

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NO-G-0955-1134**

6. If Indian, Allottee or Tribe Name
Navajo Tribe

SUBMIT IN TRIPLICATE - Other instructions on page 2
JAN 27 2014

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
Huerfanito Unit

2. Name of Operator
Burlington Resources Oil & Gas Company LP
Farmington Field Office
Bureau of Land Management

8. Well Name and No.
Huerfanito Unit 52R

3a. Address
PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

9. API Well No.
30-045-30512

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface UNIT I (NESE), 1450' FSL & 1210' FEL, Sec. 36, T27N, R9W

10. Field and Pool or Exploratory Area
Ballard PC

11. Country or Parish, State
San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 1/8/14 per the attached report.

RCVD JAN 29 '14
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
DENISE JOURNEY Title **REGULATORY TECHNICIAN**

Signature *Denise Journey* Date **1/24/2014**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____
Date **JAN 28 2014**
Office **FARMINGTON FIELD OFFICE**
BY: *J*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
Huerfanito Unit 52R

January 8, 2014
Page 1 of 1

1450' FSL and 1210' FEL, Section 36, T-27-N, R-9-W
San Juan County, NM
Lease Number: NO-G-0955-1134
API #30-045-30512

Plug and Abandonment Report
Notified NMOCD and BLM on 1/3/14

Plug and Abandonment Summary:

- Plug #1** with CIBP at 1957' spot 26 sxs (30.68 cf) Class B cement inside casing from 1957' to 1013' to cover the Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops.
- Plug #2** with 20 sxs (23.6 cf) Class B cement inside casing from 198' to surface to cover surface casing shoe. Tag TOC at 20'.
- Plug #3** with 25 sxs Class B cement top off casing and annulus with poly pipe and install P&A marker.

Plugging Work Details:

- 1/3/14 Rode rig and equipment to location. Spot in and RU. SI well. SDFD.
- 1/6/14 Bump test H2S equipment. Check well pressures: bradenhead 0 PSI and casing 50 PSI. ND 1/4" rod pack off. NU 1" rattigan and 2-7/8" companion flange. PU on 1" rods and unseat pump pulling 9K, LD polish rod. LD rods as follows: 13 – 1.315 hollow rods, 1 – 1.669 check valve, 13 – 1.315 hollow rods, 1-1.669 check valve, 11-1.315 hollow rods, 4-1.5 hollow sinker bars, 1-1.5" hollow rod pump 1-2" perf sub, 1 shear coupling, 1 insert anchor. NU companion flange. RIH with 2.25 GR to 1970'. RIH with 2-7/8" PW CIBP and set at 1957'. PU and tally 1-1/4" A-Plus workstring IJ 2.3# 60 jnts and tag CIBP at 1957'. Circulate well clean. Pressure test casing to 800 PSI, OK. SI well. SDFD.
- 1/7/14 Bump test H2S equipment. Open up well, no pressures. RU Blue Jet wireline. Ran CBL from 1952' to surface, estimated TOC at 40'. TIH open-ended and tag CIBP at 1957'. Establish circulation. Spot plugs #1 and #2. LD tubing. Dig out wellhead to 1' cement. SI well. SDFD.
- 1/8/14 Open up well; no pressures. Tag TOC at 20'. ND BOP. Dig out wellhead. Fill out Hot Work Permit. Cut off wellhead. TOC in BH at 29' in casing. Spot plug #3 and weld on P&A marker. RD and MOL.

Vic Montoya, MVCI representative, was on location.
Bill Diers, BLM representative, was on location.