

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface

UNIT M (NWNW), 790' FSL & 790' FWL, Sec. 5, T27N, R11W

5. Lease Serial No.

SF-080382

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

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9. API Well No.

30-045-06785

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

11. Country or Parish, State

San Juan

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/2/13 Plug 1-PC, plug was to be from 1800' - 1900', tagged up after setting and are @ 1805', but since the plug is in the middle of the perforations, received verbal approval from Joe Ruybalid, On-site BLM Rep and Charlie Perrin (NMOCD) to set retainer @ 1590' and pump plug #2 as per procedure.

This well was P&A'd on 12/4/13 per the above notification and attached report.

RCVD JAN 9 '14
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Denise Journey

Title Regulatory Technician

Signature

Denise Journey

Date

12/31/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED FOR RECORD

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

JAN 07 2014

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD
AV

P

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

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790' FSL and 790' FWL, Section 5, T-27-N, R-11-W
San Juan County, NM
Lease Number: SF-080382
API #30-045-06785

Plug and Abandonment Report
Notified NMOCD and BLM on 11/26/13

Plug and Abandonment Summary:

- Plug #1** with 12 sxs (14.16 cf) Class B cement inside casing from 1908' to 1753' to cover the Pictured Cliffs top. Tag TOC at 1805'.
- Plug #2** with CR at 1670' and 1598' spot 80 sxs (94.4 cf) Class B cement pressures up to 1200# sting out and finish displacing 1640' to 1314', squeeze 58 sxs outside, 4 sxs below and 22 sxs on top of CR to cover the Pictured Cliffs and Fruitland tops. Tag TOC at 1298'.
- Plug #3** with CR at 755' spot 98 sxs (115.64 cf) Class B cement inside casing from 850' to 600' squeeze 78 sxs outside, 8 sxs below 12 sxs on top of CR to cover the Ojo Alamo and Kirtland tops.
- Plug #4** with CR at 191' spot 114 sxs Class B cement in 2 stages 1) pump 89 sxs below CR circulate good cement out bradenhead to cover the surface casing shoe.
- Plug #5** with 4 sxs Class B cement found cement down 18' in 4.5" casing and down 4' in annulus install P&A marker.

Plugging Work Details:

- 11/26/13 Rode rig and equipment to location. Spot basebeam and RU. Check well pressures: casing 20 PSI, tubing and bradenhead 0 PSI. Bump test H2S equipment. Blow well down. PU on 1-1/4" tubing, pull slips strip on 8-5/8" x 5-1/2" casing head with companion flange. Function test BOP, OK. X-over to 1-1/4" tools. LD 1-8', 1-10', 1-1/4" IJ sub, 56 jnts 1-1/4" IJ tubing, 1-jet pump nozzle 56 jnts 1-1/4" IJ tubing. SI well. SDFD.
- 11/27/13 Check well pressures: casing 20 PSI and bradenhead 0 PSI. Bump test H2S equipment. X-over to 2-7/8" pipe rams. ND BOP. NU companion flange and BOP. PU on 2-7/8" tubing. LD 1-8', 1-4' 2-7/8 EUE sub, x-over LD 55 jnts UFJ 2-7/8 tubing, 1-pump, 1 screw total 1904.16'. X-over to 2-3/8" pipe rams and tools for both. Tally and PU 61 jnts 2-3/8" EUE tubing from Rhodes C #101 with 4' marker sub, 1908'. Attempt to load casing, no circulation. Wait 10 min. Casing on vacuum. Spot plug #1 with estimated TOC at 1753'. SI well and WOC. SDFD.
- 12/2/13 Open up well; no pressures. Bump test H2S equipment. TIH with 4.5 watermelon mill. TIH and tag TOC at 1805'. Note: C. Perrin, BLM, NMOCD and COPC approved procedure change. TIH with Select Tools CR and set at 1670'. Pressure test tubing to 1000 PSI, OK. Circulate well clean. Pressure test casing to 800 PSI, OK. RU Basin wireline. Ran CBL from 1670' to surface, estimated TOC at 1640'. Heavy drilling mud on CBL. Wait on orders. Note: NMOCD, BLM and COPC approved procedure change. Perforate at 1640' establish rate 1 bpm at 500 PSI. TIH with 4.5" Select Tool CR at 1598'. Establish same rate. Spot plug #2 with estimated TOC at 1314'. SI well. SDFD.

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Plugging Work Details (continued):

- 12/3/13 Open up well; no pressures. Bump test H2S equipment. RIH and tag TOC at 1298'. Perforate 3 HSC holes at 850'. Establish rate of 1-1/4 bpm at 300 PSI. TIH with 4.5" Select Tools CR and set at 755'. Same rate establish. Spot plug #3 estimated TOC at 600'. LD all tubing. Perforate 3 HSC holes at 247'. Circulate well clean. TIH with 4.5" DHS CR and set at 191'. Spot plug #4 with estimated TOC at surface. Circulate well clean. LD all tubing. SI well. RD. SDFD.
- 12/4/13 Open up well; no pressures. ND BOP and rector flange. Dig out wellhead. RU High Desert. Cut off wellhead. Found cement down 18' in 4.5" casing and down 4' in annulus. Spot plug #5 and install P&A marker.

Josh Jacobs, COPC representative, was on location.
Joe Ruybalid, BLM representative, was on location.