

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

Farmington Field Office  
Bureau of Land Management

5. Lease Serial No.  
NMSF-078360

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Chaco 2307-13L #175H

9. API Well No.  
30-039-31192

10. Field and Pool or Exploratory Area  
Lybrook Gallup

11. Country or Parish, State  
Rio Arriba County, NM

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

1. Type of Well

Oil Well     Gas Well     Other

2. Name of Operator  
WPX Energy Production, LLC

3a. Address  
PO Box 640    Aztec, NM 87410

3b. Phone No. (include area code)  
505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SHL: 1494' FSL & 60' FWL SEC 13 23N 7W  
BHL: 382' FSL & 255' FWL SEC 14 23N 7W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>COMPLETION</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

ROUND NOV 13 '13  
OIL CONS. DIV.  
DIST. 3

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

- 10-1-13** – MIRU HWS #22
- 10-3-13** – CO to PBTD
- 10-4-13** –RU Antelope Services, Test 4-1/2" Prod CSG 1500 PSI for 15 min. Good test.
- 10-5-13** -RD Antelope Services
- 10-7-13** - Perf Gallup 1<sup>st</sup> stage, 10247'-10499' MD with 24, 0.42" holes
- 10-8-13** - Prepare for Frac
- 10-9-13 thru 10-13-13** - RD HWS 22

ACCEPTED FOR RECORD

NOV 08 2013

FARMINGTON FIELD OFFICE  
BY *William Tambekou*

**CONFIDENTIAL**

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
Larry Higgins

Title Permit Suprv

Signature *Larry Higgins*

Date 11/6/13

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Chaco 2307-13L #175H – page 2**

**10-15-13-** MIRU Halliburton FRAC Equip

Frac Gallup 1<sup>st</sup> stage 10247'-10499' with 197,800 # 20/40 PSA Sand

Set flo-thru frac plug @ 10200' MD. Perf 2<sup>nd</sup> 9941'-10172', with 24 total, 0.40" holes Frac Gallup 2<sup>nd</sup> stage with 216,00 # 20/40 PSA Sand

Set flo-thru frac plug @ 9900' MD.

**10-17-13-**Perf 3<sup>rd</sup> stage 9648'-9850', with 24, 0.40" holes. Frac Gallup 3<sup>rd</sup> stage with 218,300# , 20/40 PSA Sand

Set flo-thru frac plug @ 9620' MD. Perf 4<sup>th</sup> stage 9345'-9563'- with 24, 0.40" holes. Frac Gallup 4<sup>th</sup> stage with 215,300# , 20/40 PSA Sand

Set flo-thru frac plug @ 9320' MD. Perf 5<sup>th</sup> stage 9050'-9273'-with 24, 0.40" holes. Frac Gallup 5<sup>th</sup> stage with 214,900#, 20/40 PSA Sand

Set flo-thru frac plug @ 9010' MD. Perf 6<sup>th</sup> stage 8732'-8965' with 24, 0.40" holes. Frac Gallup 6<sup>th</sup> stage with 215,000# , 20/40 PSA Sand

Set flo-thru frac plug @ 8688' MD. Perf 7<sup>th</sup> stage 8434'-8649'- with 24, 0.40" holes. Frac Gallup 7<sup>th</sup> stage with 213,500# , 20/40 PSA Sand

Set flo-thru frac plug @ 8400' MD. Perf 8<sup>th</sup> stage 8146'-8365'- with 24, 0.40" holes. Frac Gallup 8<sup>th</sup> stage with 214,000# , 20/40 PSA Sand

Set flo-thru frac plug @ 8102' MD. Perf 9<sup>th</sup> stage 7828'-8078'- with 24, 0.40" holes. Frac Gallup 9<sup>th</sup> stage with 214,000# , 20/40 PSA Sand

Set flo-thru frac plug @ 7795' MD. Perf 10<sup>th</sup> stage 7550'-7750'- with 24, 0.40" holes.

**10-18-13-**Frac Gallup 10<sup>th</sup> stage with 214,400# , 20/40 PSA Sand

Set flo-thru frac plug @ 7510' MD. Perf 11<sup>th</sup> stage 7493'-7507'. HAD TROUBLE LEFT PERF GUN IN HOLE, SHOT ALL PERFS, SO WOULD NOT HAVE TO FISH LOADED GUN

Set flo-thru frac plug @ 7430' MD. Re-Perf 11<sup>th</sup> stage 7244'-7392' - with 18, 0.40" holes. Frac Gallup 11<sup>th</sup> stage with 261,500# , 20/40 PSA Sand

Set flo-thru frac plug @ 7215' MD. Perf 12<sup>th</sup> stage 6942'-7182'- with 24, 0.40" holes. Frac Gallup 12<sup>th</sup> stage with 262,000# , 20/40 PSA Sand

Set flo-thru frac plug @ 6905' MD. Perf 13<sup>th</sup> stage 6658'-6868'- with 24, 0.40" holes. Frac Gallup 13<sup>th</sup> stage with 265,500# , 20/40 PSA Sand

Set flo-thru frac plug @ 6600' MD. Perf 14<sup>th</sup> stage 6350'-6570'- with 24, 0.40" holes. Frac Gallup 14<sup>th</sup> stage with 262,000# , 20/40 PSA Sand

Set flo-thru frac plug @ 6320' MD.

**10-19-13-** Perf 15<sup>th</sup> stage 6066'-6276'- with 24, 0.40" holes. Frac Gallup 14<sup>th</sup> stage with 255,200# , 20/40 PSA Sand

Set 4-1/2" CIPB @ 5015'

MIRU HWS #10

**10-20-13-** TEST BOP, DO CIBP @ 5015' and DO flo thru Frac plug @ 6320', 6600', 6905', 7215'

**10/21/13-** DO flo-thru frac plug @ 7430'

**10-22-13 thru 10-24-13-** Fishing for perf gun

**10-25-13-**First deliver Oil to sales

**10-26-13-** FISHING for perf gun

**10-27-13-** TOH with fish, DO flo-thru frac plug @ 7510'

**10-28-13-** Lost Circulation, stuck tubing

**10-29-13-** Cut & Fish Work String

10-30-13-DO flo-thru frac plug @ 7795'

10-31-13- DO flo-thru frac plug @ 8102', 8400', 8688', 9010', 9320, 9620',9900' and 10200'

11-1-13 thru 11-4-13- Flow, test and C/O well 10518' MD

11-5-13- Land well at 5849' w/ 14.5' KB as follows 1/2 MS, 1 Jt of 2.375" J55 4.7lb 8rnd EUE tbg, 1.78" FN at 5818', 191 Jts of 2.375" J55 4.7lb 8rnd EUE tbg  
192 jts total