Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
District 1 – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	(_/575) 7/10-1093		30-039-31195	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lea	Se .
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE	FEE 🗌
District IV – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Leas	
1220 S. St. Francis Dr., Santa Fe, NM 87505			E-1207	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name NCRA State	
PROPOSALS.)			8. Well Number 8P	
 Type of Well: Oil Well			9. OGRID Number 289408	
2. Name of Operator Logos Operating, LLC			9. OOKID Nulliber 20	59406
3. Address of Operator 4001 North Butler Ave, Bldg 7101 Farmington, NM 87401			10. Pool name or Wildcat Devils Fork Gallup	
4. Well Location			Deviis Fork Ganup	
Unit Letter P :	888 feet from the S	line and 4	70 feet from the	E line
Section 16	Township 24N	Range 06W	NMPM Rio Ai	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
6769' GL				
12. Check A	appropriate Box to Indicate N	Nature of Notice, F	Report or Other Data	
NOTICE OF IN	TENTION TO:	CLIDS	SEQUENT REPOR	T 0E.
NOTICE OF INTENTION TO: SUB-				RING CASING 🔲
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
DOWNHOLE COMMINGLE		1		- \ 01'
CLOSED-LOOP SYSTEM			ubing & 15±	ar mer
OTHER:			pletion Report	
	eted operations. (Clearly state all rk). SEE RULE 19.15.7.14 NMA			
proposed completion or reco		C. For Multiple Com	pictions. Attach wendon	le diagram of
Froperon complete				
10/19/13 Well Test: tested for 12HR				
10/19/13 MI AWS 656. 10/20/13 Finish flowback. RU AWS 656. ND frac stack, NU BOP. TIH w/bit & DO CFP @ 5690' & 5900' . Attempt circ. Tag fill @ 6207'TOOH w/bit. 10/21/13 RU N2 pkg, obtain circ w/1450scf N2, CO to 6204'. RD N2 pkg.				
10/22/13 RIHw/ 188jts 2-7/8" 6.5# J				
out. PT tbg to 900psi for 15min, goo			DOI: KIII W/IOGS & KI	ize pump, space
			Ŗ ϛჄᡚͺႳ	KL31,73
			UIL CI	JND. DIV.
First delivered oil 10/26/13	5.00k		DI	ST. 3
First delivered gas on 10/24/13 @ 1 TP: RODS, CP: 746, Initial MCF: 18				
GAS Co.: ENT, METER No.: 86694				
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Spud Date: 09/19/201	Rig Release D	Date:	/01/2013	
		_	<u></u>	
I hereby certify that the information a	bove is true and complete to the b	est of my knowledge	and beliet.	
1				•
SIGNATURE /an Som	n TITLE	Operations Technician	DATE 1	0/31/2013
ı		•		
Type or print nameTamra Session	s E-mail address:	tsessions@logosres	sourcesilc.com PHONE:	505-330-9333
For State Use Only	Dept Dept	ity Oil & Gas In		
APPROVED BY:	TIŢĻE	District #3		1/1/13
Conditions of Approval (if any):	\\		· · · · · · · · · · · · · · · · · · ·	