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**BURLINGTON  
RESOURCES**

Farmington Field Office  
Bureau of Land Management

**PRODUCTION ALLOCATION FORM**

Status  
PRELIMINARY   
FINAL   
REVISED  6<sup>th</sup> allocation

Commingle Type  
SURFACE  DOWNHOLE   
Type of Completion  
NEW DRILL  RECOMPLETION  PAYADD  COMMINGLE

Date: 11/22/13  
API No. 30-045-35262  
DHC No. DHC3645AZ  
Lease No. SF-078135  
**Federal**

Well Name  
**Huerfanito Unit**

Well No.  
**#98N**

Unit Letter <b>Surf- I BH-</b>	Section <b>35</b>	Township <b>T027N</b>	Range <b>R009W</b>	Footage <b>1675' FSL &amp; 285' FEL</b>	County, State <b>San Juan County, New Mexico</b>
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Completion Date: **4/19/2012**  
Test Method: HISTORICAL  FIELD TEST  PROJECTED  OTHER

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		70%		86%
DAKOTA		30%	OIL CONS. DIV DIST. 3	14%
			DEC 16 2013	

JUSTIFICATION OF ALLOCATION: **Sixth Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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