

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No. **SF-078999**

6. If Indian, Allottee or Tribe Name

*SUBMIT IN TRIPLICATE - Other instructions on page 2.*

1. Type of Well  
 Oil Well     Gas Well     Other  
**JAN 08 2014**

7. If Unit of CA/Agreement, Name and/or No.  
**San Juan 31-6 Unit**

8. Well Name and No.  
**San Juan 31-6 Unit 24**

2. Name of Operator  
**ConocoPhillips Company**  
*Formation Field Office  
Bureau of Land Management*

9. API Well No.  
**30-039-20779**

3a. Address  
**PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code)  
**(505) 326-9700**

10. Field and Pool or Exploratory Area  
**Basin DK**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Surface Unit K (NESW), 1470' FSL & 1490' FWL, Sec. 27, T31N, R6W**

11. Country or Parish, State  
**Rio Arriba, New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION		TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/27/13 - Began plug 3, after CBL review, we would like to pump plug 4 5280' to 5180' & plug 8 1293' to 1193' as inside plugs. Onsite BLM rep agrees. Called Brandon Powell w/ OCD and received verbal approval.

12/3/13 - asked to combine plug 6 & 7. Both are inside. BLM onsite Bill Diers agrees. Called Charlie Perrin @ OCD and after he reviewed CBL, he concurred.

OIL CONS. DIV DIST. 3

JAN 10 2014

The subject well was P&A'd on 12/10/13 per the above notifications & the attached report.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kenny Davis

Title **Staff Regulatory Technician**

Signature

Date

1/7/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED FOR RECORD

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

JAN 09 2014

Office

FARMINGTON FIELD OFFICE

BY: *[Signature]*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

Conoco Phillips  
San Juan 31-6 Unit 24

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1470' FSL and 1490' FWL, Section 27, T-31-N, R-6-W  
Rio Arriba County, NM  
Lease Number: SF-078999  
API #30-039-20779

**Plug and Abandonment Report**  
Notified NMOCD and BLM on 11/11/13

## Plug and Abandonment Summary:

- Plug #1** with CIPB at 7810' spot 20 sxs (23.6 cf) Class B cement inside casing from 7800' to 7537' to cover the Dakota and Graneros tops. Tag TOC at 7620'.
- Plug #2** with CR at 6816' spot 54 sxs (63.72 cf) Class B cement with 39 sxs into annulus, 5 sxs below CR, 10 sxs above CR from 6882' to 6685' to cover the Gallup top. Tag TOC at 6620'.
- Plug #3** with CR at 6220' spot 54 sxs (63.72 cf) Class B cement with 39 sxs into Annulus, 5 sxs below CR, 10 sxs above CR from 6287' to 6089' to cover the Mancos top. Tag TOC at 5994'.
- Plug #4** with 16 sxs Class B cement inside casing from 5282' to 5072' to cover the Mesaverde top. Tag TOC at 2160'.
- Plug #5** with CR at 4225' spot 68 sxs (80.24 cf) Class B cement with 52 sxs into annulus, 4 sxs below CR, 12 sxs above CR from 4268' to 4067' to cover the Chacra top. Tag TOC at 3752'.
- Plug #6 (combined 6&7)** with 45 sxs (53.1 cf) Class B cement inside casing from 3530' to 2938' to cover the Pictured Cliffs and Fruitland tops. Tag TOC at 2930'.
- Plug #8** with 25 sxs (29.5 cf) Class B cement inside casing from 2660' to 2331' to cover the Kirtland and Ojo Alamo tops. Tag TOC at 2370'.
- Plug #9** with 20 sxs (23.6 cf) Class B cement inside casing from 1313' to 1050' to cover the Nacimiento top. Tag TOC low at 1295'.
- Plug #9a** with 20 sxs (23.6 cf) Class B cement inside casing from 1295' to 1032' to cover the Nacimiento top. Tag TOC at 1020'.
- Plug #10** with CR at 316' spot 193 sxs (227.74 cf) Class B cement with 6 sxs below CR, 29 sxs above CR, approx. 135 sxs outside 4.5" casing with approx. 28 sxs to cover the surface casing shoe.
- Plug #11** with 30 sxs Class B cement top off wellbore with cement and install P&A marker.

