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# BURLINGTON RESOURCES

Formation Field Office  
Burlington, Colorado

## PRODUCTION ALLOCATION FORM

Status  
PRELIMINARY   
FINAL   
REVISED  2<sup>nd</sup> Allocation

Comingle Type  
SURFACE  DOWNHOLE   
Type of Completion  
NEW DRILL  RECOMPLETION  PAYADD  COMMINGLE

Date: 11/22/2013  
API No. 30-045-35416  
DHC No. DHC3749AZ  
Lease No. NM-03717  
**Federal**

Well Name  
**Houck Com**

Well No.  
**#2N**

Unit Letter	Section	Township	Range	Footage	County, State
Surf- E	07	T029N	R010W	1505' FNL & 1090' FWL	San Juan County,
BH- D	07	T029N	R010W	697' FNL & 713' FWL	New Mexico

Completion Date: 4/26/13  
Test Method: HISTORICAL  FIELD TEST  PROJECTED  OTHER

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		63%		47%
DAKOTA		37%	OIL CONS. DIV DIST. 3	53%
			DEC 16 2013	

JUSTIFICATION OF ALLOCATION: Second Allocation. These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Herritt</i>	12-10-13	Geo	564-7790
X <i>ST</i>	11-25-2013	Engineer	505-599-4081
Stephen Read			
X <i>Maria Atkinson</i>	11/25/13	Engineering Tech.	505-326-9819
Shara Graham			

NMOCD  
AV