1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Printed Name/Title \_

## State of New Mexico **Energy Minerals and Natural Resources**

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

## Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No 🗌 Type of action: Registration of a pit or below-grade tank \( \subseteq \) Closure of a pit or below-grade tank \( \subseteq \) Telephone: (505) 326-9841 e-mail address: LHasely@br-inc.com Operator: Burlington Resources Address: 3401 East 30th Street, Farmington, New Mexico, 87402 Facility or well name: San Juan 30-6 Unit No. 438 API #: 30039243020000 \_\_\_\_U/L or Qtr/Qtr \_\_\_G\_\_Sec \_\_12\_\_T\_30N\_\_R 6W\_ -107.41125 NAD: 1927 ☑ 1983 □ County: Rio Arriba Latitude 36.82903 Longitude Surface Owner: Federal ⊠ State ☐ Private ☐ Indian ☐ Below-grade tank Type: Drilling Production Disposal Volume: 40 bbl Type of fluid: Produced Water and Incidental Oil Construction material: Fiberglass Double-walled, with leak detection? Yes If not, explain why not. Lined Unlined Liner type: Synthetic Thickness mil Clay No. Tank in place prior to Rule 50. Pit Volume Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 100 feet or more ( 0 points) 20 (20 points) Yes Wellhead protection area: (Less than 200 feet from a private domestic 0 No ( 0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more ( 0 points) 10 30 Ranking Score (Total Points) If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite 🔲 offsite 🔲 If offsite, name of facility \_\_\_\_. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🛛 Yes 🔲 If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: Soils tested clean and no soil remediation was required I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or has been/will be constructed or closed according to NMOCD guidelines 🖾, a general permit 🗔, or an (attached) alternative OCD-approved plan 🗔. 9/27/05 Printed Name/Title Mr. Ed Hasely, Environmental Advisor Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or Approval: 

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LOCATION: NAME: SAN JUAN 30-6 WELL #: 438 PIT:						STARTED:	1/15/05	
					ENVIRO SPECIA	NMENTAL LIST:	<u>GC</u>	
DISPOSAL FACILITY:NA REMEDIATION METHOD:							····	
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SOUL AND EXCAVATION DESCRIPTION						_ PIT ABANDONED STEEL TANK INSTALLED		
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## EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

**Burlington Resources** 

Project #:

92115-021-119

Sample No.:

1

Date Reported:

9/15/2005

Sample ID:

Descrete sample 3' below BGT

Date Sampled:

9/15/2005

Sample Matrix:

Soil

Date Analyzed:

9/15/2005

Preservative:

Cool

Analysis Needed:

TPH-418.1

Condition:

Cool and Intact

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

**Total Petroleum Hydrocarbons** 

ND

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

San Juan 30-6 Unit 438

Instrument callibrated to 200 ppm standard. Zeroed before each sample

Analyst

Review