

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **SF-078511**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other **JAN 03 2014**

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. **Quinn 1**

2. Name of Operator **Burlington Resources Oil & Gas Company LP**

9. API Well No. **30-045-10484**

3a. Address **PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code) **(505) 326-9700**

10. Field and Pool or Exploratory Area **Blanco MV**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) **Surface UNIT L (NWSW), 1650' FSL & 990' FWL, Sec. 20, T31N, R8W**

11. Country or Parish, State **San Juan New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report BP	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/3/13 - Team said they perfed plug 2 & can't pump due to cement there. Blm on site Darrel Briddy said to go 50' below perf & do a balance plug. Called Charlie Perrin w/ OCD & received verbal approval.

12/4/13 - Plug 3 should be 2770' to 3423' per procedure. Supposed to perf @3395 per procedure but should say 3423'. Onsite w/ BLM, Leo Patcheko agrees. Called Charlie Perrin w/ OCD & he concurred.

RCVD JAN 9 '14
OIL CONS. DIV.

This well was P&A'd on 12/9/13 per the above notification and attached report.

DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kenny Davis

Title **Staff Regulatory Technician**

1/3/2014

Signature

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

JAN 07 2014
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY: **[Signature]**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECORDED

dlb

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
Quinn 1

December 9, 2013

Page 1 of 2

1650' FSL and 990' FWL, Section 20, T-31-N, R-8-W
San Juan County, NM
Lease Number: SF-078511
API #30-045-10484

Plug and Abandonment Report
Notified NMOCD and BLM on 11/20/13

Plug and Abandonment Summary:

- Plug #1** with CIBP at 5236' spot 28 sxs (33.04 cf) Class B cement inside casing from 5236' to 4794' to cover the Intermediate shoe and Mesaverde top.
- Plug #2** with 14 sxs (16.52 cf) Class B cement inside casing from 4236' to 4018' to cover the Chacra top.
- Plug #3** with CR at 3373' spot 260 sxs (306.8 cf) Class B cement inside casing from 3423' to 2720' squeeze 219 sxs in annulus, 3 sxs below 38 sxs on top of CR to cover the Fruitland and Pictured Cliffs tops.
- Plug #4** with CR at 2226' spot 91 sxs (107.38 cf) Class B cement inside casing from 2274' to 2020' with 76 sxs in annulus, 3 sxs below CR and 12 sxs above CR to cover the Kirtland and Ojo Alamo tops.
- Plug #5** with CR at 1797' spot 35 sxs (41.3 cf) Class B cement inside casing from 1847' to 1660' with 24 sxs in annulus, 3 sxs below CR and 8 sxs above CR to cover the Intermediate casing cut point.
- Plug #6** with 11 sxs (12.98 cf) Class B cement inside casing from 820' to 631' to cover the Nacimiento top.
- Plug #7** with 16 sxs (18.88 cf) Class B cement from 271' to surface, mix and pump 87 sxs Class B cement in annulus SI with 300# to cover the surface casing shoe. Tag TOC at 25'.
- Plug #8** with 20 sxs Class B cement top off surface casing and install P&A marker.

Plugging Work Details:

- 11/20/13 Rode rig and equipment to location. Spot and RU. SI well. SDFD.
- 11/21/13 Bump test H2S equipment. Check well pressures: tubing and bradenhead 0 PSI and casing 120 PSI. RU relief lines. Blow well down. Pull unseat pump. LD polish rod, 4', 6' pony and 2-3/4" rods. Rods full of paraffin call for hot oil truck. PU polish rod. Wait on hot oil truck. SI well. SDFD.
- 11/22/13 Bump test H2S equipment. Check well pressures: tubing and bradenhead 0 PSI and casing 120 PSI. RU relief lines. Blow well down. RU Poor Boys Hot Oil. Pump 40 bbls. LD polish rod, TOH and LD 229 3/4" rods, 3 sinker bars, 8' 5/8" guided rod and rod pump. SI well. SDFD.
- 11/25/13 Bump test H2S equipment. Check well pressures: tubing and bradenhead 0 PSI and casing 120 PSI. RU relief lines. Blow well down. ND wellhead. RU testing equipment. NU kill spool and BOP. Pressure test blinds to 400# for 30 minutes and 1100# for 30 minutes. RU 2-1/16" sub. Pressure test pipe rams to 300# for 30 minutes and 1150# for 30 minutes. Pull tubing hanger. TOH and tally 1 jnt, 2-8' subs, 6' sub, 180 jnts, SN, MA of 2-1/16" tubing IJ total 5872'. SI well. SDFD.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources

