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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCT 18 2013

FORM APPROVED  
OMB NO. 1004-0137  
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG  
Bureau of Land Management

5. Lease Serial No.  
NM 54980 and NM 54981

1a. Type of Well:  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Reserv.,  
 Other: \_\_\_\_\_

2. Name of Operator  
Encana Oil & Gas (USA) Inc

3. Address 370 17th Street, Suite 1700  
Denver, CO 80202

3a. Phone No. (include area code)  
720-876-3437

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface 444 FNL and 400 FWL Sec 30, T24N, R8W  
 At top prod. interval reported below 793 FNL and 779 FWL Sec 30, T24N, R8W  
 At total depth 701 FSL and 682 FEL Sec 30, T24N, R8W

6. If Indian, Allottee or Tribe Name  
N/A

7. Unit or CA Agreement Name and No.  
NMNM 130591

8. Lease Name and Well No.  
Escrito D30-2408 01H

9. API Well No.  
30-045-35467 - OPSI

10. Field and Pool or Exploratory  
Basin Mancos Gas

11. Sec., T., R., M., on Block and  
Survey or Area Sec 30 T24N R8W

12. County or Parish  
San Juan

13. State  
NM

14. Date Spudded  
08/02/2013

15. Date T.D. Reached  
08/11/2013

16. Date Completed 09/27/2013  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
6849' GL

18. Total Depth: MD 11065'  
TVD 5338'

19. Plug Back T.D.: MD N/A  
TVD N/A

20. Depth Bridge Plug Set: MD 4900'  
TVD 4900'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
NONE

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top*   | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|---------------|---------------|
| 12.25"    | 9.625"/J55 | 36          | 0        | 520'        | N/A                  | 190sks Type III             | 47                | Surface (CIR) | N/A           |
| 8.75"     | 7"/J55     | 26          | 0        | 5583'       | 1801'                | 432sks Prem Lt              | 163               | Surface (CIR) | N/A           |
| "         | "          | "           | "        | "           | "                    | 286sks Type III             | 70                | "             | "             |
| 6.125     | 4.5/SB80   | 11.6        | 5379'    | 11061'      | N/A                  | N/A*                        | N/A               | N/A           | N/A           |

RCVD OCT 30 '13  
OIL CONS. DIV.  
DIST. 3

24. Tubing Record

| Size      | Depth Set (MD) | Packer Depth (MD)  | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-----------|----------------|--------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.875 J55 | 5622           | Seat nipple @5323' |      |                |                   |      |                |                   |

25. Producing Intervals

| Formation | Top      | Bottom  | Perforated Interval | Size | No. Holes | Perf. Status |
|-----------|----------|---------|---------------------|------|-----------|--------------|
| A) Gallup | 5682.38' | 11,065' | 5720'-10985'        | 0.4" | 792       | Open         |
| B)        |          |         |                     |      |           |              |
| C)        |          |         |                     |      |           |              |
| D)        |          |         |                     |      |           |              |

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

| Depth Interval | Amount and Type of Material   |
|----------------|---|
| 5720'-10985'   | Please see attached Hydraulic Fracturing Fluid Product Component Information Disclosure |

28. Production - Interval A

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 9/26/13             | 10/1/13              | 24           | →               | 173     | 1347    | 148       | unknown               | unknown     | Flow back         |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |
| 22/64"              | 863                  | 1064         | →               | 173     | 1347    | 148       | 7786 cuft/bbl         | SF          |                   |

28a. Production - Interval B

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

ACCEPTED FOR RECORD

OCT 22 2013

\*(See instructions and spaces for additional data on page 2)

NMOCDA

WILLIAM TAMBOROU  
WILLIAM TAMBOROU

28b. Production - Interval C

|                     |                      |              |                      |         |         |           |                       |             |                   |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date            | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |

28c. Production - Interval D

|                     |                      |              |                      |         |         |           |                       |             |                   |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date            | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Flared

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Fruitland Coal 1458', Pictured Cliffs 1766', Lewis Shale 1875', Cliffhouse Sandstone 2620', Menefee 3318', Point Lookout 4182', Mancos 4401', Gallup 5212'

| Formation | Top   | Bottom | Descriptions, Contents, etc. | Name   | Top         |
|-----------|-------|--------|------------------------------|--------|-------------|
|           |       |        |                              |        | Meas. Depth |
| Gallup    | 5212' | 5538'  | Oil, Gas                     | Gallup | 5212'       |

32. Additional remarks (include plugging procedure):

\* Set 22 external swellable casing packers for isolation of production string at the following depths: (1) 10,829' (2) 10,563' (3) 10,339' (4) 10,069' (5) 9846' (6) 9576' (7) 9353' (8) 9088' (9) 8868' (10) 8602' (11) 8381' (12) 8118' (13) 7895' (14) 7629' (15) 7405' (16) 7142' (17) 6918' (18) 6652' (19) 6388' (20) 6169' (21) 5906' (22) 5682'.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other: Hydraulic Fluid Disclosure

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Amanda Cavoto Title Engineering Technologist  
 Signature *Amanda Cavoto* Date 10/17/13

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.