State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u>

Operations Technician
E-mail Address:

Date:

tsessions@logosresourcesllc.com

Phone: 505-330-9333

<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410. Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

	Submit on	e copy to	appropriate	District	Office
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<u>District IV</u> 1220 S. St. Franc	cis Dr., Sai	nta Fe,	NM 875	505	12.	Santa Fe, NI	M 87505	•				AMENDED REPOR	, I	
	I.	RI	EQUE	EST FO				ГНО	RIZATION	TO	ΓRANS	SPORT	_	
Operator name and Address									² OGRID Number 289408					
Logos Operating, LLC 4001 North Butler Ave, Bldg 7101									³ Reason for Filing Code/ Effective Date					
Farmington,		01	-						Test Allowab				_	
⁴ API Number 30 – 039-3		•	3 Pool	Name		Devils Fork	z Callun			P	ool Code	17610		
⁷ Property C			8 Pror	perty Nam		Deviis Furk	Ganup			9 W	ell Numl		-	
310176 NCRA						NCRA S	State				8P			
	rface L								I			- T	_	
Ul or lot no. P	Section 16	Section Township		Range 6W	Lot Idn	888	m the North/South Line S		Feet from the	l l		line County Rio Arriba		
	ttom H					. 000			1 ., 0					
UL or lot no.	Section				Lot Idn	Feet from the	e North/South line		Feet from the	East/West lin		,	_	
P	16	2	4N	6W		888	S		470		E	Rio Arriba		
12 Lse Code	13 Produ	icing M Code	ethod	¹⁴ Gas Co Da		15 C-129 Perr	nit Number	16 (C-129 Effective	Date	¹⁷ C-	129 Expiration Date		
S		F		Apprx 1									_	
III. Oil a		Tra	nspor	ters		10						20	_	
¹⁸ Transpor OGRID						' Transpor and Ad	orter Name ddress					26 O/G/W		
248440					W	estern Refining						0	_	
(本)教育 (2)	77 4												200	
	Marie Control				т.	-4	C		190-1					
151618	1000 3/1 2,3(2)					nterprise Field	Services L.L.	.C.			786	G	42	
	tring to the same of the same													
											RCU	D OCT 11'13		
1. S. S. 177	A												はな	
											DI	L CONS. DIV.		
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	127 T												in.	
arrest programmes programmes											16/2-10	DIST. 3		
	IV. Well Completion Data 21 Spud Date 22 Ready Date 23 TD				²³ TD	24 PBTD 25 Perforati			tions					
9/19/13	•		10/15/1				~6458' KB		1	~5712' - ~6284'		233, 112		
²⁷ Hole Size			²⁸ Casing & Tubing Size		ng Size	²⁹ Depth Set				³⁰ Sa	cks Cement	_		
12-1/4 9-5/8		, J-55, 36#		324' KB			6yds(29bbls, 163cf)		9bbls, 163cf)					
7-7/8 5-½		<i>5.1/</i>	P 110 17#		6458' KB				940sx(29	97bbls, 1671cf)	_			
7-716		P-110, 17#				•	Stage to		tool @ 4753'	_				
				2-7/8	, J-55, 6.5#		Not Yet							
													_	
													_	
V. Well Test Data 31 Date New Oil 32 Gas Delivery Date 33 Test Date					34 Test Length 35 Tb			ng Pro	seura	³⁶ Csg. Pressure	_			
Approx 10/1			-		N/A		Lengi	" "	og. i i e	ssure	Csg. 11-ssure			
³⁷ Choke Size ³⁸ Oil		<u> </u>	³⁹ Water		40 Gas					41 Test Method	_			
· · · · · · · · · · · · · · · · · · ·														
⁴² I hereby cer									OIL CONSER	VATIO	N DIVISI	ON		
been complied with and that the information given above is true and complete to the best of my knowledge and belief.					\mathcal{L}									
Signature:						Approved by:		Kech?	(L)	· /	0-16-13			
Printed name:											_			
Tamra Sessions .						SOLEKAISON DISTAIGI & S								
Title: Operations Te	chnician						Approval Date	e:	OCT 1 6 20	13				
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