Quinn 1

December 9, 2013

Page 2 of 2

Plugging Work Details (continued):

- 11/26/13 Bump test H2S equipment. Check well pressures: no tubing, casing 120 PSI and bradenhead 0 PSI. RU relief lines. Blow well down. RIH with 3-1/4" GR to 5256'. POH. Tight spot had to work free at 4490'. RIH with 4" CIBP and set at 5236'. SI well. SDFD.
- 11/27/13 Bump test H2S equipment. Check well pressures: casing 60 PSI and bradenhead 0 PSI. RU relief lines. Blow well down. Thaw out rig. PU and tally 167 jnts, EUE 4.7# of 2-3/8" tubing to CIBP at 3236'. Establish circulation. Pressure test casing to 800 PSI, OK. SI well. SDFD.
- 12/2/13 Bump test H2S equipment. Open up well; no pressures. RU relief lines. Continue to TOH with 73 stds 2-3/8" tubing. Ran CBL from 5236' to surface estimated TOC at 235'. Establish circulation. Spot plug #1 with estimated TOC at 4794'. SI well. SDFD.
- 12/3/13 Bump test H2S equipment. Open up well; no pressures. RU relief lines. Perforate 6 HSC holes at 4177'. Attempt to establish rate unable casing pressured up to 1200#. Note: D. Purdy, BLM and C. Perrin NMOCD approved to spot balance plug #2. Establish circulation. Spot plug #2 with estimated TOC at 4018'. SI well. SDFD.
- 12/4/13 Bump test H2S equipment. Open up well; no pressures. Perforate 6 HSC holes at 3423'. RIH with 4" CR and set at 3373'. PU Baker stinger TIH to 3373'. Tubing pressured up to 1100#. Establish circulation. Tubing pressured up to 1000#. Establish circulation. Circulate well clean. Tubing pressured up to 1000#. Attempt to circulate above CR with 80 bbls, no circulation. Sting in no water. SI well. SDFD.
- 12/5/13 Bump test H2S equipment. Open up well; no pressures. Thaw out equipment. Spot plug #3 with estimated TOC at 2720'. Perforate 6 HSC holes at 2274'. Establish rate of 2.5 bpm at 300#. RIH with 4" CR and set at 2226'. PU Baker stinger TIH to 2226'. Establish rate of 2 bpm at 500 PSI. Spot plug #4 with estimated TOC at 2020'. Perforate 6 HSC holes at 1847'. Establish rate of 2 BPM at 500 PSI. RIH with 4" CR and set at 1797'. Establish circulation. Establish rate of 1.5 bpm at 500 PSI. Spot plug #5 with estimated TOC at 1660'. SI well. SDFD.
- 12/6/13 Bump test H2S equipment. Open up well; no pressures. Establish circulation. Spot plug #6 with estimated TOC at 631'. Perforate 6 HSC holes at 219'. Attempt to circulate well out. Attempt to reverse circulate. Circulate well clean. Spot plug #7 with estimated TOC at surface. SI well. SDFD.
- 12/9/13 Bump test H2S equipment. Open up well; no pressures. Tag TOC at 25'. ND BOP and kill spool. Dig out wellhead. RU High Desert. Cut off wellhead. Found cement at surface. Spot plug #8 and install P&A marker. RD and MOL.

Jim Morris, MVCI representative, was on location.
Leo Pacheco, BLM representative, was on location.