

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface UNIT A (NESE), 805' FNL & 1055' FEL, Sec. 30, T28N, R11W

5. Lease Serial No.

SF-080844

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Rhodes C 100

9. API Well No.

30-045-28970

10. Field and Pool or Exploratory Area

Basin FC/W. Kutz PC

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/10/2013 - Pumped surf plug @ 270', PT to 1000# will not circulate, pumped down BH will not take fluid. Received verbal approval from Darrell Priddy BLM onsite and Brandon Powell NMOCD to pump inside only plug.

OIL CONS. DIV DIST. 3

JAN 10 2014

The subject well was P&A'd on 12/11/13 per the above notification & attached report.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

DENISE JOURNEY

Title REGULATORY TECHNICIAN

Signature

Denise Journey

Date

1/7/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED FOR RECORD

Title

JAN 09 2014

Office

FARMINGTON FIELD OFFICE
BY: *Sim*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources

Rhodes C 100

December 11, 2013

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805' FNL and 1055' FEL, Section 30, T-28-N, R-11-W

San Juan County, NM

Lease Number: NMSF-080844

API #30-045-28970

Plug and Abandonment Report

Notified NMOCD and BLM on 12/5/13

Plug and Abandonment Summary:

Plug #1 with CR at 1692' spot 24 sxs (28.32 cf) Class B cement inside casing from 1692' to 1376' to cover the Perforations, Pictured Cliffs and Fruitland top.

Plug #2 with 24 sxs (28.32 cf) Class B cement inside casing from 750' to 434' to cover the Kirtland and Ojo Alamo tops.

Plug #3 with 36 sxs (42.48 cf) Class B cement inside casing from 320' to surface circulate good cement out 4.5" casing to cover surface casing shoe. Tag TOC at 40'.

Plug #4 with 24 sxs Class B cement top off casing and install P&A marker.

Plugging Work Details:

- 12/5/13 Rode rig and equipment to location. Spot in and RU. Bump test H2S equipment. Check well pressures: 4.5" casing 40 PSI and 2-7/8" casing 80, tubing 50 PSI. RU relief lines. Blow well down. X-over to 1-1/4" tools. PU on 1-1/4" tubing. ND flange and strip off. Pull 7" O.D. stabilizer and strip on BOP. NU BOP function test. LD 1 jnt, 3-6' 1-1/4" IJ subs, 55 jnts, 1 - jet nozzle. SI well. SDFD.
- 12/6/13 Bump test H2S equipment. Check well pressures: casing 70 PSI. Blow well down. ND BOP function test, OK. SI blind rams. Attempt to PU on tubing, pulled 10# then 20# over, unable to free up tubing. Pump 10.5 bbls down tubing. Pressured up to 1000# and held. Pump 30 bbls down casing, casing on vacuum. Attempt to free up tubing. Made several attempts pulling up to 40k, unable to work free. Note: Casing on a vacuum. Wait on orders. RU Cutter wireline. RIH with free point and tag at 1846'. Tubing stuck below 1830'. Cut tubing at 1830' with cutter. Tubing free. LD 8' 2-7/8" EUE sub, LD 55 jnts 2-7/8" tubing, 1-15' cut off piece. SI well. SDFD.
- 12/9/13 Bump test H2S equipment. Open up well; no pressures. X-over to 2-3/8" tools. Round trip 4.5" string mill and A-Plus workstring to 1725'. TIH with 4.5 Select Tool CR and set at 1692'. Pressure test tubing to 1000 PSI, OK. Circulate well clean. Pressure test casing to 800 PSI, OK. Ran CBL from 1692' to surface. Wait on orders. Note: BLM, NMOCD and COPC reps approved plugs #1, #2 and perf at 287'. Spot plug #1 with estimated TOC at 1376'. SI well. SDFD.
- 12/10/13 Bump test H2S equipment. Open up well; no pressures. TIH open-ended to 750'. Spot plug #2 with estimated TOC at 434'. LD all tubing. Perforate 4 HSC holes at 270'. Attempt to establish circulation. Pressure up to 1000 PSI 2 times. Establish rate of 3/4 bpm at 750 PSI. Pressure test bradenhead to 300#. Wait on orders. Note: BLM and NMOCD approved to do inside plug from 320' inside 4.5" casing. Spot plug #3 with estimated TOC at surface. LD all tubing. WOC overnight. SI well. SDFD.

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Plugging Work Details (continued):

12/11/13 Open up well; no pressures. ND BOP. RU High Desert. Dig out wellhead. Cut off wellhead. Found cement down 4' in annulus and 40' in casing. Spot plug #4 and install P&A marker. RD and MOL.

Jason Vasquez, COPC representative, was on location.
Darrell Priddy, BLM representative, was on location.