## Plugging Work Details:

- 11/18/13 Rode rig equipment to location. Spot in and RU. Open up well; no pressures. SI well. SDFD.
- 11/19/13 Bump test H2S equipment. Open up well; no pressures. ND wellhead. NU BOP and function test. Pipe rams leaking. Wait on Mechanic. Repair rig. PU on prod string. SI well. SDFD.
- 11/20/13 Bump test H2S equipment. Open up well; no pressures. Pressure test tubing to 1200 PSI, OK. Attempt to pressure test Blind rams, lock down pins leaking. Wait on WSI. Repair rig. Pressure test BOP blinds and pipe rams at low 400 PSI and high at 1200 PSI, OK. TOH with 2-3/8", 4.7#, J-55 EUE tubing total 7877.01'. SI well. SDFD.
- 11/21/13 Bump test H2S equipment. Open up well; no pressures. PU 1 3-7/8" bit, 1 4.5" string mill. TIH with 110 jnts, 2-3/8" 4.7# J-55 EUE tubing and tally total 3430'. PU and tally 140 jnts A-Plus workstring and tag CIPB at 7810'. Establish circulation. Circulate well clean. Attempt to pressure test casing, leak 1.5 bpm at 500 PSI, no test. Ran CBL from 7800' to surface. SI well. SDFD.

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## Plugging Work Details (continued):

- 11/22/13 Stand by due to bad road conditions.
- 11/25/13 Bump test H2S equipment. Open up well; no pressures. PU 1-4' plugging sub. TIH with tubing workstring to 7800'. Establish circulation. Spot plug #1 with estimated TOC at 7537'. WOC. SI well. SDFD.
- 11/26/13 Bump test H2S equipment. Open up well; no pressures. TIH and tag plug #1 at 7620'. Establish rate of 1.5 bpm at 800 PSI. Perforate 3 HSC holes at 6882'. TIH with 4.5" DHS CR and set at 6816'. Pull 10k over string weight. Pressure test tubing to 1000 PSI. Establish rate of 1 bpm at 1000 PSI. Spot plug #2 with estimated TOC at 6685'. WOC. SI well. SDFD.
- 11/27/13 Bump test H2S equipment. Open up well; no pressures. TIH and tag plug #2 at 6620'. Establish circulation. Establish rate of 1.5 bpm at 800 PSI. Perforated 3 HSC holes at 6287'. TIH with 4.5" DHS CR and set at 6220'. Establish circulation. Establish rate of 1.5 bpm at 1000 PSI. Spot plug #3 with estimated TOC at 6089'. WOC. SI well. SDFD.
- 12/2/13 Bump test H2S equipment. Open up well; no pressures. TIH and tag plug #3 at 5994'. Establish circulation. Establish rate of 2 bpm at 750 PSI. Spot plug #4 with estimated TOC at 5072'. TIH to 4128'. WOC. TIH and tag plug #4 at 2160'. Establish circulation. Establish rate of 1.5 bpm at 700 PSI. SI well. SDFD.
- 12/3/13 Bump test H2S equipment. Open up well; no pressures. Perforate 3 HSC holes at 4218'. TIH with 4.5" DHS CR and set at 4225'. Establish circulation. Establish rate of 2 bpm at 700 PSI. Establish rate into perms at 4268' at 3.5 bpm at 500 PSI. Spot plug #5 with estimated TOC at 4067'. WOC. TIH and tag plug #5 at 3752'. SI well. SDFD.
- 12/4/13 Bump test H2S equipment. Open up well; no pressures. Establish circulation. Establish rate of 2 bpm at 700 PSI. Spot plug #6 combined #7 with estimated TOC at 2938'. Note: BLM approved procedure change. WOC. SDFD due to weather conditions.
- 12/5/13 Bump test H2S equipment. Open up well; no pressures. TIH and tag plug #6 at 2930'. Establish circulation. Establish rate of 2 bpm at 700 PSI. Spot plug #8 with estimated TOC at 2331'. WOC. TIH and tag plug #8 at 2370'. Establish circulation. Establish rate of 2 bpm at 700 PSI. Spot plug #9 with estimated TOC at 1050'. SI well. SDFD.
- 12/6/13 Bump test H2S equipment. Open up well; no pressures. TIH and tag plug #9 low at 1295'. Establish circulation. Pressure test casing to 900 PSI. Bled down to 800 PSI in 20 minutes. Install gage on wellhead. Pressured to 925 PSI. Bled down to 850 PSI in 30 minute. No test. Spot plug #9a with estimated TOC at 1032'. Circulate well clean. WOC. SI well. SDFD.
- 12/9/13 Open up well; no pressures. TIH and tag plug #9a at 1020'. Perforate 4 bi-wire holes at 385'. Establish circulation. Circulate well clean. Establish rate of 5 bpm at 250 PSI. TIH with 4.5" DHS CR and set at 316'. Establish rate of 4 bpm at 200 PSI. Spot plug #10 with estimated TOC at surface. SI well. SDFD.

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**Plugging Work Details (continued):**

12/10/13 Open up well; no pressures. ND BOP. RU High Desert. Fill out hot work permit. Dig out wellhead. Cut off wellhead. Bradenhead down 7' and 4.5" casing down 60'. RIH with 1-1/4" poly pipe to 60' and top off wellbore with cement. Spot plug #11 and weld on P&A marker. MOL and RD.

Bill Diers, BLM representative, was on location.

Vic Montoya, MVCI representative, was on location.