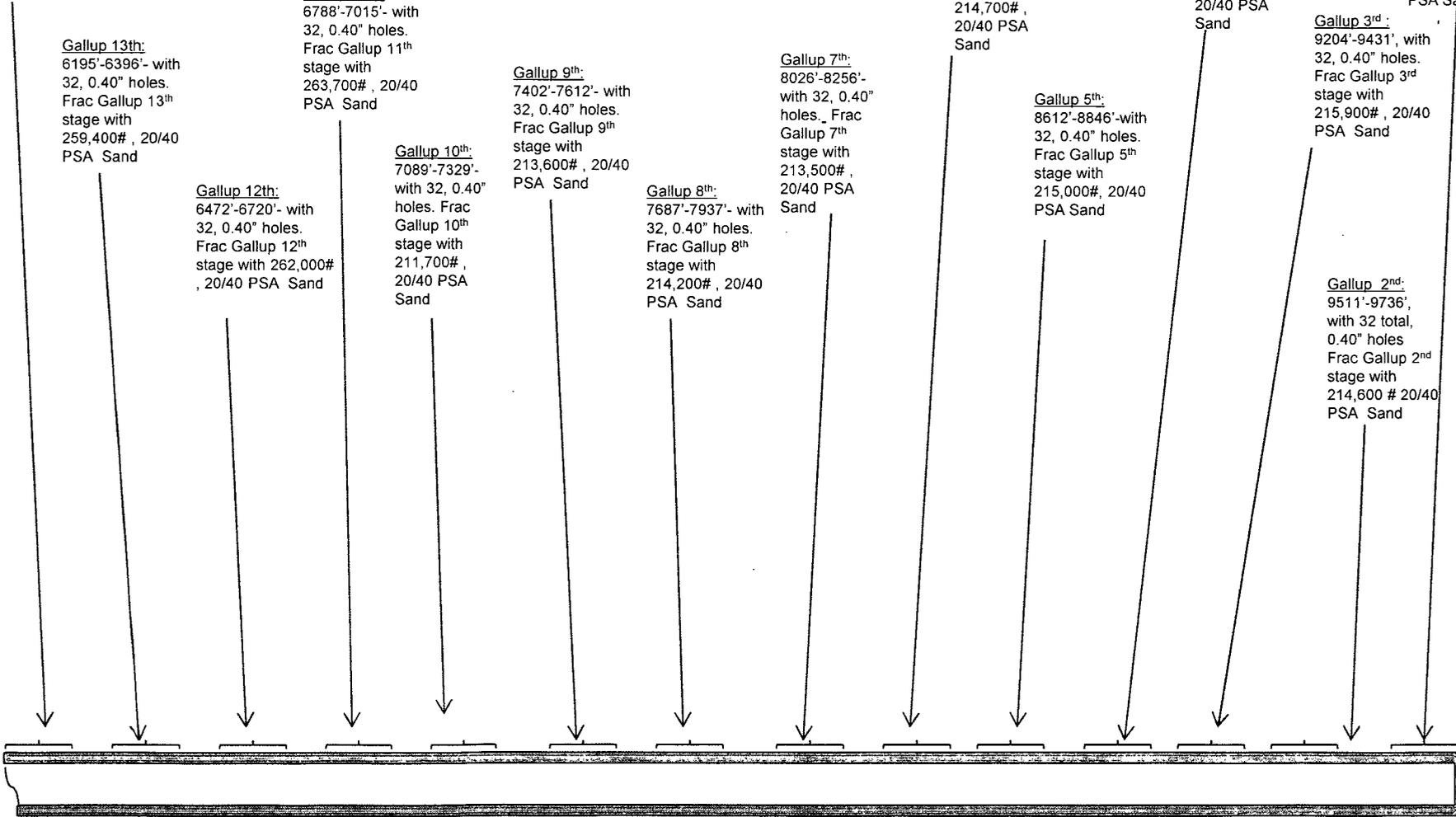
Gallup 2nd:
9511'-9736',
with 32 total,
0.40" holes
Frac Gallup 2nd
stage with
214,600 # 20/40
PSA Sand

Gallup 1st:
9822'-10042'
with 48, 0.40"
holes. Frac
Gallup 1st with
215,500# 20/40
PSA Sand

CHACO 2206-16A #221H

LYBROOK GALLUP Horizontal

(page 2 – lateral with completion)



See page 1 for upper portion of hole