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Form 3160-5  
(February 2005)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NOV 21 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

Farmington Field Office  
Bureau of Land Management  
Lease Serial No. NMSF1078360

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
 WPX Energy Production, LLC

3a. Address  
 PO Box 640    Aztec, NM 87410

3b. Phone No. (include area code)  
 505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 SHL: 1494' FSL & 60' FWL SEC 13 23N 7W  
 BHL: 380' FSL & 230' FWL SEC 14 23N 7W  
 2SS

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
 Chaco 2307-13L #175H

9. API Well No.  
 30-039-31192

10. Field and Pool or Exploratory Area  
 Lybrook Gallup

11. Country or Parish, State  
 Rio Arriba County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Flare Extension</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WPX Energy requests an extension to the 30 day flare period per NTL-4A. The well began flaring approximately 10/20/13. This well is dedicated to Beeline and they are in the process of securing Right-of-Way through the BLM FFO and have not yet received authorization for the their 299 application. Jim Lovato with the BLM FFO was contacted 11/18/13 concerning this and he gave verbal approval for an extension to flare through 12/31/13.

Attached is the first gas analysis report which is dated 11/19/13 and shows a Nitrogen content of 29.4%. At a continued rate of 650 mcf /day the total estimated volume of gas to be flared would be approximately 48 mmcf through the end of December, 2013.

14. I hereby certify that the foregoing is true and correct.

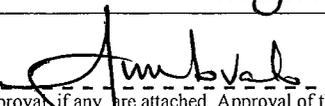
Name (Printed/Typed)  
 Heather Riley

Title    Regulatory Spec Sr.

Signature 

Date    11/20/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 

Title    Petr. Eng    Date    11/25/13

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





2030 Afton Place  
 Farmington, NM 87401  
 (505) 325-6622

Analysis No: WP130204  
 Cust No: 85500-11080

**Well/Lease Information**

Customer Name: WPX ENERGY PRODUCTION, LLC	Source: SPOT
Well Name: CHACO 2307-13L #175H	Pressure: 125 PSIG
County/State:	Sample Temp: 127 DEG. F
Location: CHACO	Well Flowing:
Field: CODY BOYD	Date Sampled: 11/12/2013
Formation:	Sampled By: ART L. ALSUP
Cust. Stn. No.:	Foreman/Engr.:

Remarks:

**Analysis**

Component::	Mole%:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	29.402	3.2460	0.00	0.2844
CO2	0.331	0.0570	0.00	0.0050
Methane	45.717	7.7770	461.74	0.2532
Ethane	9.666	2.5940	171.06	0.1004
Propane	7.795	2.1550	196.13	0.1187
Iso-Butane	1.133	0.3720	36.84	0.0227
N-Butane	2.901	0.9180	94.64	0.0582
I-Pentane	0.828	0.3040	33.13	0.0206
N-Pentane	0.800	0.2910	32.07	0.0199
Hexane Plus	1.427	0.6390	75.22	0.0472
<b>Total</b>	<b>100.000</b>	<b>18.3530</b>	<b>1100.83</b>	<b>0.9304</b>

\* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

\*\*@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.0037  
 BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 1107.5  
 BTU/CU.FT (WET) CORRECTED FOR (1/Z): 1088.2  
 REAL SPECIFIC GRAVITY: 0.9335

GPM, BTU, and SPG calculations as shown above are based on current GPA factors.

DRY BTU @ 14.650: 1101.5  
 DRY BTU @ 14.696: 1104.9  
 DRY BTU @ 14.730: 1107.5  
 DRY BTU @ 15.025: 1129.7

CYLINDER #: #1 CC  
 CYLINDER PRESSURE: 96 PSIG  
 DATE RUN: 11/19/13 10:53 AM  
 ANALYSIS RUN BY: DAWN BLASSINGAME



WPX ENERGY PRODUCTION, LLC  
WELL ANALYSIS COMPARISON

Lease: CHACO 2307-13L #175H  
Str. No.:  
Mtr. No.:

SPOT

11/19/2013  
85500-11080

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Smpl Date: 11/12/2013  
Test Date: 11/19/2013  
Run No: WP130204  
Nitrogen: 29.402  
CO2: 0.331  
Methane: 45.717  
Ethane: 9.666  
Propane: 7.795  
I-Butane: 1.133  
N-Butane: 2.901  
I-Pentane: 0.828  
N-Pentane: 0.800  
Hexane+: 1.427  
BTU: 1107.5  
GPM: 18.3530  
SPG: 0.9335