

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-043-21161
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator WPX Energy Production, LLC		6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 640, Aztec, NM 87410 (505) 333-1808		7. Lease Name or Unit Agreement Name Chaco 2206-16I
4. Well Location Unit Letter <u>I</u> : <u>1458'</u> feet from the <u>S</u> line and <u>290'</u> feet from the <u>E</u> line Section <u>16</u> Township <u>22N</u> Range <u>6W</u> NMPM County <u>Sandoval</u>		8. Well Number <u>224H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>7194' GR</u>		9. OGRID Number <u>120782</u>
10. Pool name or Wildcat <u>Lybrook Gallup</u>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: COMPLETION <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9-3-13 – MIRU BASIN WL and run CBL, TOC @ 2750' MD.

RU Antelope Services, Test 4-1/2" Prod CSG 1500 PSI for 30 min. Good test. RD Antelope Services

9-4-13 THRU 9-11-13- COND WELL

9-12-13 THRU 9-16-13-MIRU HWS #10 C/O TO PBTD 10166'

9-17-13-Perf Gallup 1st stage, 9872'-10130' MD with 48, 0.40" holes

9-20-13 thru 9-24-13 – RDMO HWS #10

RCVD OCT 23 '13
 OIL CONS. DIV.
 DIST. 3

CONFIDENTIAL

Spud Date: 8/9/13

Rig Release Date: 8/27/13

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Higgins TITLE Permit Suprv. DATE 10/22/13

Type or print name Larry Higgins E-mail address: larry.higgins@wpxenergy.com PHONE: (505) 333-1808

For State Use Only

APPROVED BY: Bob [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 10/23/13
 Conditions of Approval (if any): AV

Chaco 2206-161 #224H- page 2

9-25-13- Frac Gallup 1st stage 9872'-10130' with 214,600# 20/40 PSA Sand

Set flo-thru frac plug @ 9810' MD. Perf 2nd stage 9601'-9788', with 32 total, 0.40" holes. Frac Gallup 2nd stage with 214,500 # 20/40 PSA Sand

Set flo-thru frac plug @ 9555' MD. Perf 3rd stage 9304'-9538', with 32, 0.40" holes. Frac Gallup 3rd stage with 216,000# , 20/40 PSA Sand

Set flo-thru frac plug @ 9254' MD. Perf 4th stage 8963'-9225' - with 32, 0.40" holes.

9-26-13- Frac Gallup 4th stage with 214,200# , 20/40 PSA Sand

Set flo-thru frac plug @ 8910' MD. Perf 5th stage 8661'-8881'-with 32, 0.40" holes. Frac Gallup 5th stage with 213,400#, 20/40 PSA Sand

Set flo-thru frac plug @ 8612' MD. Perf 6th stage 8347'-8587' with 32, 0.40" holes. Frac Gallup 6th stage with 213,400# , 20/40 PSA Sand

Set flo-thru frac plug @ 8300' MD. Perf 7th stage 8037'-8267' - with 32, 0.40" holes. Frac Gallup 7th stage with 213,600# , 20/40 PSA Sand

Set flo-thru frac plug @ 8000' MD. Perf 8th stage 7735'-7957' - with 32, 0.40" holes.

9-27-13- Frac Gallup 8th stage with 214,000# , 20/40 PSA Sand

Set flo-thru frac plug @ 7690' MD. Perf 9th stage 7446'-7654' - with 32, 0.40" holes. Frac Gallup 9th stage with 213,200# , 20/40 PSA Sand

Set flo-thru frac plug @ 7400' MD. Perf 10th stage 7145'-7366' - with 32, 0.40" holes.

9-28-13- Frac Gallup 10th stage with 214,100# , 20/40 PSA Sand

Set flo-thru frac plug @ 7104' MD. Perf 11th stage 6872'-7078' - with 32, 0.40" holes. Frac Gallup 11th stage with 262,000# , 20/40 PSA Sand

Set flo-thru frac plug @ 6826' MD. Perf 12th stage 6574'-6795' - with 32, 0.40" holes. Frac Gallup 12th stage with 263,000# , 20/40 PSA Sand

Set flo-thru frac plug @ 6510' MD. Perf 13th stage 6231'-6480' - with 32, 0.40" holes. Frac Gallup 13th stage with 263,500# , 20/40 PSA Sand

Set flo-thru frac plug @ 6186' MD. Perf 14th stage 5942'-6152' - with 32, 0.40" holes. Frac Gallup 14th stage with 228,100# , 20/40 PSA Sand

Set 4-1/2" CIPB @ 5006'

9-29-13 thru 10-4-13- Rigless

10-5-13- MIRU HWS #10

10-6-13- TEST BOP, DO CIPB 5006' and DO flo thru Frac plug 6186' and 6510'

10-7-13- DO flo thru Frac plug 6826, 7104', 7400' and 7690'

10-8-13- DO flo thru Frac plug 8000', 8300', 8612', 8910', 9254', 9555' and 9810'

10-9-13- Flow and test well

10-10-13- First deliver Oil to sales

10-11-13 thru 10-15-13- Flow, test and C/O well 10166' MD

10-16-13- Land well at 5652' w/ 14.5' KB as follows 1/2 MS, 185 jts total, 1 Jt of 2.375" J55 4.7lb 8rmd EUE tbg, 1.78" FN at 5624', 184 Jts of 2.375" J55 4.7lb 8rmd EUE tbg