<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

Title:

Date:

Printed name

Amanda Cavoto

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Engineering Technologist

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Phone: 720-876-3437

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

Oil Conservation Division

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1	AMENDED	REPORT

District IV 1220 S. St. Franc	is Dr., San	ta Fe, NM 875	05	12	20 South St. Santa Fe, NI		•				AMENDED REPORT	
	I,	REOUI	EST FO	R ALI	OWABLE		'HO	RIZATION	тот	RANSI	PORT	
Operator name and Address								² OGRID Number				
Encana Oil & 370 17 th Stree	Gas (US) et, Suite 1'	A) Inc. 700				³ Reason for Filing Coo				282327 ode/ Effec	tive Date	
Denver, CO 80202						TEST ALLOWABLE						
⁴ API Number ⁵ Pool Name Escrito Gallu						Associated)			6 Po	ool Code 19		
7 Property Code 8 Property Name										ell Numbe	 er	
39953 Escrite					Escrito E26					01H		
II. 10 Sul	rface Lo		Range	Lot Idn	Feet from the	North/South	Line	Feet from the	Fact/	West line	County	
E	26	24N	7W	·.	1768	NORTH		431	WES		Rio Arriba	
¹¹ Bo	ttom Ho	ole Location	n		<u> </u>							
UL or lot no. E	Section 27	Township 24N	Range 7W	Lot Idn	Feet from the 2153	North/South NORTH		Feet from the 340	East/\text{WES}	West line T	County Rio Arriba	
12 Lse Code F		cing Method Code P	D:	onnection ate 06/13	¹⁵ C-129 Pern	nit Number	16 (C-129 Effective	29 Effective Date 17 C-129 Ex			
III. Oil a	nd Gas	Transpor	ters									
18 Transpor OGRID	ter				¹⁹ Transporter Name and Address					²⁰ O/G/W		
266533					Pacer Energy M PO Box 4470, Tu						0	
										7		
						ning Company, LP Drive, El Paso, TX 79905					0	
									. : .			
											G	
		Gas will be flared during flowback period										
										RCVI) SEP 18 '13	
2. 1843.									QIL COMS. DIV.			
IV. Well	Compl	etion Data	ı			DIST. 3					DIST. 3	
²¹ Spud Da 7/16/13	ite	²² Ready ~9/24/		10	²³ TD 665'MD	²⁴ PBTE N/A)	1	²⁵ Perforations ~6270'-10580'		²⁶ DHC, MC	
- 27 Hole Size			28 Casing & Tubing Size			²⁹ Depth Set		et	30		Sacks Cement	
12.25"			9.625" 36# J55 LTC		LTC	530'					250 sks	
8.75"		-	7" 26# J55 LTC		TC	5946'			Lead: 425sks; Tail: 269 sks			
6.125"		4.5" 11.6# SB-80 LTC		TOL: 5744' 6026-10663'			N/A. Set 18 external swellable casing packers.					
V. Well								I				
31 Date New	Oil	32 Gas Delive	Gas Delivery Date 33 Test Date		Test Date	34 Test Leng		h 35 T	og. Pressure		³⁶ Csg. Pressure	
³⁷ Choke Si	ize	³⁸ Oi	<u> </u>	39	Water	40 (Gas	is			41 Test Method	
42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:					Approved by:	0	oil conser	VATION	/	N -24-2013		

Approval Date:

SUPERVISOR DISTRICT # 3

SEP 2 4 2013

Title: