

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 20 2013

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 142060462
2. Name of Operator XTO ENERGY Contact: SHERRY J MORROW E-Mail: sherry_morrow@xtoenergy.com		6. If Indian, Allottee or Tribe Name UTE MOUNTAIN UTE
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) Ph: 505-333-3630	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T32N R14W NWSW Tract L 1535FSL 670FWL 36.955910 N Lat, 108.267040 W Lon		8. Well Name and No. UTE INDIANS A 62
		9. API Well No. 30-045-34331-00-X1
		10. Field and Pool, or Exploratory UTE DOME
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. plans to re-enter this well and deepen 36' to new TD of 9410', within the same Ute Dome Paradox formation.

Contacts for deepening & completion of this well:
Vic Morrow 505-486-4993
Loron Ashcroft 505-787-0659

RCVD JAN 15 '14
OIL CONS. DIV.
DIST. 3SEE ATTACHED
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Electronic Submission #220750 verified by the BLM Well Information System For XTO ENERGY, sent to the Durango Committed to AFMSS for processing by BARBARA TELECKY on 09/20/2013 (13BDT0226SE)	
Name (Printed/Typed) SHERRY J MORROW	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 09/20/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>DAN RABINOWITZ</u>	Title <u>ACTING MINERALS SUPERVISOR</u>	Date <u>01/08/2014</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Durango</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



Department Of Interior- Bureau of Land Management – Tres Rios Field Office – Pre-Reclamation Requirements

Well Name/Number: Ute #A62

Operator: XTO

Surface/Mineral Ownership: IND/IND-UMUIT

Leases: 14-20-604-62

Location: (STR, QQ) S25, T32N, R14W

API: 30-045-34331

PAD(X), ACCESS (X), PIPELINE ()

GENERAL NOTIFICATION:

- The BLM Colorado Minerals Division – Physical Scientist/Natural Resources Specialist (970) 385-1242 shall be notified 5 days prior to the onset of pad/pipe/road construction.
- The BLM Colorado Minerals Division – Physical Scientist/Natural Resources Specialist (970) 385-1242 shall be notified at least 48 hours prior to commencement of interim and/or final surface reclamation activities.
- NO SURFACE DISTURBANCE shall begin until the Edge of Disturbance Corners and Midline markers of the permitted area have been re-established and are clearly marked.

REQUIREMENTS AT ALL DRILLING LOCATIONS:

- Any cement wash or other fluids should be placed in a self-contained tank, surrounded by a lined containment dike of 110% of contained volumes for storage and removed for disposal at an approved location off-reservation.
- Any free liquid accumulating should be vacuumed off to insure a minimum of 2ft. of freeboard on all tanks consistently and removed to an approved facility with receipts for chain of custody submitted to BLM –Minerals Division.
- All stormwater mitigations will be in accordance with BLM gold book BMP standards and practices.

AT THIS WELL SPECIFICALLY:

- **All cuttings, regardless of their physical or chemical makeup will be stored on in steel roll off bins (4 sided, open top).**
- **Any liquids, other than freshwater (<10,000TDS), used to facilitate drilling, stimulating, or completing a well, must be contained in steel containers, underplayed with liners of no less than 24 mil.**
- **All tanks on pad used to collect or store liquid other than freshwater (<10,000 TDS) will have secondary containment dikes or berms.**
- **If muddy conditions exist (ruts generated in excess of 4"-6") contact Ryan Joyner 970.385.1242 for site assessment before continuing operations.**

Ryan N. Joyner
Physical Scientist/ Natural Resource Specialist
BLM Colorado-Minerals Division

Date: 1/9/2014

CC: BIA-UMU Agency, UMU-Energy, UMU-Environmental
BCC: Well file, Reading file, LAO

XTO Energy

3160

Tribal Lease: 14-20-604-62

Well: Ute Indians A #62

Surface Location: 1535' FSL & 670' FWL

Sec. 25, T. 32 N., R. 14 W.

San Juan County, New Mexico

Conditions of Approval: Sundry Notice to Workover:

1. No activities may take place outside of the originally disturbed surface area.
2. Within 30 days of the recompletion, submit to this office a Sundry Notice, Subsequent Report of all activities that took place. Daily drillers or activities reports should be provided. Please enclose a revised wellbore diagram with formation tops. Provide flowrates and pressures of the new production.
3. Submit a copy of all logs run during the workover of this well.